

Light S.A.

**Report of independent auditors on special
review of the Quarterly Information (ITR)
June 30, 2010**

(A translation of the original report in Portuguese, as filed with the Brazilian Securities and Exchange Commission (CVM) containing quarterly information prepared in accordance with the regulations issued by CVM)

Review Report of Independent Auditors

(A translation of the original report in Portuguese, as filed with the Brazilian Securities and Exchange Commission (CVM) containing quarterly information prepared in accordance with the regulations issued by CVM)

To the
Board of Directors and Shareholder's of
Light S.A.
Rio de Janeiro - RJ

1. We have reviewed the accounting information included in the Quarterly Information - ITR - of Light S.A. ("The Company") and in the consolidated Quarterly Information of the Company and its subsidiaries for the quarter ended June 30, 2010, comprising the balance sheet, the statements of income, of changes in shareholders' equity and of cash flows, the explanatory notes and the management report which are the responsibility of its management.
2. Our review was performed in accordance with the review standards established by the IBRACON - Brazilian Institute of Independent Auditors and the Federal Council of Accountancy - CFC, which comprised, mainly: (a) inquiries and discussions with the persons responsible for the Accounting, Financial and Operational areas of the Company and its subsidiaries, as to the main criteria adopted in the preparation of the Quarterly Information; and (b) reviewing information and subsequent events that have or may have material effects on the financial situation and operations of the Company and its subsidiaries.
3. Based on our review, we are not aware of any material changes that should be made to the accounting information contained in the Quarterly Information aforementioned for it to be in accordance with the accounting practices adopted in Brazil and the standards issued by the Brazilian Securities and Exchange Commission - CVM, applicable to the preparation of the Quarterly Information.
4. As mentioned in Note 2, CVM has approved, throughout 2009, several accounting pronouncements, interpretations and orientations issued by the Accounting Pronouncements Committee (CPC), which are effective for 2010, and change the accounting practices adopted in Brazil. As permitted by Deliberation CVM n° 603/09, Company's Management opted to present its Quarterly Information using the accounting practices adopted in Brazil as of December 31, 2009, and therefore not applying those Standards in force for 2010. As required by Deliberation CVM n° 603/09, the Company has disclosed in note 2 this fact, the description of the main changes which may impact its financial statements for the year ending, and the reasons which did not allow to present estimate of possible effects on the

shareholders' equity and statement of income, as required by the aforementioned Deliberation.

5. The financial statements of Fundação de Seguridade Social Braslight for the three-month period ended March 31, 2010, were examined by other independent auditors whose opinion, dated May 6, 2010, includes an emphasis paragraph regarding the balance of R\$138,593 thousand related to tax credits arising from the Entity's tax court case which was successful in obtaining a final and non-appealable decision, which, according to the Management's forecast, will allow them to utilize these credits to offset taxes payable in future years. The future realization of the credits is subject to the completion of the offset process with the Federal Tax Authority (Secretaria da Receita Federal), which the Entity suspended in September 2005. If the Entity does not complete the offset process, they may eventually record a provision for this asset. This asset, which guarantees the Entity's actuarial reserves, was deducted from calculation of the subsidiaries' actuarial deficit, as required by Resolution 371/00 of the Brazilian Securities and Exchange Commission - CVM. Consequently, in the event that a provision is recorded for this amount, Company's liability will be proportionally adjusted.

Rio de Janeiro, August 4, 2010

KPMG Auditores Independentes
CRC SP-014428/O-6 F-RJ

Vânia Andrade de Souza
Accountant CRC RJ-057497-O-2

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**FEDERAL PUBLIC SERVICE
BRAZILIAN SECURITIES AND EXCHANGE COMMISSION (CVM)
QUARTERLY INFORMATION (ITR)
COMMERCIAL, INDUSTRY AND OTHER TYPES OF COMPANIES**

June 30, 2010

Brazilian Corporation Law

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03.378.521/0001-75

06.01 – NOTES TO THE FINANCIAL STATEMENTS

**LIGHT S.A.
BALANCE SHEET AS OF JUNE 30, 2010
(In thousands of reais)**

		<u>ASSETS</u>				
		<u>Parent Company</u>		<u>Consolidated</u>		
<u>Notes</u>		<u>6/30/2010</u>	<u>3/31/2010</u>	<u>6/30/2010</u>	<u>3/31/2010</u>	
CURRENT						
	Cash and Cash Equivalents	4	3,787	434,435	729,673	915,418
	Consumers, concessionaires and permissionaires	5	-	-	1,255,284	1,413,767
	Recoverable Taxes	6	885	851	530,051	550,355
	Inventories		-	-	20,174	25,977
	Receivables from swap transactions	27	-	-	-	118
	Services		-	-	194,683	167,431
	Prepaid Expenses	7	63	119	90,563	171,249
	Other receivables	8	2,078	1,558	103,132	90,356
			<u>6,813</u>	<u>436,963</u>	<u>2,923,560</u>	<u>3,334,671</u>
	NON-CURRENT		<u>3,088,835</u>	<u>2,993,020</u>	<u>6,105,490</u>	<u>6,104,067</u>
LONG-TERM ASSETS						
	Consumers, concessionaires and permissionaires	5	-	-	282,850	282,571
	Recoverable Taxes	6	-	-	763,278	870,227
	Receivables from swap transactions	27	-	-	45	-
	Escrow deposits		180	180	208,280	203,875
	Prepaid expenses	7	-	-	79,683	45,753
	Other receivables	8	-	-	7,865	8,667
			<u>180</u>	<u>180</u>	<u>1,342,001</u>	<u>1,411,093</u>
	Investments	9	3,087,914	2,992,171	22,710	19,257
	Property, Plant and Equipment	10	741	669	4,460,058	4,393,971
	Intangible assets	11	-	-	280,721	279,746
			<u>3,095,648</u>	<u>3,429,983</u>	<u>9,029,050</u>	<u>9,438,738</u>

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**LIGHT S.A.
BALANCE SHEET AS OF JUNE 30, 2010
(In thousands of reais)**

LIABILITIES

	Notes	Parent Company		Consolidated	
		6/30/2010	3/31/2010	6/30/2010	3/31/2010
<u>CURRENT</u>					
Suppliers	12	129	248	493,791	549,879
Payroll		25	141	1,613	3,219
Taxes	6	10	130	207,649	147,533
Loans, Financing and Financial Charges	13	-	-	230,072	209,857
Debentures and Financial Charges	14	-	-	386,713	94,327
Dividends Payable		-	432,340	-	432,340
Estimated Liabilities		103	202	44,532	53,458
Sector charges – Consumer Contributions	15	-	-	120,142	123,781
Pension plan and other employee benefits	18	-	-	93,590	94,588
Other Liabilities	17	1,745	1,561	369,266	394,048
		2,012	434,622	1,947,368	2,103,030
<u>NON-CURRENT</u>					
		-	-	3,988,046	4,340,347
<u>LONG-TERM LIABILITIES</u>					
Loans, Financing and Financial Charges	13	-	-	1,082,442	985,684
Debentures and Financial Charges	14	-	-	835,612	1,149,358
Taxes	6	-	-	174,013	301,199
Provision for contingencies	16	-	-	637,855	692,336
Debts with related parties		-	-	60	-
Pension plan and other employee benefits	18	-	-	878,159	871,410
Other Liabilities	17	-	-	379,905	340,360
		-	-	3,988,046	4,340,347
<u>SHAREHOLDERS' EQUITY</u>					
Capital stock	20	2,225,822	2,225,822	2,225,822	2,225,822
Profits Reserve		648,989	648,989	648,989	648,989
Legal Reserve		133,999	133,999	133,999	133,999
Profit Retention		514,990	514,990	514,990	514,990
Capital Reserve	20	-	-	-	-
Recognized granted options		-	-	-	-
Treasury Shares		-	-	-	-
Retained earnings (accrued losses)		218,825	120,550	218,825	120,550
		3,093,636	2,995,361	3,093,636	2,995,361
		3,095,648	3,429,983	9,029,050	9,438,738

