Rio de Janeiro, May 6, 2010

Consumption in concession area up 9.5% in first quarter

Net revenue totaled R$ 1,594 million, EBITDA reached R$ 312 million and Net Income came to R$ 121 million in 1Q10

- **Total energy consumption** in 1Q10 was **9.5% higher** than in the same period last year, totaling 6,087 GWh. The free and captive markets both grew significantly, at **18.1%** and **8.6%**, respectively;
- **Consolidated net revenue** in the quarter totaled **R$ 1,594.3 million**, 10.9% above 1Q09, mainly due to the 9.5% year-on-year increase in energy consumption;
- **Consolidated EBITDA** in the quarter of **R$ 312.4 million** was 10.6% below 1Q09. Despite the increase in net revenue, non-recurring and extraordinary costs of R$36.5 million affected the quarter's EBITDA. The EBITDA margin was 19.6%, compared to 24.3% in 1Q09. Excluding the non-recurring costs, EBITDA came to R$ 348.9 million with an EBITDA margin of 21.9%;
- **Net income** in the quarter totaled **R$ 120.6 million,** 28.4% below the R$ 168.3 million recorded in 1Q09;
- The Company ended 1Q10 with net debt of R$ 1,523.8 million, 6.9% lower and 6.5% higher than the net debt totals in 4Q09 and 1Q09, respectively. **Our net debt/EBITDA leverage ratio stood at 1.3x.**
- **Collections** in the last 12 months accounted for **98.5%** of billed consumption, 1.2 p.p. and 1.9 p.p. above the rates posted in December and March of 2009, respectively.

Operational Highlights (GWh)	**1Q10**	**1Q09**	**Var. %**
Grid Load*	9,637	8,819	9.3%
Billed Energy - Captive Market	5,430	5,002	8.6%
Consumption in the concession area[1]	6,087	5,558	9.5%
Transported Energy - TUSD[1]	1,477	1,179	25.3%
Sold Energy - Generation	1,599	1,263	26.6%
Commercializated Energy (Esco)	207	112	84.0%
Financial Highlights (R$ MM)			
Net Revenue	1,594	1,438	10.9%
EBITDA	312	350	-10.6%
EBITDA Margin	19.6%	24.3%	-19.4%
Net Income	121	168	574.8%
Net Debt**	1,524	1,430	6.5%

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(Portuguese and English)

[1] To preserve comparability with the market approved by Aneel in the tariff review process, the billed energy and demand of free customers Valesul, CSN and CSA were excluded, in view of these customers' planned migration to the core network. In 1Q10, energy consumption by these clients totaled 422 GWh and demand came to 2,260 GW. In 1Q09, consumption totaled 471 GWh and demand was 2,553 GW.

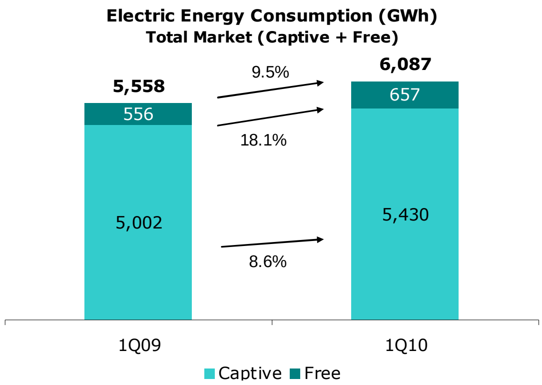
Release Segmentation

Light S.A. is a holding company that controls wholly owned subsidiaries pertaining to three business segments: electricity distribution (Light SESA), electricity generation (Light Energia) and electricity Commercialization /services (Light Esco and Lightcom). In order to improve the transparency of its results and to provide investors with a better basis for evaluation, Light also presents its results by business segment.

• Operating Performance

Distribution

Total energy consumption in Light SESA's concession area (captive customers + transport of free customers[2]) was 6,087 GWh in 1Q10, a 9.5% year-on-year increase, driven by significant growth in both markets. According to data provided by the Energy Research Corporation (EPE), consumption in the Southeast region and throughout Brazil increased by 10.2% and 9.6%, respectively, from 1Q09.

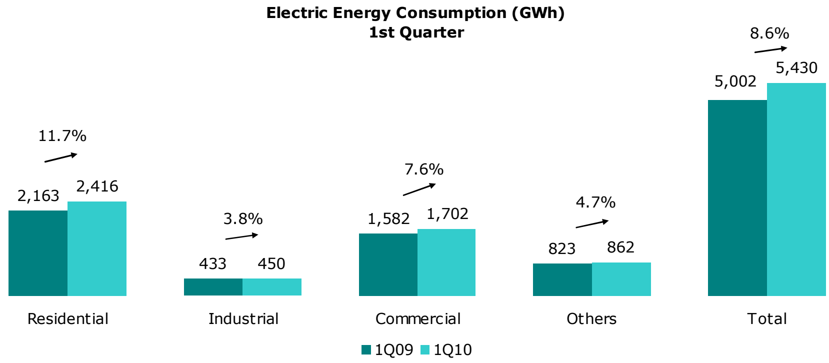


The performance of the captive market was mainly influenced by growth in the residential and commercial segments, due to the higher average temperatures recorded in 1Q10, as well as increased earnings which impacted the quality of life and, consequently, the consumption of energy.

When the consumption of the free clients CSN, Valesul and CSA is taken into account, total billed consumption in 1Q10 amounted to 6,508 GWh².

[2] On order to preserve comparability with the market approved by Aneel in the tariff review process, the billed energy and demand of the free customers Valesul, CSN and CSA were excluded, in view of these customers' planned migration to the core network. In 1Q10, energy consumption by these clients totaled 422 GWh and demand came to 2,260 GW. In 1Q09, consumption totaled 471 GWh and demand was 2,553 GW.

Captive Market



Billed consumption in the captive market grew by 8.6% from 1Q09 stemming from the solid performance of each of the consumption categories, particularly the residential segment, which grew by a substantial 11.7%, and was primarily driven by the high temperatures registered in January and February of 1.4ºC and 1.0ºC, respectively, above the historical average and in the same two months in 2009. Another highlight was industrial consumption, which increased 3.8%, continuing the strong growth trend that began in 4Q09.

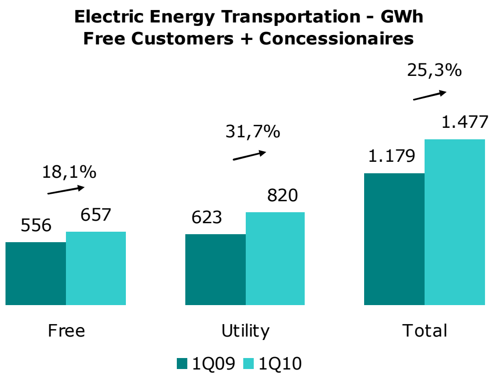
Residential consumption accounted for 44.5% of the captive market in 1Q10. The number of residential clients grew by 2.1% to 3.7 million billed clients with average monthly consumption of 217.3 kWh in March 2010, compared to 198.4 kWh in the same period last year.

The commercial segment, which consumed 1,702 GWh, represented 31.3% of captive market consumption in the quarter, 7.6% more than in 1Q09. In the first quarter six clients, representing a total consumption of 17 GWh in the period, migrated to the free market.

Industrial clients, who made up 8.3% of the captive market, consumed 450 GWh, 3.8% up on 1Q09. The beverages, chemical and metal products industries posted the highest growth levels in the period, driving the continued recovery of the industrial segment. Two clients with total consumption of 14 GWh in the period migrated to the free market.

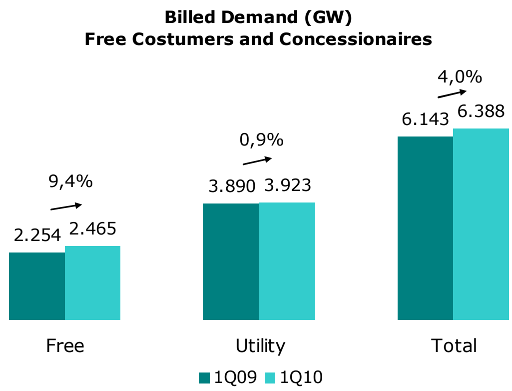
The other categories, which accounted for 15.9% of the captive market, grew 4.7% above 1Q09. The rural, government and public service categories, which represented 0.2%, 7.2% and 5.1% of the captive market, respectively, all had a positive performance.

Network Usage



Billed energy transported to free customers[3] and concessionaires totaled 1,477 GWh in the quarter, 25.3% above 1Q09. The 18.1% increase in billed energy transported to free clients reflected the resumption of industrial activity. In addition to the free market, the flow of energy supplied to the concessionaires bordering Light's area grew by 31.7% between the period following the resolution of the National Electric System Operator (ONS).