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06.01 – NOTES TO THE FINANCIAL STATEMENTS

**LIGHT S.A.
INCOME STATEMENT FOR THE YEARS ENDED JUNE 30, 2010 AND 2009
(in thousands of reais)**

Notes	Parent Company		Parent Company		Consolidated		Consolidated		Consolidated	
	4/1/2010 to 6/30/2010	1/1/2010 to 6/30/2010	4/1/2009 to 6/30/2009	1/1/2009 to 6/30/2009	4/1/2010 to 6/30/2010	1/1/2010 to 6/30/2010	4/1/2009 to 6/30/2009	1/1/2009 to 6/30/2009	4/1/2009 to 6/30/2009	1/1/2009 to 6/30/2009
OPERATING REVENUE										
Electric Power Supply	21	-	-	-	1,919,916	4,118,218	-	1,832,084	-	3,933,474
Electric Power Supply	21	-	-	-	108,543	205,050	-	94,746	-	178,897
Other Revenues	22	-	-	-	204,993	398,577	-	138,086	-	278,180
					2,233,452	4,721,845		2,064,916		4,390,551
Deductions from operating revenue										
ICMS		-	-	-	(566,673)	(1,177,719)	-	(508,127)	-	(1,075,675)
Consumer Charges	23	-	-	-	(131,084)	(270,302)	-	(186,252)	-	(377,482)
PIS/COFINS		-	-	-	(134,070)	(276,611)	-	(96,833)	-	(224,874)
Other		-	-	-	(894)	(2,169)	-	(406)	-	(1,670)
					(832,721)	(1,726,801)		(791,618)		(1,679,701)
NET OPERATING REVENUE					1,400,731	2,995,044		1,273,298		2,710,850
ELECTRIC POWER COST										
Electric Power Purchased for Resale	25	-	-	-	(873,082)	(1,888,117)	-	(811,854)	-	(1,683,847)
					(873,082)	(1,888,117)		(811,854)		(1,683,847)
OPERATING COST										
Personnel	24	-	-	-	(35,826)	(67,949)	-	(46,615)	-	(78,654)
Material	24	-	-	-	(6,626)	(13,855)	-	(5,299)	-	(8,966)
Outsourced services	24	-	-	-	(35,932)	(72,471)	-	(27,984)	-	(53,439)
Depreciation and amortization	24	-	-	-	(90,589)	(137,081)	-	(67,177)	-	(124,587)
Other	24	-	-	-	(2,471)	(6,579)	-	(4,274)	-	(8,973)
					(150,434)	(297,855)		(150,779)		(284,599)
GROSS OPERATING PROFIT					377,225	809,852		310,665		742,404
OPERATING EXPENSES										
Selling	24	-	-	-	(98,339)	(185,012)	-	(86,630)	-	(164,063)
General and Administrative	24	(1,317)	(3,491)	(11,623)	(22,466)	(38,617)	-	(47,359)	-	(60,633)
					(1,317)	(3,491)		(133,989)		(124,696)
EQUITY IN THE EARNINGS OF SUBSIDIARIES		99,438	221,982	133,012	31,336	-	-	-	-	-
FINANCIAL REVENUES (EXPENSES)										
Revenues	26	183	370	268	1,103	51,736	-	96,166	-	39,259
Expenses	26	(2)	-	(218)	(241)	(84,286)	-	(256,562)	-	(50,789)
		181	370	50	862	(32,550)		(160,396)		(16,530)
OTHER OPERATING REVENUES (EXPENSES)										
Revenues		-	-	-	10,839	10,839	-	1,909	-	8,023
Expenses		-	-	-	-	-	-	(244)	-	(5,126)
INCOME BEFORE TAXES AND INTEREST		98,302	218,861	121,439	209,732	218,558		356,473		130,582
Current income tax and social contributions	6	-	-	-	-	(67,638)	-	(116,454)	-	(107,578)
Deferred income tax and social contributions	6	-	-	-	-	(45,907)	-	(11,410)	-	27,054
INCOME BEFORE INTEREST		98,302	218,861	121,439	209,732	105,013		228,609		303,799
Interest		(27)	(36)	(2)	(7)	(7,338)	-	(9,784)	-	(14,074)
NET INCOME FOR THE PERIOD		98,275	218,825	121,437	209,725	97,675		218,825		121,437
Earnings per share - R\$		0.48190	1.07302	0.59547	1.42068	0.48190		1.07302		0.59547
No. of shares, Ex-Treasury		203,934,060	203,934,060	203,934,060	203,934,060	203,934,060		203,934,060		203,934,060

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06.01 – NOTES TO THE FINANCIAL STATEMENTS

**LIGHT - S.A.
DEMONSTRAÇÃO DAS MUTAÇÕES DO PATRIMÔNIO LÍQUIDO TRIMESTRE FINDO EM 30 DE JUNHO DE 2010
(Em milhares de reais)**

	RESERVAS DE LUCRO				LUCROS (PREJUÍZOS) ACUMULADOS	TOTAL
	CAPITAL SOCIAL	RESERVAS DE CAPITAL	RESERVA LEGAL	RETENÇÃO DE LUCROS		
SALDOS EM 31/03/10	2,225,822	-	133,999	514,990	120,550	2,995,361
Aumento do Capital Social	-	-	-	-	-	-
Dividendos pagos - reserva de lucros	-	-	-	-	-	-
Opções Outorgadas exercidas	-	-	-	-	-	-
Transf.de Opções não Exercidas	-	-	-	-	-	-
Lucro líquido do período	-	-	-	-	98,275	98,275
SALDOS EM 30/06/10	2,225,822	-	133,999	514,990	218,825	3,093,636

**LIGHT - S.A.
DEMONSTRAÇÃO DAS MUTAÇÕES DO PATRIMÔNIO LÍQUIDO SEMESTRE FINDO EM 30 DE JUNHO DE 2010
(Em milhares de reais)**

	RESERVAS DE LUCRO				LUCROS (PREJUÍZOS) ACUMULADOS	TOTAL
	CAPITAL SOCIAL	RESERVAS DE CAPITAL	RESERVA LEGAL	RETENÇÃO DE LUCROS		
SALDOS EM 31/12/09	2,225,822	28,045	133,999	499,188	-	2,887,054
Aumento do Capital Social	-	-	-	-	-	-
Dividendos pagos - reserva de lucros	-	-	-	-	-	-
Opções Outorgadas exercidas	-	(12,243)	-	-	-	(12,243)
Transf.de Opções não Exercidas	-	(15,802)	-	15,802	-	-
Lucro líquido do período	-	-	-	-	218,825	218,825
SALDOS EM 30/06/10	2,225,822	-	133,999	514,990	218,825	3,093,636

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LIGHT - S.A.
DEMONSTRAÇÃO DOS FLUXOS DE CAIXA PERÍODOS FINDOS EM 30 DE JUNHO DE 2010 E DE 2009
(Em milhares de reais)