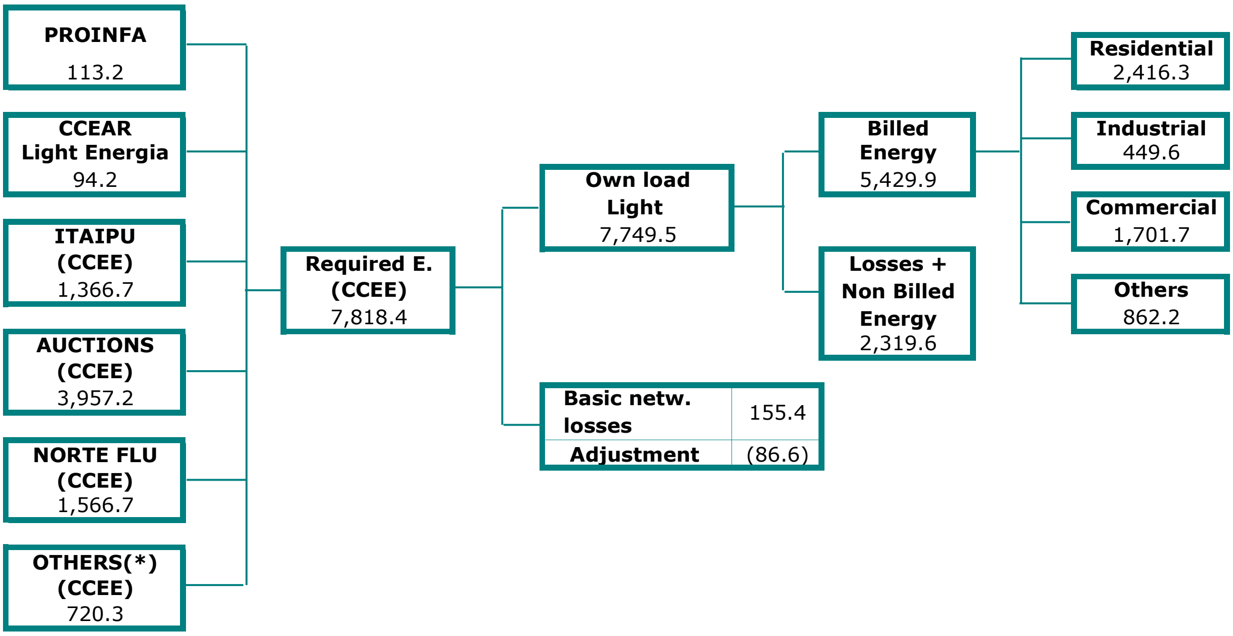
Billed demand for free consumers[3] and concessionaires amounted to 6,388 GW in the quarter, 4.0% above 1Q09. Demand among free customers in the quarter grew by 9.4% over the same year-ago period, showing the resumption of consumption levels for these customers.



[3] To preserve comparability with the market approved by Aneel in the tariff review process, the billed energy and demand of free customers Valesul, CSN and CSA were excluded, in view of these customers' planned migration to the core network. In 1Q10, energy consumption by these clients totaled 422 GWh and demand came to 2,260 GW. In 1Q09, consumption totaled 471 GWh and demand was 2,553 GW.

Energy Flow

DISTRIBUTION ENERGETIC BALANCE - GWh
Position: January - March 2010



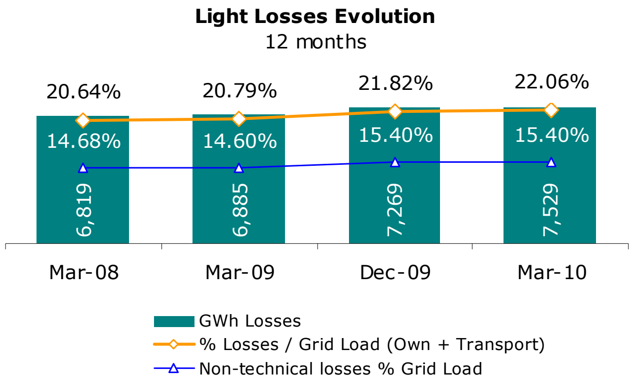
(*) *Others = Purchase in Spot - Sale in Spot.*

Energy Balance (GWh)	**1Q10**	**1Q09**	**Var.%**
= Grid Load	9,637	8,819	9.3%
- Energy transported to utilities	820	623	31.7%
- Energy transported to free customers*	1,068	1,049	1.7%
= Own Load	7,750	7,147	8.4%
- Captive market consumption	5,430	5,002	8.6%
- Differences	2,320	2,145	8.1%

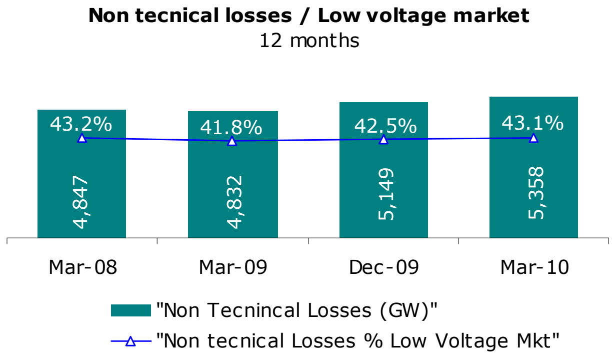
*Including CSN, Valesul and CSA

Energy Losses

Light SESA's total energy losses came to 7,529 GWh, or 22.06% of the grid load, during the 12 months ended March 31, 2010, and were 0.24 p.p. above the ratio at the close of December 2009. Higher temperatures had a negative impact on energy losses during the period.

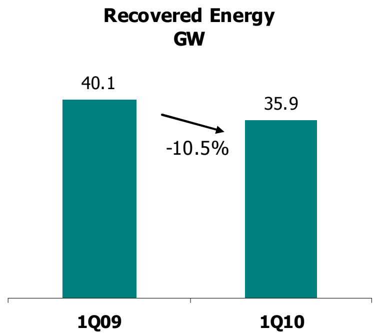


As of November of 2009, non-technical losses began to be disclosed for billed energy in the low voltage market in compliance with the change mandated by ANEEL in its definitive tariff review approved last October. The change is in line with the concessionaire's operations since it is precisely the low voltage market where non-technical losses are found. Following this methodology, non-technical losses, which in the 12 months ended March 31, 2010, totaled 5,358 GWh, representing 43.1% of the low voltage market, or 15.40% of the grid load.

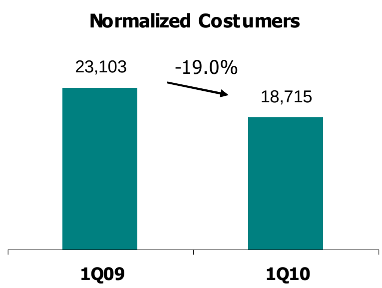


The period was characterized by high temperatures, especially during the months of January and February, when temperatures rose 1.4ºC and 1.0ºC, respectively, above the historical averages and in the same two months in 2009. These conditions generate a strong performance in the billed market, as was the case in this quarter. They also lead to an unavoidable increase in irregular connections and instances of fraudulent consumption.

Conventional energy recovery processes, such as the negotiation of amounts owed by customers where fraud has been detected, resulted in 35.9 GWh in energy recovered in 1Q10, 10.5% below the same period last year. Fraud regularization programs yielded a total of 18,715 normalized clients, and were 19.0% below 1Q09.



Loss prevention efforts were affected during the quarter because of the outages affecting the distribution network. The reduction in loss prevention activities was a result of the reassignment of teams usually focused on anti-theft efforts to duties related to maintaining operational quality and restoring electricity to areas affected by outages.



In relation to new technologies, 91 km of low-voltage protected network were added in 1Q10, compared to 33 km in the same period last year. The 2010 loss prevention plan is fully under way and we expect to achieve substantial results.

Collection

The 1Q10 collection rate was 95.7%, 4.6 p.p. higher than 1Q09, as a result of the 2009 economic crisis.

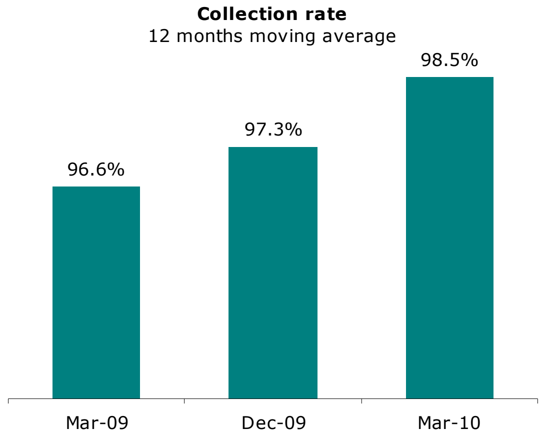
The collection rate for the past 12 months was 98.5% of the billed total, increasing 1.2 p.p. and 1.9 p.p., respectively, from the levels recorded in December and March 2009.