Das operações	Controladora			Consolidado			
	01/04/2010 a 30/06/2010	01/01/2010 a 30/06/2010	01/04/2009 a 30/06/2009	01/01/2009 a 30/06/2009	01/04/2010 a 30/06/2010	01/01/2010 a 30/06/2010	01/04/2009 a 30/06/2009
Das operações							
Lucro líquido do período	98,275	218,825	121,437	289,725	98,275	218,825	121,437
Despesas (receitas) que não afetam o caixa:							
Provisão para devedores duvidosos	-	-	-	-	75,258	138,793	66,543
Atualização de ativos e passivos regulatórios e contingentes	-	-	-	-	5,727	22,807	9,992
Ajuste a valor presente de recebíveis	-	-	-	-	(3,456)	(8,057)	(5,619)
Depreciação e amortização	-	-	-	-	78,787	155,154	76,078
Resultado de Equivalência Patrimonial	(99,438)	(221,982)	(113,012)	(311,336)	-	-	-
Entrar e variações monetárias - líquidas	-	-	-	-	52,749	105,493	45,852
Resultado na baixa de bens do imobilizado	-	-	-	-	(10,839)	(10,605)	2,384
Imposto de renda e contribuições social diferidos	-	-	-	-	45,907	11,410	(7,674)
Encargos e variação monetária de obrigações pós-emprego	-	-	-	-	28,826	61,122	11,296
Provisões no exatidão - contingências	-	-	-	-	(37,436)	(7,656)	18,388
Opções outorgadas	-	-	10,068	20,043	-	-	20,045
Outras	-	-	-	-	2,804	5,199	(471)
	(1,163)	(3,157)	(1,507)	(1,568)	336,622	692,485	284,750
Aumento (Redução) de ativos							
Caixa e equivalentes	-	-	-	-	85,894	(10,843)	118,345
Tributos a compensar	(34)	(111)	(27)	(76)	70,310	182,617	(468)
Serviços prestados	-	-	-	-	(27,252)	(62,781)	(9,089)
Estoque	-	-	-	-	5,803	(5,805)	(147)
Despesas pagas antecipadamente (outros)	56	112	44	88	(1,016)	(1,296)	(675)
Dividendos Recebidos	29,146	461,486	407,868	407,868	-	-	-
Ativos regulatórios (CVA e Bilhas)	-	-	-	-	47,772	130,031	123,615
Depósitos vinculados a litígios	-	(28)	(30)	(30)	(4,405)	(7,760)	(14,988)
Outras	(520)	(520)	46	31	(12,719)	(19,261)	14,735
	29,648	460,959	407,991	407,881	94,497	264,168	246,798
Aumento (Redução) de passivos							
Fornecedores	(159)	(6,219)	(97)	(213)	(21,404)	(48,137)	(88,152)
Fornecedores de energia	-	-	-	-	(34,686)	(22,253)	(10,019)
Salários e contribuições sociais	(215)	(95)	114	126	(10,531)	(6,229)	(6,542)
Tributos e Contribuições Sociais	(120)	(43)	37	32	(37,690)	(177,723)	29,341
Cotas de compensação - CVA	-	-	-	-	8,645	14,404	(89,828)
Taxas regulatórias	-	-	-	-	(6,443)	4,152	(350)
Contingências	-	-	-	-	(22,772)	(51,235)	(2,285)
Obrigações pós-emprego	-	-	-	-	(23,075)	(45,804)	(23,177)
Outras	283	1,330	172	141	453	103,924	(4,630)
	(171)	(5,027)	246	86	(147,591)	(228,961)	(161,600)
Caixa gerado pelas operações	27,314	452,775	406,440	406,999	353,588	667,752	394,646
Atividades de investimento							
Adiantamentos	-	-	1,533	1,533	-	-	-
Alienação de bens	-	-	-	-	12,876	13,562	1,230
Apliques no imobilizado	-	-	-	-	(152,330)	(297,904)	(130,211)
Aquisição de ações	-	(45,359)	-	-	-	(45,359)	-
Recebimento ref. ações	-	51,749	-	-	-	51,749	-
Aumento de capital	(21,646)	(33,646)	-	-	-	-	-
Contribuições do consórcio	-	-	-	-	-	-	-
Participações Societárias	(3,976)	(3,976)	-	-	4,271	5,551	1,331
	(26,622)	(34,232)	1,533	(34,855)	(139,159)	(276,375)	(127,660)
Atividades de financiamento							
Dividendos Pagos	(432,340)	(432,340)	(407,868)	(407,868)	(432,340)	(432,340)	(407,868)
Empréstimos e financiamentos obtidos	-	-	-	-	131,879	881,879	101,266
Amortização de empréstimos e financiamentos	-	-	-	-	(89,631)	(89,631)	(89,420)
	(432,340)	(432,340)	(407,868)	(407,868)	489,096	498,976	144,512
Caixa aplicado nas atividades de financiamento	(432,340)	(432,340)	(407,868)	(407,868)	489,096)	498,976)	144,512)
Variação líquida do caixa	(430,648)	(16,797)	365	(36,624)	(185,745)	(98,699)	(20,489)
Demonstração da variação líquida de caixa							
No início do período	434,435	14,584	3,327	40,256	915,418	828,372	716,273
No final do período	3,787	3,787	3,632	3,632	729,673	729,673	569,637
Variação no caixa	(430,648)	(16,797)	365	(36,624)	(185,745)	(98,699)	(20,489)

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ON JUNE 30, 2010
(Amounts in thousands of Brazilian reais)

1. OPERATIONS

Light S.A.'s corporate purpose is to hold equity interests in other companies, as partner or shareholder, and is involved in the direct or indirect exploitation, as applicable, of electric power services, including electric power generation, transmission, sale and distribution systems, as well as other related services.

Light S.A. is a parent company of the following companies:

Light Serviços de Eletricidade S.A. (Light Sesa) - Publicly-held corporation engaged in the distribution of electric power;

Light Energia S.A. - (Light Energia) – Closely-held corporation whose main activity is to study, plan, construct, operate and exploit systems of electric power generation, transmission and sales, and related services.

Light Esco Prestação de Serviços S.A. - (Light Esco) – Privately-held corporation whose main activity is the purchase, sale, import and export of energy and advisory services in general in the energy market.

Lightcom Comercializadora de Energia S.A. (Lightcom) – Privately-held corporation whose purpose is the purchase, sale, import and export of energy and advisory services in general in the energy free and regulated markets.

Itaocara Energia Ltda. - (Itaocara Energia) – Company in the pre-operating stage, primarily engaged in the execution of project, construction, installation, operation and exploration of electric power generation plants.

Lightger S.A. (Light Ger) and Lighthidro Ltda. (Light Hidro) – Both companies are in the pre-operating stage and participate in auctions for concession, authorization and permission for new plants. On December 24, 2008, Light Ger obtained the installation license that authorizes the start of implementation works of Paracambi small hydroelectric power plant (PCH).

Instituto Light para o Desenvolvimento Urbano e Social (Light Institute) – Non-profit private limited company, engaged in participating in social and cultural projects, with interest in the cities' economic and social development, affirming the Company's ability to be socially responsible.

Axxiom Soluções Tecnológicas S.A. (Axxiom) – Privately-held corporation, whose purpose is to offer technology solutions and systems for operating management of

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public utilities companies, including electric power, gas, water and sewage, in addition to other public utilities. It is jointly controlled by Light S.A (51%) and Companhia Energética de Minas Gerais - CEMIG (49%), and the aforementioned interest was acquired by Light S.A. in June 2010.

Grupo Light's concessions and authorizations:

Concessions / Authorizations	Date of Concession / Authorization	Maturity Date
Generation, transmission and distribution	Jul/1996	Jun/2026
PCH Paracambi	Feb/2001	Feb/2031
Itaocara Hydroelectric Power Plant	Mar/2001	Mar/2036

2. PRESENTATION OF THE QUARTERLY INFORMATION

The individual and consolidated quarterly information including the notes thereto, is presented in thousands of reais and other currencies, except when otherwise indicated. This quarterly information was prepared in accordance with the accounting practices adopted in Brazil, which comprises the Brazilian corporation laws, pronouncements, guidance and interpretations issued by the Brazilian Committee on Accounting Pronouncements (CPC), rules issued by the Brazilian Securities and Exchange Commission (CVM), and standards established by the Brazilian Electricity Regulatory Agency (ANEEL) according to the Accounting Guide for the Electric Power Public Utility.

This quarterly financial information - ITR was prepared according to the principles, practices and criteria in conformity with those adopted in the preparation of the annual financial statements as of December 31, 2009 and the quarterly information as of March 30, 2010. Thus, this quarterly financial information should be read together with said annual financial statements.

Given that the Company is comprised primarily of interests in other corporations, the notes to the quarterly financial information primarily reflect the accounting practices and breakdown of its subsidiaries accounts.

The consolidated quarterly financial information was prepared pursuant to CVM Rule 247 of March 27, 1996, which provides for, among other subjects, on the procedures to prepare and disclose the consolidated financial statements.

Application of the Technical Pronouncements Issued in 2009

CVM approved in 2009 several pronouncements, interpretations and technical guidance issued by CPC to be effective as of 2010, which changed the accounting practices

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adopted in Brazil. As authorized by CVM Resolution 603/09 and amendments issued by CVM Resolution 626/10, the Company decided to present its quarterly financial information using the accounting standards adopted in Brazil until December 31, 2009:

The Company is assessing the possible effects of applying the technical pronouncements already issued and preliminary concluded that the main effects will derive from the application of the following standards:

Technical Interpretation ICPC 01– Concession Agreements, which sets forth the general principles on the recognition and measurement of the liabilities and the respective rights of the concession agreements. According to ICPC 01, the compensation received or receivable by the concessionaire shall be recorded by its fair value, which corresponds to the rights of a financial asset and/or intangible asset. Currently, it is not possible to estimate the effects of applying this standard (ICPC 01), as the concepts introduced have been still analyzed for the purposes of application, but certain significant adjustments resulting from the reclassification of fixed assets as intangible and/or financial asset, recognition of construction revenues and treatment for concession-related liabilities are expected.

CPC 15 – Business Combinations – establishes the general principles regarding the recognition of goodwill on the expectation of future profitability or negative goodwill from advantageous purchases. In the case of negative goodwill from advantageous purchases, the amount obtained should be recorded in net income for the year on the date when it is determined. In the first half of the year, the Company acquired a direct interest in Axxiom Soluções Tecnológicas S.A. and indirect interest in Central Eólica Fontainha and Central Eólica São Judas Tadeu, for which preliminary studies show realization of the assets. The Company, however, is evaluating the possible effects caused by this pronouncement on these new investments.

CPC 24 – Subsequent event and ICPC 08 – Accounting for the dividends payment proposal. The Management is required to propose the profit sharing at year-end. This profit sharing may be modified by shareholders. Therefore, pursuant to CPC 24, the undeclared proposed dividends above the mandatory minimum dividends and interest on equity will be maintained under shareholders' equity and liabilities at year-end will not be recognized. If the Company had adopted this pronouncement, the shareholders' equity would increase R\$288,693 at the year ended December 31, 2009.

CPC 43 – It defines the first-time adoption criteria of CPCs 15 to 40 and specifies that exceptions to the international standards are restricted to the maintenance of equity pick-up in the individual financial statements with investments appraised by the equity accounting method and maintenance of the deferred assets until December 31, 2008 until its full amortization. Currently, regulatory assets and liabilities are recorded in Brazil, and when the regulatory authority sets forth criteria to allocate revenues or expenses to subsequent periods, a regulatory asset or liability is recognized. Currently, these regulatory assets and liabilities show differences between BR GAAP and IFRS.

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Currently, IASB is preparing an interpretation that may change the accounting treatment of regulatory assets and liabilities according to IFRS. The Management is awaiting the results of this new IASB interpretation to assess its effects on the BR GAAP financial statements.

3. REGULATORY ASSETS AND LIABILITIES

	Consolidated			
	Current		Non-current	
	3/31/2010	12/31/2009	3/31/2010	12/31/2009
Assets				
Consumers, concessionaires and permissionaires (Note 5)				
Tariff Readjustment - TUSD	1,062	6,511	-	-
Prepaid expenses (Note 7)	167,471	258,121	44,562	36,121
CVA - (c)	134,063	206,631	44,562	36,121
Other regulatories - (c)	33,408	51,490	-	-
TOTAL ASSETS	168,533	264,632	44,562	36,121
Liabilities				
Suppliers (Note 12)	(54,185)	(54,185)	-	-
Free energy – refund to generation companies (a)	(54,185)	(54,185)	-	-
Other payables (Note 17)	(25,867)	(39,780)	(149,568)	(55,876)
Portion "A" - (a)	(12,090)	(18,612)	-	-
CVA - (c)	(2,171)	(3,273)	(34,464)	(14,793)
Other regulatories - (c)	(11,606)	(17,895)	-	-
Provision for regulatory liabilities - energy overcontracting (d)	-	-	(115,104)	(41,083)
TOTAL LIABILITIES	(80,052)	(93,965)	(149,568)	(55,876)
NET OVERALL TOTAL	88,481	170,667	(105,006)	(19,755)

a) Portion “A”:

Due to the maturity of term for the RTE billing (Loss of Revenue), the Variation in Portion “A” items (from January 1, 2001 to October 25, 2001) was recovered from March 2008, as approved by ANEEL Directive Release 267/04.

Pursuant to ANEEL’s rules, the additional tariff should remain effective until the end of the month when the ratified amount would be fully amortized, duly adjusted by the Central Bank overnight (Selic) rate. In the case of Light Sesa, this amortization occurred by mid June 2009. Amounts billed after the amortization of ratified Portion “A” amount were recorded in 2009’s tariff adjustment, totaling R\$23,003 and refunded to consumers. The balance is recorded in “Other Debts”, under current liabilities.

b) Free Energy - Refund to Generation Companies

In compliance with ANEEL Order 4,722 of December 18, 2009, Distribution Concessionaires calculated the amounts due to the Generation Concessionaires, according to the calculation established at Resolution 387 of January 12, 2010. The amount calculated, by estimate, was recorded in liabilities, under Suppliers (see Note 12), against the financial result, amounting to R\$54,185 on June 30, 2010 (R\$54,185 on March 31, 2010).

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c) Memorandum account for Portion “A” Variations (“CVA”)

CVA records the variations during the period, the annual tariff adjustment restated based on the Central Bank overnight rate (“SELIC”) for: purchase of energy; transportation of electric power from Itaipu; the Fuel Usage Quota (“CCC”); the Economic Development Account (“CDE”); System service charges (“ESS”); the tariff for the use of transmission facilities of the basic electric network; and compensation for the use of water resources (“CFURH”) and Incentive Program to Electric Power Alternative Sources (PROINFA).