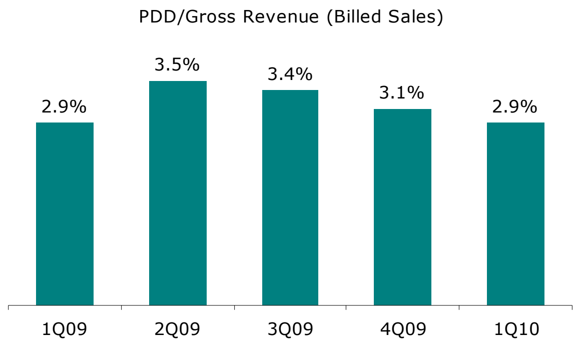
The economic crisis affected collections in early 2009, worsening credit conditions for retail clients, who have a major impact on Light's overall collection rate. The improvement in retail collections is a clear sign of recovery from the effects of the crisis. The collection rate for the retail segment in the quarter was 93.0%, versus 87.0% recorded in the same quarter last year.

The Provision for Past Due Accounts (PPD) was R$ 63.5 million, or 2.9% of gross billed energy. The improvement in collection rates during 2009 resulted in a gradual decline in the percentage of PPD. As a result, the indicator returned to the same level recorded in the first quarter of last year.

Colletion rate

R$ MM	**1Q10**	**1Q09**
Billing	2,305	2,176
Collection	2,206	1,983
Collection Tax	95.7%	91.1%





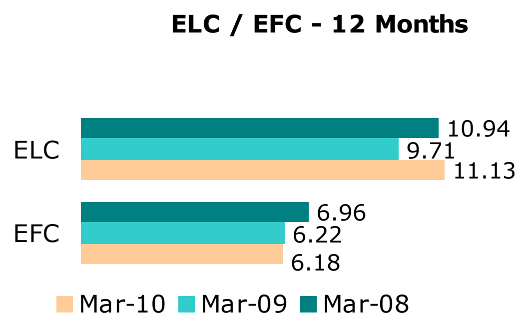
R$ MM	1Q10	1Q09	Variation
PDD	63.5	59.8	3.7

Operating Quality

Ensuring high levels of quality in the supply of electricity is a fundamental part of establishing good relationships between the distribution company and its clients. The problems we faced last summer led us to further intensify our distribution improvement investment plan. In 1Q10, the Company invested R$ 24.1 million in efforts to improve the quality of its electricity supply business and to increase the capacity of its distribution network, 85.4% more than the R$ 13 million invested in the 1Q09.

At the end of March, the equivalent length of interruption (DEC) indicator, expressed in hours, registered 11.13 hours for the last 12 months. The equivalent frequency of interruption (FEC) indicator, expressed in occurrences, totaled 6.18 times, lower than the marks recorded in the previous two years.

The quarter was characterized by adverse weather conditions, including 720 mm of rainfall, 80% more than in the same period in 2009, and higher-than-normal temperatures, which resulted in a strong load growth. Most of the service interruptions in the quarter occurred in areas served by underground networks, which are more complex and therefore take longer to repair, thereby increasing the DEC.



ELC – Equivalent Length of Interruption per Consumption Unit (hs)
EFC – Equivalent Frequency of Interruption per Consumption Unit (n.)

* Excludes the affects of the event on the National Interconnected System on 11/10/09

Generation

Energy sold on the Regulated (ACR) and Free (ACL) markets in 1Q10 totaled 1,044.5 GWh and 85.5 GWh, respectively. The volume of energy sold on both markets was in line with the same period in 2009 due to the continuation of contracts in effect last year. The 242.0% increase in the volume of energy sold on the spot market in 1Q10 was primarily caused by the increase in hydroelectric generation within the National Interconnected System, which resulted from improved hydrological conditions.

LIGHT ENERGIA (GWh)	1Q10	1Q09	%
Regulated Contracting Environment Sales	1,044.5	1,039.5	0.5%
Free Contracting Environment Sales	85.5	86.0	-0.6%
Spot Sales (CCEE)	468.9	137.1	242.0%
Total	**1,598.9**	**1,262.6**	**26.6%**

Commercialization and Services

In 1Q10, Light Esco sold 206.7 GWh directly, 84.0% up year-on-year, due to the trading company's increased availability of energy for resale compared to the same period in 2009. The contract portfolio also grew as new clients were prospected. Trading activity involved a total of 57 clients, including Owens Illinois, BR Metals and MD Papéis.

In addition to direct sales, Light Esco also continued to provide consulting services and to represent free customers before the CCEE. These activities currently involve nine clients and operations totaling 715.9 GWh, including consulting services on behalf of plants with operational delays since January.

In January, Aneel authorized Lightcom Comercializadora de Energia S.A., to operate as an energy trader with the Chamber of Electricity Commercialization. Lightcom is a Grupo Light company headquartered in São Paulo. Its purpose is to improve contract prospecting by building better relationships with customers and suppliers. Lightcom was also created in response to the decision by the São Paulo State Finance Secretariat (SEFAZ-SP) regarding the ICMS value-added tax on internal electricity operations.

Currently, Light Esco has nine active service contracts in place, including the construction of the underground transmission lines needed to supply electricity to the Petrobras Research Center (CENPES) and the company's Integrated Data Processing Center (CIPD), the construction of a substation and upgrading of the Projac/Rede Globo water-cooling system, and the upgrading of the Iguatemi Maceió Mall's water-cooling system. The Company also signed a new contract to upgrade the refrigeration system of a large commercial project in Rio de Janeiro.

Another important project to highlight is the expansion of the refrigeration capacity of the Rio Office Park business center, located in the Barra da Tijuca region of Rio de Janeiro. In 2000, Light Esco implanted the first District Cooling project in Latin America as part of a 20-year contract. The project consists of supplying chilled water to cool the development's five buildings. Currently, Odebrecht is building the six-tower Dimension Office Park inside Rio Office Park. As a result, Light Esco will expand the development's cooling capacity to include the network buildings. The capacity expansion is initially estimated at 50%.

Volume (GWh)	1Q10	1Q09	Var.%
Trading	206.7	112.3	84.0%
Broker	715.9	243.7	193.7%
Total	**922.5**	**356.0**	**159.1%**

Financial Performance

Net Revenue

Consolidated

In 1Q10, net operating revenue amounted to R$ 1,594.3 million, 10.9% up from 1Q09, mainly stemming from the performance of the distribution and Commercialization segments, which increased by 9.9% and 83.2%, respectively.

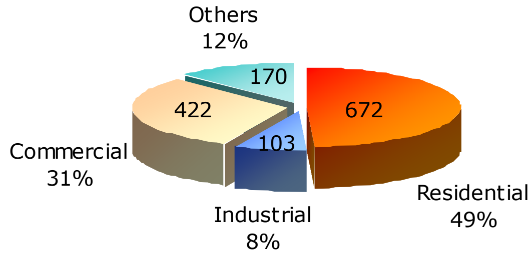
Net Revenue (R$ MM)	1Q10	1Q09	Var. %
Distribution			
Billed consumption	1.376,9	1.243,0	10,8%
Non billed energy	(3,5)	27,1	0,0%
Network use (TUSD)	122,1	87,1	40,2%
Short-Term (Spot)	-	-	-
Others	10,6	12,5	-15,6%
Subtotal (a)	**1.506,0**	**1.369,8**	**9,9%**
Generation			
Generation Sale(ACR+ACL)	67,4	65,1	3,5%
Short-Term[1]	5,9	5,2	12,1%
Others	1,3	1,3	-0,3%
Subtotal (b)	**74,6**	**71,7**	**4,1%**
Commercialization			
Energy Sales	21,9	13,5	61,8%
Others	10,9	4,4	148,8%
Subtotal (c)	**32,8**	**17,9**	**83,2%**
Others and Eliminations (d)	(19,1)	(21,8)	
Total (a+b+c+d)	**1.594,3**	**1.437,6**	**10,9%**

(1) Balance of the settlement on the CCEE

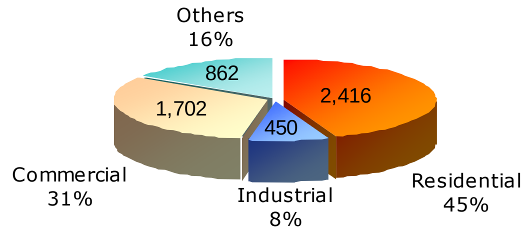
Distribution

Net revenue from distribution totaled R$ 1,506.0 million in 1Q10, 9.9% above 1Q09, mainly due to the significant growth in energy consumption in the free and captive markets, which rose 18.1% and 8.6% respectively. In the captive market, the residential and commercial segments led the growth, increasing 11.7% and 7.6%, respectively. These segments account for 80% of the captive market revenue. It is also worth noting that 1Q09 net revenue included Parcel A (RTE) billing, which ended in June 2009, and totaled approximately R$ 60 million. It is worth noting that the end of Parcel A billing does not affect the result since the effect was offset by the amortization of non-manageable costs. In addition, during 1Q10, there was a negative impact of R$ 13.6 million related to the signing of the concession contract amendment in February 2010, which changed the way in which the sector charges are passed through to electricity rates. Excluding the non-recurring effects in both quarters, net revenue in 1Q10 was 16.0% above 1Q09.