The amounts recorded under current (assets and liabilities) refer to amounts already approved by ANEEL in November 2009, when the tariff adjustment was conducted. The amounts recorded under non-current represent an estimate of the formation of CVA to be approved in the next tariff adjustment (November 2010).

Breakdown of CVA

	Consolidated			
	Assets			
	Current		Non-current	
	6/30/2010	3/31/2010	6/30/2010	3/31/2010
Breakdown - CVA				
Fuel Consumption Account - CCC	-	-	35,488	28,173
Economic Development Account - CDE	-	-	321	294
Reserve Energy Charges - EER	52,821	102,786	11,843	-
System Service Charges- ESS	3,662	7,126	16,300	1,489
PROINFA	8,169	16,393	6,643	4,620
Transportation of electric power from Itaipu	328	639	405	297
Transportation of electric power to basic electric network	3,546	7,119	7,715	9,689
TOTAL - CVA	68,526	134,063	78,715	44,562
	Consolidated			
	Liabilities			
	Current		Non-current	
	6/30/2010	3/31/2010	6/30/2010	3/31/2010
Breakdown - CVA				
Fuel Consumption Account - CCC	(913)	(1,703)	-	-
Energy Development Account - CDE	(293)	(468)	-	-
Cost of electricity acquisition	-	-	(55,597)	(34,464)
TOTAL - CVA	(1,206)	(2,171)	(55,597)	(34,464)

d) Other regulatory assets/liabilities

Finance costs transferred in the annual tariff adjustment of subsidiary Light Sesa in accordance with Normative Resolution 905 of November 4, 2009, as per chart below:

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	Assets		Values approved on 11/04/2009 (*)
	Consolidated		
	6/30/2010	3/31/2010	
Other Regulatory Assets			
Financial adjustment - final review	1,159	2,377	4,579
Furnas connection	(7)	61	143
Involuntary exposure	15,245	29,666	56,442
Guarantees at auction (CCEAR)	68	131	249
2008 review - financial items	554	1,173	2,276
TOTAL	17,019	33,408	63,689
	Liabilities		Values approved on 11/04/2009 (*)
	Consolidated		
	6/30/2010	3/31/2010	
Other Regulatory Liabilities			
Financial adjustment TUSD generation companies	(3,333)	(6,550)	(12,519)
Boundary adjustment	(439)	(800)	(1,504)
CVA under process	(124)	(240)	(456)
Onlending of energy overcontracting (art.38 of Decree 5,163/04)	(2,064)	(4,016)	(7,641)
TOTAL	(5,960)	(11,606)	(22,120)

(*) As per ANEEL's Ratifying Resolution

- e) The Article 38 of Decree 5163 of July 30, 2004, sets forth that when electric power acquisition costs are transferred to end consumers bills, ANEEL shall consider up to 103% of the total amount of electric power contracted in relation to the distribution agent's annual supply volume. This means that electric power distribution companies may include in the calculation of its consumers bills up to 3% of energy contracted above expectations in order to supply its market, i.e., costs of up to 3% related to overcontracting may be transferred to end consumers bills.
- f) Portion "A" Neutrality By means of Technical Note no. 022/2010, as of January 28, 2010 and Order no. 245, as of February 2, 2010, ANEEL approved a standard addendum to the concession agreements of electric power distribution services, in order to guarantee the neutrality of the Portion "A" sector charges. This change in calculation will be valid as of the annual tariff adjustment of 2010, aiming to eliminate the tax effect caused by the current adjustment method provided for at the Concession Agreement, thus guaranteeing the neutrality of the aforementioned charges. Monthly differences calculated between the amounts of each item charged in the period and the respective amounts contemplated in the previous adjustment or tariff revision will be duly remunerated based on the same index used to calculate the balance of the Memorandum Account for Portion "A" Variations – CVA. In February 2010, Light signed the above mentioned addendum, and the neutrality of charges became effective.

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4. CASH AND CASH EQUIVALENTS

	Parent Company		Consolidated	
	6/30/2010	3/31/2010	6/30/2010	3/31/2010
Financial investments	3,545	2,050	714,596	471,998
Cash available	242	432,385	15,077	443,420
Total	3,787	434,435	729,673	915,418

	Parent Company		Consolidated	
	6/30/2010	3/31/2010	6/30/2010	3/31/2010
Temporary cash investments:				
CDB	3,545	2,050	714,596	471,998
Total	3,545	2,050	714,596	471,998

5. RECEIVABLES FROM CONSUMERS, CONCESSIONAIRES, PERMISSIONAIRES AND CLIENTS

	Consolidated	
	6/30/2010	3/31/2010
CURRENT		
Billed sales	1,758,620	1,798,927
Unbilled sales	231,212	282,360
Debt payment by installments (b)	156,800	163,246
Other receivables	653	-
	2,147,285	2,244,533
Sales within the scope of CCEE	11,409	5,412
Supply and charges related to the use of electric network	49,219	43,400
Tariff recoverable credits (note 3)	2,541	1,062
	63,169	49,874
(-) Allowance for doubtful accounts (a)	(955,170)	(880,640)
	1,255,284	1,413,767
NON-CURRENT		
Debt payment by installments (b)	281,883	282,571
Other receivables	967	-
	282,850	282,571

a) In the second quarter of 2010 bad debts of R\$728 were written-off (R\$746 in the first quarter of 2010).

b) The accounts receivable include the installment agreements present value, including options of early payment of installments, which if they are exercised ensure payment discounts to clients. During 2010, total discounts that may be granted is approximately R\$36,501 and the discount, if this option is exercised shall be recorded in the income statement, under financial expenses.

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Overdue and falling due balances related to electric power billed sales and debt payment by installments are distributed as follows:

	6/30/2010			
	Maturing balance	Overdue up to 90 days	Overdue over 90 days	Total
Residential	124,441	160,904	860,814	1,146,159
Industrial	23,290	14,814	150,736	188,840
Commercial	108,276	41,010	221,177	370,463
Rural	527	354	690	1,571
Public sector	35,142	19,821	115,288	170,251
Public lighting	12,968	2,186	32,238	47,392
Public utility	262,715	1,106	8,806	272,627
Billed sales and renegotiated debts (current and non-current)	567,359	240,195	1,389,749	2,197,303

	3/31/2010			
	Maturing balance	Overdue up to 90 days	Overdue over 90 days	Total
Residential	157,295	186,388	799,001	1,142,684
Industrial	22,767	14,979	170,362	208,108
Commercial	127,838	48,065	211,254	387,157
Rural	502	332	660	1,494
Public sector	39,193	32,799	113,065	185,057
Public lighting	11,938	3,106	33,020	48,064
Public utility	261,692	770	9,718	272,180
Billed sales and renegotiated debts (current and non-current)	621,225	286,439	1,337,080	2,244,744