Net Revenue by Class- Captive
R$ MM - 1Q10



Electric Energy Consumption (GWh) - Captive
1Q10



Generation

Net revenue from generation totaled R$ 74.6 million, a 4.1% increase from 1Q09. This increase resulted from: (i) the 3.5% increase in energy sales in the ACR and ACL markets resulting from the adjustment of energy sales contracts and (ii) the 242.0% rise in spot market sales, which impacted short-term generation revenue by 12.1% due to the 92.0% decline in the spot market price. In 1Q10, the average spot market price was R$ 18.16/MWh, versus R$ 226.59/MWh in 1Q09.

Commercialization and Services

Net revenue from Commercialization and services amounted to R$ 32.8 million in 1Q10, 83.2% above 1Q09, and was mainly driven by the 61.8% growth in electricity sales revenue in the trading activity, as sales volume increased 84.0%.

Costs and Expenses

Consolidated

Consolidated Operating Costs and Expenses

In 1Q10, operating costs and expenses grew by 16.7%, driven mainly by costs and expenses incurred by the distribution and Commercialization businesses, which increased by 16.3% and 103.5%, respectively, from 1Q09.

Operating Costs and Expenses (R$ MM)	1Q10	1Q09	(%)
Distribution	(1.310,6)	(1.127,1)	16,3%
Generation	(33,8)	(33,0)	2,2%
Commercialization	(30,9)	(15,2)	103,5%
Others and Eliminations	16,7	10,9	52,4%
Consolidated	**(1.358,5)**	**(1.164,3)**	**16,7%**

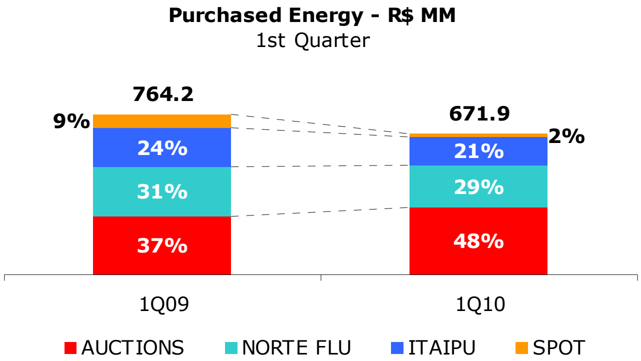
Distribution

In 1Q10, distribution costs and expenses grew by 16.3% year-on-year, as illustrated in the table below. This increase was mainly due to the increase in non-manageable and manageable costs, which rose 16.0% and 17.3%, respectively.

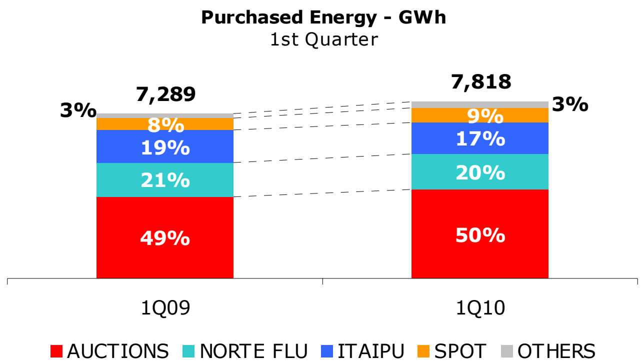
Costs and Expenses (R$ MM)	1Q10	1Q09	(%)
Non-Manageable Costs and Expenses	**(1,014.4)**	**(874.7)**	**16.0%**
Energy Purchase costs	(767.3)	(709.1)	8.2%
Purchased Energy	(671.9)	(764.2)	-12.1%
Formation Energy CVA	(95.4)	55.1	-
Costs with charges	(160.7)	(118.8)	35.3%
Charges	(174.7)	(132.5)	31.9%
Formation Charges CVA	14.0	13.7	2.5%
Amortization CVA	(83.1)	(41.3)	101.4%
Others (Mandatory Costs)	(3.3)	(5.6)	-40.3%
Manageable Costs and Expenses	**(296.1)**	**(252.4)**	**17.3%**
PMSO	**(132.6)**	**(116.7)**	**13.6%**
Personnel	(44.4)	(47.2)	-6.0%
Material	(5.0)	(3.9)	29.8%
Outsourced Services	(72.7)	(53.3)	36.4%
Others	(10.5)	(12.3)	-15.1%
Provisions	(93.3)	(65.5)	42.4%
Depreciation	(70.2)	(70.1)	0.2%
Total Costs and Expenses	**(1,310.6)**	**(1,127.1)**	**16.3%**

<u>Non-manageable Costs and Expenses</u>

In 1Q10, non-manageable costs and expenses totaled R$ 1,014.4 million, 16.0% above the same year- ago period. Energy purchases costs increased by 8.2% from 1Q09, mainly due to the 8.6% increase in captive market consumption.



Energy purchase costs declined by 12.1%, primarily due to the exchange rate devaluation, which reduced the Real-denominated tariffs of Itaipu and UTE Norte Fluminense (Norte Flu).



Costs for charges and transmission grew by 35.3% from 1Q09, and were mainly driven by charges, particularly those of the System Service Charges (ESS), as the dispatch of thermoelectric plants increased in this quarter, compared with 1Q09, and network usage charges, rising by R$ 10.5 million. A significant part of this increase had already been included in the 2009 tariff adjustment, and another part is included in the formation of the CVA, which was negatively impacted in the amount of R$ 4.1 million as a result of the February 2010 concession contract amendment, which altered the way in which the sector charges are passed through to electricity tariffs.

The average purchased energy cost, excluding spot market purchases, totaled R$ 96.80/MWh in 1Q10, 11.9% below 1Q09's average at R$ 109.86/MWh.

Manageable Costs and Expenses

In 1Q10, manageable operating costs and expenses (personnel, materials, outsourced services, provisions, depreciation and others) totaled R$ 296.1 million, 17.3% above 1Q09, due to the provisions and outsourced services lines, which accounted for a combined increase of R$ 47.2 million. Non-recurring expenses in 1Q10 of R$ 28.3 million were mainly responsible for the increase. If these are excluded, manageable costs and expenses would have come to R$ 267.8 million, 6.1% up year-on-year basis.

Costs and expenses for staff, equipment, services and others (PMSO) amounted to R$ 132.6 million in the quarter, 13.6% above 1Q09, primarily due to the 36.4% rise in the outsourced services line. This was in turn largely due to the non-recurring impact of electricity supply interruptions during the quarter, which led to increased customer service costs, including approximately R$ 13 million in additional spending on the Call Center, emergency services and maintenance and repair of the electricity network.

The 42.4% increase in the provisions line was mainly due to provisions for contingencies, which include the R$ 9.5 million Aneel notification term relative to the outages in November 2009 and 2008 fine of R$ 7.7 million for non-compliance with a Conduct Adjustment Agreement (TAC), which were offset by the reversal of R$ 4.3 million in the "others" line related to a TAC recognized in 4Q09 stemming from non-compliance with minimum quality indexes in 2007.

Generation

In 1Q10 Light Energy's costs and expenses amounted to R$ 33.8 million, 2.2% up from 1Q09, due mainly to the increase in provisions stemming from an R$ 8.2 million legal settlement with the city of Barra do Piraí over dredging of the Piraí River.

Costs and expenses in 1Q10 were as follows: CUSD/CUST (10.2%), personnel (13.8%), materials and outsourced services (11.1%), depreciation and others (64.8%). PMSO per MWh in the quarter amounted to R$ 13.91/MWh, compared to R$ 12.46/MWh in 1Q09.

Operating Costs and Expenses - R$ MM	1Q10	1Q09	(%)
Personnel	(4.7)	(4.0)	17.9%
Material and Outsourced Services	(3.8)	(3.4)	10.1%
Purchased Energy (CUSD)	(3.5)	(12.5)	-72.3%
Depreciation	(6.0)	(6.1)	-1.6%
Others (includes provisions)	(15.9)	(7.1)	124.7%
Total	**(33.8)**	**(33.0)**	**2.2%**

Commercialization and Services

In 1Q10, costs and services totaled R$ 30.9 million, 103.5% above the same year-ago period, and were mainly driven by the cost of purchased energy, which grew by 61.6% year-on-year basis due to the strong growth in the volume of resold energy and the increase in materials and outsourced service costs arising from construction of the CENPES substation and network, and the upgrades to the Rede Globo, Iguatemi Mall and Castello Branco Building water-cooling systems .