6. TAXES

	Parent Company				Consolidated			
	Assets		Liabilities		Assets		Liabilities	
	6/30/2010	3/31/2010	6/30/2010	3/31/2010	6/30/2010	3/31/2010	6/30/2010	3/31/2010
CURRENT								
Tax credits – IRPJ and CSLL (a)	885	851	-	-	79,199	126,418	-	-
IRRF (Withholding Income Tax) recoverable	-	-	-	-	-	11,522	-	-
IRRF (Withholding Income Tax) payable	-	-	-	-	-	-	362	736
Deferred IRPJ and CSLL (b)	-	-	-	-	225,537	233,143	-	-
ICMS recoverable (d)	-	-	-	-	121,613	111,748	-	-
ICMS payable	-	-	-	-	-	-	11,716	3,485
Installment Payment - Law 11,941/09 (c)	-	-	-	-	-	-	20,244	28,571
PIS/COFINS recoverable (e)	-	-	-	-	5,700	11,231	-	-
PIS/COFINS payable	-	-	-	-	-	-	48,772	55,897
Prepaid IRPJ/CSLL	-	-	-	-	65,817	24,522	-	-
Provision for IRPJ/CSLL	-	-	-	-	-	-	116,914	49,418
Other	-	-	10	130	32,185	31,771	9,641	9,426
TOTAL	885	851	10	130	530,051	550,355	207,649	147,533
NON-CURRENT								
Deferred IRPJ and CSLL (b)	-	-	-	-	705,370	814,644	-	-
Installment Payment - Law 11,941/09 (c)	-	-	-	-	-	-	174,013	301,199
ICMS recoverable (d)	-	-	-	-	57,908	55,583	-	-
TOTAL	-	-	-	-	763,278	870,227	174,013	301,199

- a) The balance refers to tax credits recoverable arising from negative balance withholdings of cash investments and government agencies in the amount of R\$5,737 and prepaid Income Tax and Social Contribution credits for 2008 and 2009 amounting to R\$73,462. The variation of the amounts for the quarter arises from the

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adjustment based on the Selic rate in the amount of R\$18,341, including new credits in the amount of R\$94,096, net of offsets in the year, amounting to R\$159,656.

- b) The deferred tax assets include amounts expected to be recoverable within 10 years, as set forth in CVM Rule 371/02, and in the assumption of not being barred by credit, and it is based on a feasibility study approved by the Board of Directors, which shows the balance recovery within 4 years

The deferred assets is broken down as follows:

	Consolidated	
	6/30/2010	3/31/2010
ASSETS AND LIABILITIES - CURRENT AND NON-CURRENT		
Tax loss carryforwards	326,527	447,233
Allowance for doubtful accounts	322,055	296,467
Provision for profit sharing	5,393	9,674
Provision for labor contingencies	55,134	55,769
Provision for tax contingencies	65,598	65,176
Provision for civil contingencies	85,473	86,777
Impacts resulting from the adoption of Law 11,638/07	15,434	17,166
Other provisions	54,633	68,829
Total - Light SESA	<u>930,247</u>	<u>1,047,091</u>
Tax loss carryforwards - Light Energia and Light Esco S.A.	660	696
Total - Consolidated	<u>930,907</u>	<u>1,047,787</u>

- c) New REFIS (Tax Recovery Program) - (Law 11,941/09) – Light has been making monthly minimum payments of one hundred reais as provided for by laws, plus payment of installments deriving from migration of PAES (Special Installment Payment Program) - Social Security (REFIS II), in the consolidated monthly amount of R\$1,752.

Given the request to partially discontinue the writ of mandamus 2003.51.01.005514-8, concerning the taxation thesis (Cash Basis x Accrual Basis) of the companies LIR and LOI was neither accepted by the National Treasury Office nor by the Court, the Company decided to totally abandon the aforementioned petition. Therefore, the Company recalculated the income obtained abroad by the equity pick-up taxation from 2002 to 2007 (REFIS period), by the accrual accounting method, using the tax losses accumulated in the period to pay IR/CS on this income, resulting in the full settlement thereof. Consequently, the change in the REFIS balance in the quarter is explained by excluding the amount previously included in REFIS, referring to the debit of the profit abroad thesis in the restated amount of R\$133,761, in addition to the amount paid to PAES – Social Security mentioned previously.

- d) The amount of the state VAT (“ICMS”) recovery on June 30, 2010 includes R\$17,118 (R\$25,671 on March 31, 2010) of credits deriving from the renegotiations of the CEDAE debt in July and December 2006.

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e) Recoverable PIS (Social Contribution Tax on Gross Revenue for Social Integration Program) and COFINS (Social Contribution Tax on Gross Revenue for Social Security Financing) balance refers to contributions retained by public authorities and services rendering.

Reconciliation of effective and nominal rates of the provision for income and social contribution taxes:

	Consolidated	
	6/30/2010	6/30/2009
Earnings before Income and Social Contribution Taxes (LAIR)	356,473	384,323
Profit sharing	(9,784)	(14,074)
Adjusted income basis for taxation	346,689	370,249
Combined income and social contribution tax rate	34%	34%
Income and social contribution taxes at statutory rates	(117,874)	(125,885)
Income and social contribution tax effect on permanent additions and exclusions	(13,939)	(4,256)
Income and social contribution tax effect on equity in the earnings of subsidiaries	31,956	(62,051)
Difference between calculation bases - income and social contribution tax	60	36
Deferred tax credits not recognized CVM 371/02 - Light S.A.	(1,121)	(7,347)
Reversal of provision for IRPJ and CSLL - Deferred	-	118,462
Effects of abandonment of LIR and LOI process- Law 11,941/2009	(27,616)	-
Tax incentives	670	517
Income and social contribution tax in income	<u>(127,864)</u>	<u>(80,524)</u>
Current IRPJ and CSLL on income	(116,454)	(107,578)
Deferred IRPJ and CSLL on income	<u>(11,410)</u>	<u>27,054</u>
	<u>(127,864)</u>	<u>(80,524)</u>

7. PREPAID EXPENSES

	Parent Company		Consolidated	
	6/30/2010	3/31/2010	6/30/2010	3/31/2010
CURRENT				
CVA (Note 3)	-	-	68,526	134,063
Financial components – IRT (Note 3)	-	-	17,019	33,408
Other	63	119	5,018	3,778
Total	<u>63</u>	<u>119</u>	<u>90,563</u>	<u>171,249</u>
NONCURRENT				
CVA (Note 3)	-	-	78,715	44,562
Other	-	-	968	1,191
Total	<u>-</u>	<u>-</u>	<u>79,683</u>	<u>45,753</u>

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8. OTHER RECEIVABLES

	Parent Company		Consolidated	
	6/30/2010	3/31/2010	6/30/2010	3/31/2010
CURRENT				
Advances to suppliers and employees	37	14	16,562	21,981
Property rental	-	-	389	402
Public lighting fee	-	-	40,069	27,501
Expenditures to refund	-	-	9,064	14,441
Subsidy to low-income segment	-	-	24,646	15,423
Other	2,041	1,544	12,402	10,608
Total	2,078	1,558	103,132	90,356
NON-CURRENT				
Assets and rights for disposal	-	-	7,226	7,229
Other	-	-	639	1,438
Total	-	-	7,865	8,667

9. INVESTMENTS

	Parent Company		Consolidated	
	6/30/2010	3/31/2010	6/30/2010	3/31/2010
Accounted for under the equity method:				
Light SESA	2,695,552	2,656,512	-	-
Light Energia S.A.	273,159	248,815	-	-
Light Esco Prestação de Serviços S.A.	35,406	29,526	-	-
Lightger S.A. (a)	59,138	40,734	-	-
LightCom	1,542	779	-	-
Itaocara Energia (a)	19,092	15,586	-	-
Axxiom Soluções Tecnológicas S.A.	1,941	-	-	-
Lighthidro Ltda (a)	50	50	-	-
Subtotal	3,085,880	2,992,002	-	-
Accounted for at cost	-	-	3,796	3,796
Leased assets	-	-	11,297	11,297
Other	2,034	169	7,617	4,164
Subtotal	2,034	169	22,710	19,257
Total	3,087,914	2,992,171	22,710	19,257

On May 6, 2010, the Board of Directors of Light S.A. approved the acquisition of 3,672,000 registered common shares of Axxiom Soluções Tecnológicas S.A., representing 51% of the Company's total and voting capital, for R\$3,975, recording goodwill of R\$2,034. This goodwill is based on expected future profitability arising from a projected cash flow study conducted at the moment of the acquisition.

INFORMATION ON SUBSIDIARIES

	Light SESA	Light Energia	Light Esco	LightCom	Light Ger	Light Hidro	Instituto Light	Itaocara Energia	Axxiom
03/30/2010									
Ownership interest (%)	100	100	100	100	100	100	100	100	51
Paid-up capital	2,082,365	77,440	7,584	1,000	52,937	50	300	20,794	3,672
Shareholders' equity	2,695,552	273,159	35,406	1,542	59,138	50	-	19,092	1,941
Dividends paid	-	-	-	-	-	-	-	-	-
Additional dividends paid	29,146	-	-	-	-	-	-	-	-
Income for the year	169,568	43,957	7,581	542	327	-	-	7	-
03/31/2010									
Ownership interest (%)	100	100	100	100	100	100	100	100	
Paid-up capital	2,082,365	77,422	7,584	1,000	34,791	50	300	17,294	
Shareholders' equity	2,656,512	248,815	29,526	779	40,734	50	-	15,586	
Proposed dividends	-	-	-	-	-	-	-	-	
Dividends paid	(402,149)	(26,833)	(3,358)	-	-	-	-	-	
Additional dividends paid	(29,146)	-	-	-	-	-	-	-	
Net income for the year	101,381	19,614	1,701	(221)	69	-	-	-	

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CHANGES IN INVESTMENTS IN SUBSIDIARIES

	Light SESA	Light Energia	Light Esco	LightCom	Light Ger	Light Hidro	Itaocara Energia	Instituto Light	Axiom	Total
Balances on 3/31/2010	2,656,512	248,815	29,526	779	40,734	50	15,586	-	-	2,992,002
Capital increase	-	-	-	-	18,146	-	3,499	-	-	21,645
Acquisition of interest	-	-	-	-	-	-	-	-	1,941	1,941
Additional dividends paid	(29,146)	-	-	-	-	-	-	-	-	(29,146)
Equity accounting	68,186	24,344	5,880	763	258	-	7	-	-	99,438
Balances on 6/30/2010	<u>2,695,552</u>	<u>273,159</u>	<u>35,406</u>	<u>1,542</u>	<u>59,138</u>	<u>50</u>	<u>19,092</u>	<u>-</u>	<u>1,941</u>	<u>3,085,880</u>

The amount of R\$29,146 recorded as additional dividend from subsidiary Light Sesa on April 12, 2010 was used to increase the capital in subsidiaries Lightger S.A. and Itaocara Energia Ltda.

10. PROPERTY, PLANT AND EQUIPMENT

PROPERTY, PLANT AND EQUIPMENT ACTIVITY	Consolidated			
	6/30/2010		3/31/2010	
	Historical cost	Accumulated depreciation	Net value	Net value
Generation	953,003	(462,068)	490,935	497,697
Transmission	17,299	(8,427)	8,872	8,954
Distribution	6,312,565	(3,175,865)	3,136,700	3,182,296
Administration	250,491	(163,105)	87,386	87,509
Sales	28,773	(16,721)	12,052	12,569
In service	<u>7,562,131</u>	<u>(3,826,186)</u>	<u>3,735,945</u>	<u>3,789,025</u>
Generation	163,817	-	163,817	137,261
Distribution	652,166	-	652,166	561,560
Administration	94,152	-	94,152	87,978
Sales	2,282	-	2,282	2,180
In progress	<u>912,417</u>	<u>-</u>	<u>912,417</u>	<u>788,979</u>
Total property, plant and equipment	8,474,548	(3,826,186)	4,648,362	4,578,004
Special obligations linked to concession (a)	(198,938)	10,634	(188,304)	(184,033)
Total property, plant and equipment, net	<u>8,275,610</u>	<u>(3,815,552)</u>	<u>4,460,058</u>	<u>4,393,971</u>

a) The balance of special obligations derives from the consumer's financial income, appropriation of the Federal Government, federal, state and municipal funds to finance the work necessary to meet the electric power demand.

	Consolidated	
	6/30/2010	3/31/2010
Consumer contribution	143,284	137,262
Consumer contribution depreciation	(7,214)	(6,049)
Donations/subsidies for investments	37,721	37,721
Depreciation of donations/subsidies for investments	(2,492)	(2,095)
Research and Development	17,933	17,933
Depreciation of research and development	(928)	(739)
Total	<u>188,304</u>	<u>184,033</u>

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Construction in progress includes inventories of materials for projects totaling R\$53,540 as of June 30, 2010 (R\$43,667 on March 31, 2010) and a provision for inventory loss of R\$5,749 (R\$5,749 on March 31, 2010).

11. INTANGIBLE ASSETS

	Consolidated			
	6/30/2010			3/31/2010
	Historical Cost	Accumulated Amortization	Net Value	Net Value
Intangible assets				
Distribution	183,413	(160,986)	22,427	22,943
Generation	5,799	(5,669)	130	132
Administration	81,514	(61,172)	20,342	20,856
Sales	163,737	(124,441)	39,296	45,162
In service	434,463	(352,268)	82,195	89,093
Distribution	13,413	-	13,413	13,413
Generation	122,309	-	122,309	118,939
Administration	62,294	-	62,294	57,791
Sales	510	-	510	510
In progress	198,526	-	198,526	190,653
Total intangible assets, net	632,989	(352,268)	280,721	279,746

Grupo Light classifies Software as intangible assets, amortized at a rate of 20% p.a., and Right-of-Ways are not depreciated since they represent the right to use certain areas of land, usually associated with a Transmission and Distribution Line.

Generation intangible assets, in progress, includes the amount of R\$122,231 (R\$118,860 on March 31, 2010) referring to the onerous concession of Use of Public Asset of Itaocara Energia Ltda., as per Note 17.

12. SUPPLIERS

	Parent Company		Consolidated	
	6/30/2010	3/31/2010	6/30/2010	3/31/2010
CURRENT				
Sales within the scope of CCEE	-	-	23,110	26,632
Electric network usage charges	-	-	48,490	48,645
System service charges	-	-	2,281	2,551
Free energy – refund to generation companies (Note 3)	-	-	54,185	54,185
Electric power auctions	-	-	120,565	145,369
Itaipu binational	-	-	90,636	89,556
UTE Norte Fluminense	-	-	65,443	67,387
	-	-	404,710	434,325
Supplies and services	129	248	89,081	115,554
Total	129	248	493,791	549,879

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13. LOANS, FINANCING AND FINANCIAL CHARGES