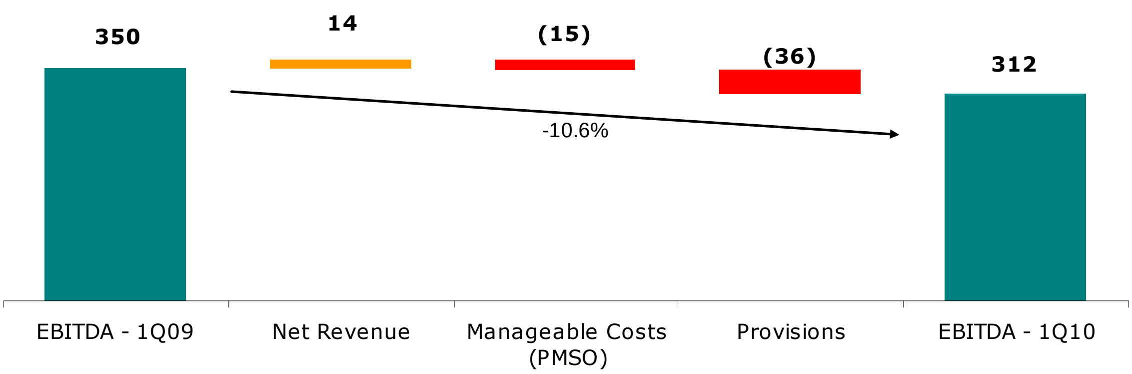
Operating Costs and Expenses - R$ MM	1Q10	1Q09	(%)
Personnel	(0.7)	(0.5)	27.8%
Material and Outsourced Services	(10.4)	(2.3)	344.4%
Purchased Energy	(19.5)	(12.1)	61.6%
Depreciation	(0.2)	(0.2)	0.0%
Others (includes provisions)	(0.1)	(0.1)	48.1%
Total	**(30.9)**	**(15.2)**	**103.5%**

EBITDA

Consolidated

Consolidated EBITDA totaled R$ 312.4 million in 1Q10, 10.6% below 1Q09. Despite the 10.9% increase in net revenue, higher PMSO and provisions costs (up 12.1% and 54.9%, respectively) had a negative impact on EBITDA during the quarter. The cost increase was, in turn, primarily due to non-recurring impacts in 1Q10 totaling R$ 36.5 million. If these are excluded, the quarterly EBITDA would amount to R$ 348.9 million, in line with the same last year period. In addition, 1Q10 EBITDA was affected by R$ 17.7 million from the signing of the concession contract amendment.

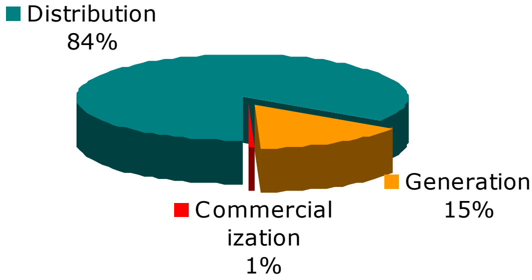
EBITDA - 1Q10/1Q09 - R$ mn



The EBITDA margin was 19.6%. Excluding the non-recurring effects, the EBITDA margin was 21.9%. The share of the distribution business's EBITDA in the consolidated 1Q10 total was 84.4%. The generation and Commercialization businesses accounted for 14.9% and 0.7% of consolidated EBITDA, respectively.

Consolidated EBITDA- R$ MM	1Q10	1Q09	Var.%
Distribution	265,7	312,8	-15,1%
Generation	46,8	44,7	4,6%
Commercialization	2,1	2,9	-27,0%
Others and eliminations	(2,2)	(10,8)	-79,6%
Total	**312,4**	**349,6**	**-10,6%**
Margem EBITDA (%)	19,6%	24,3%	-

**EBITDA per segment *
1Q10**



*Does not consider eliminations

Distribution

The distribution company's EBITDA in 1Q10 totaled R$ 265.2 million, down 15.2% from the same 2009 period due to the increase in operating expenses, mainly in the provisions and outsourced services lines, which grew by 42.4% and 36.4%, respectively, compared to 1Q09. These cost increases were mainly due to non-recurring events in 1Q10, amounting to R$28.3 million.

*Does not consider eliminations

Excluding the non-recurring impacts, 1Q10 EBITDA would have totaled R$ 294.0 million, 6.0% below 1Q09. The EBITDA margin stood at 17.6%, or 19.5% excluding the non-recurring impacts.

The signing of the concession contract amendment had a negative impact of R$ 17.7 million on EBITDA, with R$ 13.6 million corresponding to the deductions from the revenues line and R$ 4.1 million to non-manageable expenses.

It is worth noting that the monthly impact of the concession contract amendment depends on the following: (i) market variations and (ii) market seasonality. As per market seasonality, the impact is measured in terms of the difference between the verified market for the current month and the average for the 12-month period prior to the last tariff adjustment. This results in a strong tendency for more negative effects during the summer months in which higher temperatures push consumption to levels that exceed the monthly average. On the other hand, during the winter months, in which consumption dips below the monthly average, the negative impact is mitigated, and the result could actually be positive. Since consumption in Light's concession area is strongly influenced by temperature levels, it tends to be more affected by market seasonality than other concessionaires.

Generation

Light Energia’s EBITDA increased by 4.6% year-on-year in 1Q10, totaling R$ 46.8 million, mainly due to the 4.1% increase in energy sales revenues resulting from adjustments to the energy sales contract. The EBITDA margin for the generation business was 62.7%.

Commercialization and Services

Commercialization and services EBITDA totaled R$ 2.3 million in 1Q10, 19.9% below the 1Q09, and primarily reflected costs incurred during the quarter with the respective revenue totals for the coming quarters. The EBITDA margin in the quarter was 7.1%.

Consolidated Financial Result

Financial Result - R$ MM	1Q10	1Q09	(%)
Financial Revenues	**44.4**	**46.3**	**-4.0%**
Income - financial investments	16.4	17.4	-5.7%
Monetary and Exchange variation	2.8	11.9	-76.5%
Swap Operations	0.1	(1.1)	-
Others Financial Revenues	25.2	18.1	39.2%
Financial Expenses	**(142.3)**	**(71.0)**	**100.3%**
Interest over loans and financing	(56.8)	(51.9)	9.4%
Monetary and Exchange variation	(21.7)	(13.9)	55.7%
Braslight (private pension fund)	(38.7)	(9.2)	320.8%
Swap Operations	0.3	-	-
Others Financial Expenses	(25.3)	4.0	-
Total	**(97.8)**	**(24.8)**	**295.3%**

The 1Q10 financial result was a negative, registering a loss of R$ 97.8 million, compared to a loss of R$ 24.8 million in 1Q09, due to the 100.3% increase in financial expenses.

Financial revenue totaled R$ 44.4 million, 4.0% down on the same period last year, primarily due to the June 2009 cessation of Parcel A billing, which had a R$ 5.2 million impact on the monetary variation in 1Q09.

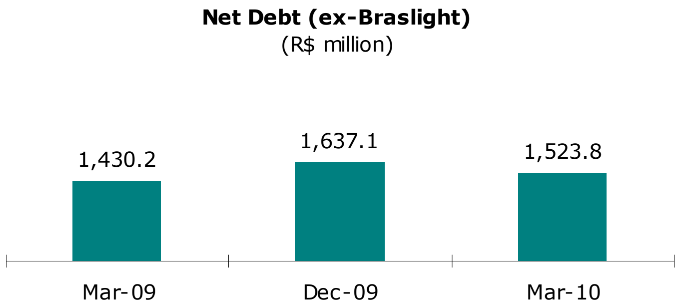
Financial expenses came to R$ 142.3 million in 1Q10, up 100.3% from 1Q09, and were mainly due to: (i) increased monetary correction relative to the Braslight deficit in the amount of R$ 23.1 million, stemming from the difference in the indexing agents between the periods of: -0.56% in 1Q09 and 1.90% in 1Q10; (ii) the payment of R$ 13.9 million in IOF financial operations tax in connection with the winding up of the offshore company LIR, which resulted in the settlement of US$ 715.0 million in debt; (iii) R$ 6.5 million from the monetary restatement of installments pertaining to the REFIS tax repayment program, to which the Company adhered in November 2009 (Law 11,941/09); and, (iv) the R$ 2.7 million Aneel fine for the violation of continuity indicators.

Indebtedness

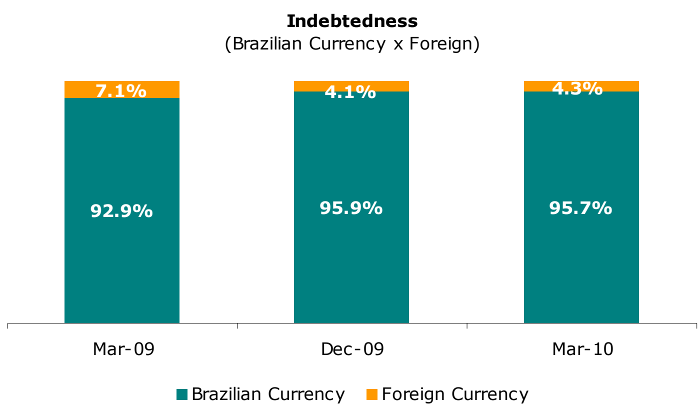
R$ MM	Short Term	%	Long Term	%	Total	%
Brazilian Currency	**286.3**	**11.7%**	**2,047.4**	**83.9%**	**2,333.7**	**95.7%**
Debenture 4th Issue	0.0	0.0%	0.1	0.0%	0.1	0.0%
Debenture 5th Issue	84.9	3.5%	852.6	35.0%	937.5	38.4%
Debenture 6th Issue	9.4	0.4%	296.7	12.2%	306.1	0.1254943
BNDES FINEM (CAPEX)	86.7	3.6%	442.9	18.2%	529.6	21.7%
CCB Bradesco	18.6	0.8%	450.0	18.4%	468.6	19.2%
Working Capital - ABN Amro	80.7	3.3%			80.7	3.3%
Financial operations "Swap"	4.0	0.2%	1.4	0.1%	5.3	0.2%
Others	1.9	0.1%	3.8	0.2%	5.7	0.2%
Foreing Currency	**17.9**	**0.7%**	**87.6**	**3.6%**	**105.5**	**4.3%**
National Treasury	16.3	0.7%	87.6	3.6%	103.9	4.3%
Import Financing	1.5	0.1%			1.5	0.1%
BNDES Import Fin.	0.1	0.0%			0.1	0.0%
Gross Debt	**304.2**	**12.5%**	**2,135.0**	**87.5%**	**2,439.2**	**100.0%**
Cash					915.4	
Net Debt (a)					**1,523.8**	
Braslight (b)	94.6		871.4		966.0	
Net Regulatory Asset (c)	88.5		(105.01)		(16.53)	
Adjusted Net Debt (a+b-c)					**2,506.3**	

The Company closed 1Q10 with gross debt of R$ 2,506.3 million, 1.1% less than at the end of December 2009, due to the reduction in long-term Real-denominated debt, resulting from: (i) the payment of three CAPEX 2006-08 financing installments totaling R$ 21.2 million; and (ii) the amortization of debt from the fifth debenture issue. The Company's gross debt grew by 12.6%, or R$ 272.8 million, compared to the end of 1Q09 because of: (i) the sixth debenture issue, with a total impact of R$ 306.1 million; and, (ii) the new BNDES loan, resulting in a year-on-year increase of R$ 73.1 million.

Net debt totaled R$ 1,523.8 million, 6.9% below the close of December 2009, thanks to: (i) the increase in 1Q10 cash flow; and (ii) the reduction in BNDES financing relative to 2010-2011 CAPEX. At the end of March 2010, the net debt debt/EBITDA ratio stood at 1.3x.



Our debt position continues to be comfortable, with an average term to maturity of 3.5 years. The average cost of Real-denominated debt came to 9.8% p.a., consistent with the average debt cost at the end of December 2009. The average cost of foreign-currency debt (US$ + 5.3% p.a.) remained flat from the close of 2009. At the end of March, only 4.3% of the Company's total debt was denominated in foreign currency and, considering the FX hedge horizon, only 2.5% of the total was exposed to foreign currency risk, consistent



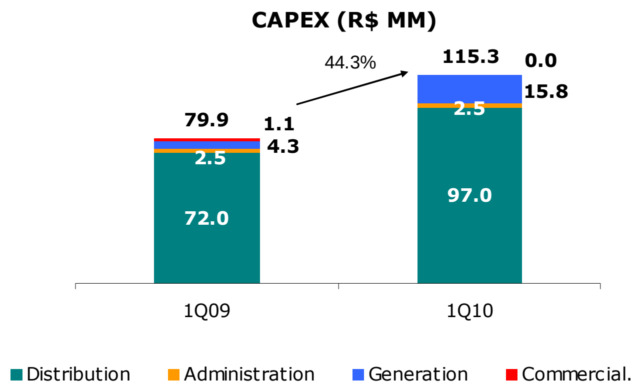
with the level registered in December 2009. Light's hedge policy consists of protecting cash flow falling due within the next 24 months (principal and interest) through the use of non-cash swap instruments with premier financial institutions.

Net Income

Light posted a net income of R$ 120.6 million in 1Q10, 28.4% below 1Q09, due to the combination of the 16.7% increase in costs and expenses and the R$ 73.1 million reduction in the financial result.

Capital Expenditures

In 1Q10, the Company invested R$ 115.3 million, including R$ 48.8 million in spending on the development of distribution networks (new connections, capacity increases and repairs), R$ 11.5 million on quality improvements and preventive maintenance efforts, and R$ 27.6 million in network protection, electronic meters and fraud regularization. Generation investments totaled R$ 15.8 million, R$ 3.2 million of which went to maintenance of the existing generation complex.



Generating Capacity Expansion Projects

1Q10 was marked by the following events related to projects for expanding Light's generating capacity:

- Construction of the Paracambi SHP, which began in November of 2009, is well under way, with the signing of a BNDES financing contract expected early in the second half of the year;
- Construction of New Feeder 1, part of the Lajes SHP water channeling system, is under way and scheduled for completion in August 2010;
- The Basic Engineering Project and Environmental Studies (EIA/RIMA) of the Itaocara Hydroelectric Project were completed in February 2010, permitting their subsequent analysis and approval by ANEEL and the application for environmental licenses, conditions that must be met before construction can begin;
- The Company completed the acquisition of two wind energy plants with a total installed capacity of 31 MW located in Aracati (CE). The engineering projects pertaining to these plants are currently in the development stage, the goal being to have them ready in time for participation in the 2010 Reserve Energy Auction, which should be held before the end of the first half.

- In addition to these projects, the Company is considering participating in other generation undertakings, which together will ensure the increase of installed generation capacity.

Cash flow

R$ MM	1Q10	1Q09
Cash in the Beginning of the Period (1)	**828.4**	**590.1**
Net Income	**120.6**	**168.3**
Provision for Delinquency	63.5	60.2
Depreciation and Amortization	76.4	76.3
Net Interests and Monetary Variations	56.1	42.9
Braslight	32.3	9.2
Atualization / provisions reversal	-	5.1
Others	10.4	65.6
Net Income Cash Basis	**359.2**	**427.6**
Working Capital	(158.2)	(147.9)
Regulatories (CVA e Bubble)	98.6	20.6
Contingencies	(31.6)	(17.2)
Taxes	(27.7)	28.3
Others	81.7	(12.9)
Cash from Operating Activities (2)	**322.0**	**298.6**
Dividends Payment	-	-
Finance Obtained	750.0	22.7
Debt Service and Amortization	(840.0)	(70.2)
Financing Activities (3)	**(90.0)**	**(47.5)**
Share Participations	(0.3)	-
Concession Investments	(145.4)	(110.6)
Assets Alienation	0.7	5.7
Investment Activities (4)	**(145.0)**	**(104.9)**
Cash in the End of the Period (1+2+3+4)	**915.4**	**736.3**
Cash Generation (2+3+4)	**87.0**	**146.1**

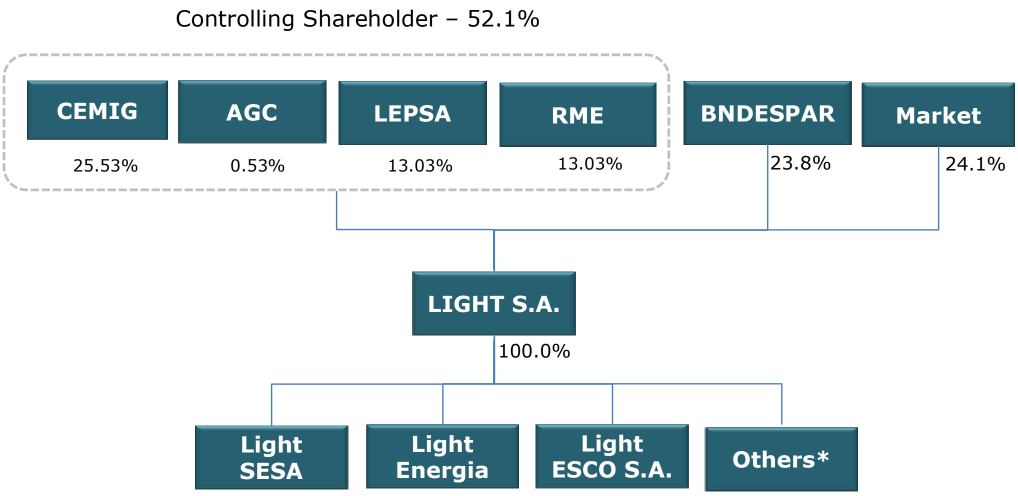
At the end of 1Q10, the Company enjoyed a strong cash position of R$ 915.4 million, an improvement from 1Q09.

In 1Q10, Light's cash flow totaled R$ 87.0 million, below the R$ 146.1 million posted in the same last year period, due to: (i) greater financing activities, mainly due to the R$ 750 million funding to settle LIR Energy's debt; and, (ii) higher investing activities. However, these were partially offset by (iii) the Company's improved operating result, which totaled R$ 314.2 million in 1Q10, versus R$ 298.6 million in 1Q09.

Corporate Governance and the Capital Markets

On March 31, 2010, the capital stock of Light S.A. comprised 203,934,060 common shares with no par value.

The following chart represents Light's shareholding structure on the same date:



*LightGer, Itaocara and Others.

Light's Board of Directors Meeting on March 2, 2010, elected the Company's Statutory Executive Board. The Annual and Extraordinary Shareholders' Meeting held on March 24, 2010 defined the names, duties and responsibilities of the Officers, as follows: (i) Mr. Jerson Kelman, as CEO; (ii) Mr. João Batista Zolini Carneiro, as Chief Financial and Investor Relations Officer; (iii) Mr. Paulo Carvalho Filho, as Business Management Officer; (iv) Mr. Evandro Leite Vasconcelos, as Generation Officer; and (v) Mr. José Humberto de Castro, as Distribution Officer. Ms. Ana Sílvia Corso Matte and Mr. Paulo Roberto Ribeiro Pinto remained in their respective positions as Human Resources Officer and New Business and Institutional officer.

The Annual Shareholders' Meeting (AGM) of March 24, 2010, approved the composition of the Board of directors with 11 permanent members and 11 alternates, each with two-year terms that expire on the occasion of the AGM to approve the annual financial statements for the fiscal year ended December 31, 2011.

On March 24, 2010, Companhia Energética de Minas Gerais ("CEMIG") and ENLIGHTED PARTNERS VENTURE CAPITAL LLC ("ENLIGHTED"), signed an option agreement for the sale of shares ("Option"), to CEMIG or to another party indicated thereby. The purpose of this operation was to grant an option to sell shares of LUCE INVESTMENT FUND ("LUCE Fund"), which holds 75% of the shares of LUCE BRASIL FUNDO DE INVESTIMENTO EM PARTICIPAÇÕES ("FIP Luce"), which in turn, through LUCE EMPREENDIMENTOS E PARTICIPAÇÕES S.A. ("LEPSA") indirectly holds 26,576,149 common shares issued by the Company, approximately 13.05% of its total and voting capital. If the option were exercised, the sale price of the LUCE Fund shares would be US$ 340,455,675.00, equivalent to R$ 588,750,000.00 at the exchange rate on December 1, 2009. The option can be exercised at any time between October 1, 2010 and October 6, 2010.

On March 25, 2010, CEMIG acquired the 25,494,500 common shares issued by the Company held by Andrade Gutierrez Concessões S.A. ("AGC") as set forth in the share purchase agreement entered not between CEMIG and AGC on December 30, 2010. This acquisition represents 12.50% of the Company's total and voting capital. CEMIG paid a total of R$ 718,518,134.39, equivalent to R$ 28.18 per share. In addition to the shares already purchased, the contract calls for CEMIG to acquire, by September 21, 2010, an additional 1,081,649 common shares in Light held by AGC, equivalent to approximately 0.53% of the Company's total and voting capital and worthy R$ 31,949,492.20.

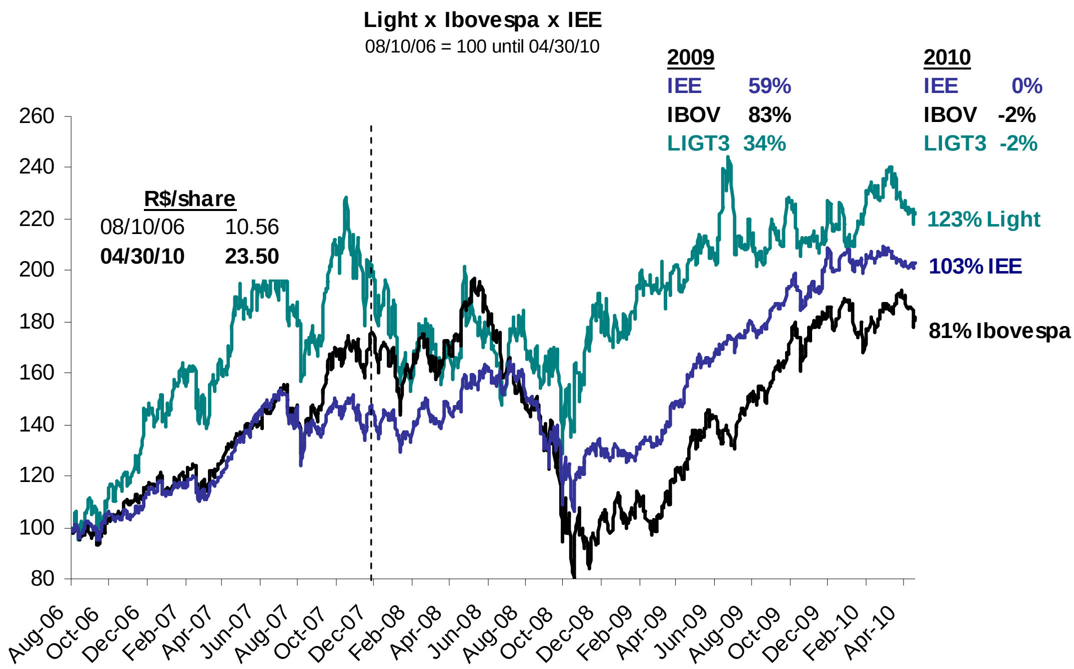
The Company's shares have been listed on the Bovespa's *Novo Mercado* since July 2005, thereby adhering to the best corporate governance practices and the principles of transparency and equity, in addition to granting special rights to minority shareholders. Light S.A.'s shares are listed on the Ibovespa, Itag, IGC, IEE, IBrX and ISE indexes.

At the end of the quarter, Light's stock had appreciated 0.5%, with an average daily traded volume of R$21.8 million. The IEE (Electric Power Index) declined 0.4% in the same period. The graph below shows the performance of Light's stock since RME took control on August 10, 2006.

BOVESPA (spot market) - LIGT3

Daily Average	**1Q10**	**4Q09**	**1Q09**
Number of shares traded (Thousand)	857.17	881.31	240.59
Number of Transactions	1,785	1,802	557
Traded Volume (R$ Million)	R$ 21.8	R$ 22.0	R$ 5.8
Quotation per lot of 1000 shares: (Closing)*	R$ 24.07	R$ 23.94	R$ 20.06
Share Valuing (Quarter)	0.5%	7.2%	11.9%
IEE Valuing (Quarter)	-0.4%	8.9%	9.4%
Ibovespa Valuing (Quarter)	2.6%	11.0%	9.0%

*Ajusted by earnings



Recent Events

- Payment of Dividends: The Annual and Extraordinary Shareholders' Meeting (AGOE) held on March 22 - 24, 2010, approved Light S.A.'s payment of R$ 432.3 million in dividends relative to fiscal year 2009. These dividends, equivalent to R$ 2.12 share, were paid to shareholders on April 1, 2010.
- The Company's Board of Directors meeting of April 9, 2010: (i) ratified the names of the executive officers of Light S.A. and Light SESA, appointed at the AGOE; (ii) elected Mr. Sérgio Alair Barroso as Chairman and Mr. Aldo Floris as Vice-Chairman of the Board of Directors of Light S.A. and Light S.E.S.A.

Disclosure Program

Schedule

Teleconference
5/11/2010, Tuesday, at 04:00 p.m. (Brasília) and at 3:00 p.m. (NY Time), with simultaneous translation to English
Access conditions:
Webcast: link on site www.light.com.br (portuguese and english)
Conference Call - Dial number:
Brazil: (55) 11 - 4688-6301
USA: +1 (888) 700 0802
Other countries: +1 (786) 924 6977
Access code: Light

Disclaimer

The information on the Company's operations and its Management's expectations regarding its future performance has not been revised by independent auditors.

Forward-looking statements are subject to risks and uncertainties. These statements are based on the beliefs and assumptions of our Management and on information currently available to the Company. Statements about future events include information about our intentions, beliefs or current expectations, as well as those of the Company's Board of Directors and Officers. Reservations related to statements and information about the future also include information about operating results, likely or presumed, as well as statements that are preceded by, followed by, or including words such as "believes," "might," "will," "continues," "expects," "estimates," "intends," "anticipates," or similar expressions. Statements and information about the future are not a guarantee of performance. They involve risks, uncertainties and assumptions because they refer to future events, thus depending on circumstances that may or may not occur. Future results and creation of value to shareholders might significantly differ from those expressed or suggested by forward-looking statements. Many of the factors that will determine these results and values are beyond LIGHT S.A.'s control or forecast capacity.

APPENDIX I

Statement of Income by Company - R$ million

LIGHT SESA	1Q10	1Q09	%
Operating Revenue	2,383.3	2,242.5	6.3%
Deductions from the operating revenue	(877.2)	(872.7)	0.5%
Net operating revenue	1,506.0	1,369.8	9.9%
Operating expense	(1,310.6)	(1,127.1)	16.3%
Operating result	195.4	242.7	-19.5%
EBITDA	265.7	312.8	-15.1%
Equity equivalence	-	-	-
Financial Result	(87.8)	(19.7)	345.9%
Other Operating Incomes	-	6.1	-
Other Operating Expenses	(0.2)	(0.8)	-70.7%
Result before taxes and interest	107.4	228.3	-52.9%
Net Income	101.4	155.4	-34.8%
EBITDA Margin	17.6%	22.8%	-

LIGHT ENERGIA	1Q10	1Q09	%
Operating Revenue	86.0	82.4	4.4%
Deductions from the operating revenue	(11.4)	(10.7)	6.9%
Net operating revenue	74.6	71.7	4.1%
Operating expense	(33.8)	(33.0)	2.2%
Operating result	40.8	38.6	5.6%
EBITDA	46.8	44.7	4.6%
Equity equivalence	-	-	-
Financial Result	(10.8)	(6.1)	77.3%
Other Operating Incomes	-	-	-
Other Operating Expenses	-	-	-
Result before taxes and interest	30.0	32.5	-7.8%
Net Income	19.6	21.0	-6.6%
EBITDA Margin	62.7%	62.4%	-

LIGHT ESCO	1Q10	1Q09	%
Operating Revenue	38.4	22.6	70.1%
Deductions from the operating revenue	(5.6)	(4.7)	19.9%
Net operating revenue	32.8	17.9	83.2%
Operating expense	(30.9)	(15.2)	103.5%
Operating result	2.0	2.8	-28.5%
EBITDA	2.1	2.9	-27.0%
Equity equivalence	-	-	-
Financial Result	0.4	0.2	95.4%
Other Operating Incomes	-	-	-
Other Operating Expenses	-	-	-
Result before taxes and interest	2.4	3.0	-19.4%
Net Income	1.7	1.9	-9.4%
EBITDA Margin	6.5%	16.3%	-

APPENDIX II

Statement of Consolidated Income

Consolidated - R$ MM	1Q10	1Q09	%
OPERATING REVENUE	**2,488.6**	**2,325.6**	**7.0%**
DEDUCTIONS FROM THE REVENUE	**(894.3)**	**(888.1)**	**0.7%**
NET OPERATING REVENUE	**1,594.3**	**1,437.6**	**10.9%**
OPERATING EXPENSE	**(1,358.3)**	**(1,164.3)**	**16.7%**
Personnel	(51.0)	(62.1)	-17.9%
Material	(8.8)	(4.5)	97.2%
Outsourced Services	(83.9)	(58.8)	42.7%
Purchased Energy	(1,015.0)	(872.0)	16.4%
Depreciation	(76.4)	(76.3)	0.0%
Provisions	(101.5)	(65.6)	54.9%
Others	(21.7)	(25.1)	-13.6%
OPERATING RESULT(¹)	**236.0**	**273.2**	**-13.6%**
EBITDA (²)	**312.4**	**349.6**	**-10.6%**
FINANCIAL RESULT	**(97.8)**	**(24.8)**	**295.3%**
Financial Income	44.4	46.3	-4.0%
Financial Expenses	(142.3)	(71.0)	100.3%
Other Operating Incomes	-	6.1	**-**
Other Operating Expenses	(0.2)	(0.8)	-70.7%
RESULT BEFORE TAXES AND INTEREST	**137.9**	**253.7**	**-45.6%**
SOCIAL CONTRIBUTIONS & INCOME TAX	**(49.4)**	**(33.6)**	**47.0%**
DEFERRED INCOME TAX	**34.5**	**(44.6)**	**-177.3%**
PLR	**(2.4)**	**(7.2)**	**-66.1%**
NET INCOME	**120.6**	**168.3**	**-28.4%**

(¹) Operation Result, Administration vision = Operating Result, accounting norms (Item 1.9.7 of Notice CVM – 01/2007) + financials (net financial expenses + equity pick-up)

(²) EBITDA = Operating Result, Administration vision + depreciation and amortization. Not reviewable by the external audit

(*) The consolidated financial statements include the Light S.A. and its subsidiaries and affiliates. These financial statements were eliminated from equity consolidated companies, the balances of receivables and payables, revenues and expenses between the companies.

APPENDIX III

Consolidated Balance Sheet

Consolidated Balance Sheet - R$ MM **ASSETS**	**03/31/2010**	**12/31/2009**
Circulating	**3,334.7**	**3,373.4**
Cash & Cash Equivalents	915.4	828.4
Credits	2,131.7	2,170.2
Inventories	26.0	14.4
Others	261.6	360.5
Non Circulating	**6,104.1**	**5,986.7**
Realizable in the Long Term	**1,411.1**	**1,365.7**
Miscellaneous Credits	1,152.8	1,118.6
Others	258.3	247.0
Investments	19.3	20.4
Net Fixed Assets	4,394.0	4,319.1
Deferred Charges	279.7	281.6
Intangible	0.0	0.0
Total Assets	**9,438.8**	**9,360.2**

LIABILITIES	**03/31/2010**	**12/31/2009**
Circulating	**2,103.0**	**2,210.9**
Loans and Financing	209.9	197.2
Debentures	94.3	96.4
Suppliers	549.9	564.2
Taxes, Fees and Contributions	147.5	285.2
Dividends to pay	432.3	432.3
Provisions	177.2	159.8
Others	491.9	475.9
Non Circulating	**4,340.4**	**4,262.2**
Long-Term Liabilities	**4,340.4**	**4,262.2**
Loans and Financing	985.7	1,006.2
Debentures	1,149.4	1,165.8
Provisions	692.3	673.9
Others	1,513.0	1,416.3
Outcome of future performance	**0.0**	**-**
Net Assets	**2,995.4**	**2,887.1**
Realized Joint Stock	2,225.8	2,225.8
Capital Reserve	0.0	28.0
Legal Reserve	134.0	0.0
Profits Retention	515.0	633.2
Accumulated Profit/Loss of Exercise	120.6	0.0
Total Liabilities	**9,438.8**	**9,360.2**

APPENDIX IV

Regulatory Assets and Liabilities

REGULATORY ASSETS R$ MM	Short Term		Long Term	
	03/31/2010	12/31/2009	03/31/2010	12/31/2009
Customers, Concessionaires and Permissionaires	**1.1**	**6.5**	**-**	**-**
Tariff Readjustment - TUSD (included in the tariff)	1.1	6.5	-	-
Prepaid Expenses	**167.5**	**258.1**	**44.6**	**36.1**
CVA	134.1	206.6	44.6	36.1
Other Regulatories	33.4	51.5	-	-
Total	**168.5**	**264.6**	**44.6**	**36.1**
REGULATORY LIABILITIES R$ MM				
Suppliers	**(54.2)**	**(54.2)**	-	-
Free Energy - Net	(54.2)	(54.2)	-	-
Regulatory Liabilities	**(25.9)**	**(39.8)**	**(149.6)**	**(55.9)**
Part A	(12.1)	(18.6)	-	-
CVA	(2.2)	(3.3)	(34.5)	(14.8)
Other Regulatories	(11.6)	(17.9)	-	-
Provision for Regulatory Liabilities - Energy Overcontracti	-	-	(115.1)	(41.1)
Total	**(80.1)**	**(94.0)**	**(149.6)**	**(55.9)**
TOTAL	**88.5**	**170.7**	**(105.0)**	**(19.8)**

Light by the Numbers

OPERATING INDICATORS	**1Q10**	**1Q09**	**Var. %**
Nº of Consumers (thousand)	4,029	3,946	2.1%
Nº of Employees	3,744	3,725	0.5%
Average provision tariff - R$/MWh	406.3	414.4	-1.9%
Average provision tariff - R$/MWh (w/out taxes)	276.3	282.6	-2.2%
Average energy purchase cost[1] - R$/MWh	96.8	109.9	-11.9%
Installed generation capacity (MW)	855	855	-
Assured Energy (MW)	537	537	-
Net Generation (GWh)	1,517	1,534	-1.1%
Load Factor	64.0%	65.5%	-

[1]Includes purchase on *spot*