Financing Entity	Date of Signature	Consolidated 6/30/2010				Currency/ Index	Interest Rate p.a.	Reference date 6/30/2010			
		Principal		Charges				Principal Amortization			
		Current	Non-Current	Current	Non-Current			PR	Payment	Beginning	End
TN - Par Bond	4/29/1996	-	70,113	906	-	US\$	6%	1	Lump sum	2024	2024
TN - Collateral - Par Bond	4/29/1996	-	(36,305)	-	-	US\$	US Treasury	1	Lump sum	2024	2024
TN - Discount Bond	4/29/1996	-	48,923	169	-	US\$	Labor + 13/16	1	Lump sum	2024	2024
TN - Collateral - Discount Bond	4/29/1996	-	(25,533)	-	-	US\$	US Treasury	1	Lump sum	2024	2024
TN - C. Bond	4/29/1996	5,960	17,879	407	-	US\$	8%	8	Half-yearly	2004	2014
TN - Debit. Conv.	4/29/1996	6,676	6,675	48	-	US\$	Labor + 7/8	4	Half-yearly	2004	2012
TN - Bb	4/26/1996	216	542	14	-	US\$	6%	7	Half-yearly	1999	2013
KFW III, IV, and V - Tranche A/B/C	11/3/2000	700	-	-	-	US\$	Labor + 0,65%	1	Half-yearly	2003	2010
Foreign currency		13,552	82,294	1,544	-						
Eletrobrás	Sundry	781	2,315	1	-	UFIR	5%	between 2 and 120	Monthly and quarterly	2012	2013 a 2017
CCB Bradesco	10/18/2007	-	450,000	30,042	-	CDI	CDI + 0,85%	6	Yearly	2009	2014
BNDES - FINEM	11/5/2007	82,616	268,501	1,437	-	TJLP	TJLP + 4,3%	51	Monthly	2009	2014
BNDES - FINEM direct	11/30/2009	3,181	110,924	1,140	-	TJLP	TJLP + 2,58%	72	Monthly	2011	2017
BNDES - FINEM + 1	11/30/2009	3,181	110,924	1,268	-	TJLP	TJLP + 1% + 2,58%	72	Monthly	2011	2017
BNDES - FINEM direct PSI	11/30/2009	1,131	55,757	335	-	TJLP	4,50%	101	Monthly	2011	2019
Working capital - ABN Amro	8/27/2008	80,000	-	2,729	-	CDI	CDI + 0,95%	1	Yearly	2009	2010
BNDES - PROESCO	12/12/2008	456	1,707	7	-	TJLP	TJLP + 2,5%	58	Monthly	2009	2014
Banco Real	5/25/2010	425	-	-	-		16,77%	24	Monthly	2010	2012
RGR		-	-	246	-						
Sundry banking warranties		-	-	354	-						
Domestic Currency		171,771	1,000,128	37,559	-						
SWAP		-	-	5,646	20						
Overall total		185,523	1,082,422	44,749	20						

Financing Entity	Date of Signature	Consolidated 3/31/2010				Currency/ Index	Interest Rate p.a.	Reference date 3/31/2010			
		Principal		Charges				Principal Amortization			
		Current	Non-Current	Current	Non-Current			PR	Payment	Beginning	End
TN - Par Bond	4/29/1996	-	69,316	1,970	-	US\$	6%	1	Lump sum	2024	2024
TN - Collateral - Par Bond	4/29/1996	-	(35,892)	-	-	US\$	US Treasury	1	Lump sum	2024	2024
TN - Discount Bond	4/29/1996	-	48,366	488	-	US\$	Labor + 13/16	1	Lump sum	2024	2024
TN - Collateral - Discount Bond	4/29/1996	-	(25,243)	-	-	US\$	US Treasury	1	Lump sum	2024	2024
TN - C. Bond	4/29/1996	5,892	20,622	997	-	US\$	8%	9	Half-yearly	2004	2014
TN - Debit. Conv.	4/29/1996	6,599	9,899	170	-	US\$	Labor + 7/8	5	Half-yearly	2004	2012
TN - Bb	4/26/1996	214	536	2	-	US\$	6%	8	Half-yearly	1999	2013
BNDES - Imports	3/27/1998	114	-	-	-	UMBNEDES	Cesta BNDES + 4%	1	Monthly	2000	2010
KFW III, IV, and V - Tranche A/B/C	11/3/2000	1,473	-	4	-	US\$	Labor + 0,65%	2	Half-yearly	2003	2010
Foreign currency		14,292	87,604	3,631	-						
Eletrobrás	Sundry	996	2,455	1	-	UFIR	5%	between 2 and 120	Monthly and quarterly	2012	2013 a 2017
CCB Bradesco	10/18/2007	-	450,000	18,635	-	CDI	CDI + 0,85%	6	Yearly	2009	2014
BNDES - FINEM	11/5/2007	82,616	289,155	1,624	-	TJLP	TJLP + 4,3%	54	Monthly	2009	2014
BNDES - FINEM direct	11/30/2009	-	59,344	1,034	-	TJLP	TJLP + 2,58%	72	Monthly	2011	2017
BNDES - FINEM + 1	11/30/2009	-	59,344	1,150	-	TJLP	TJLP + 1% + 2,58%	72	Monthly	2011	2017
BNDES - FINEM direct PSI	11/30/2009	-	35,029	325	-	TJLP	4,50%	101	Monthly	2011	2019
Working capital - ABN Amro	8/27/2008	80,000	-	720	-	CDI	CDI + 0,95%	1	Yearly	2009	2010
BNDES - PROESCO	12/12/2008	350	1,368	6	-	TJLP	TJLP + 2,5%	61	Monthly	2009	2014
RGR		-	-	246	-						
Sundry banking warranties		-	-	271	-						
Domestic Currency		163,962	896,695	24,012	-						
SWAP		-	-	3,960	1,385						
Overall Total		178,254	984,299	31,603	1,385						

TN = National Treasury

PR = Remaining Installments

On November 6, 2009, Light Sesa and Light Energia received the consent from ANEEL to obtain a loan from the Brazilian Development Bank (BNDES) amounting to R\$510,871 and R\$30,490 respectively.

These credits are part of the FINEM credit lines to be invested in the expansion and modernization of the Electric System. The agreements with BNDES were signed on November 30, 2009 and the first portion was released on December 28, 2009. On June 28, 2010 the second portion was released to Light Sesa in the amount of R\$121,190 and on April 22, 2010 to Light Energia (R\$10,156).

In addition to the collaterals indicated above, loans are guaranteed by receivables in the approximate amount of R\$45,656.

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The principal of long-term loans and financing matures as follows (excluding financial charges):

	Consolidated					
	6/30/2010			3/31/2010		
	Local Currency	Foreign Currency	Total	Local Currency	Foreign Currency	Total
2010	122,459	7,126	129,585	143,079	14,185	157,264
2011	49,312	6,426	55,738	20,883	107	20,990
Total (current)	171,771	13,552	185,323	163,962	14,292	178,254
2011	64,224	6,426	70,650	78,565	12,598	91,163
2012	203,448	9,514	212,962	182,496	9,406	191,902
2013	203,435	6,176	209,611	182,483	6,106	188,589
2014	182,543	2,980	185,523	161,592	2,946	164,538
2015	120,151	-	120,151	99,252	-	99,252
2016	120,020	-	120,020	99,174	-	99,174
after 2016	106,307	57,198	163,505	93,133	56,548	149,681
Total (non-current)	1,000,128	82,294	1,082,422	896,695	87,604	984,299
Total (current and non-current)	1,171,899	95,846	1,267,745	1,060,657	101,896	1,162,553

In percentage terms, the variation of major foreign currencies and economic ratios in the period, which are used to adjust loans, financing and debentures, was as follows in the six-month periods:

	6/30/2010	6/30/2009
USD	1.15	(15.70)
EUR	(8.44)	(10.99)
UMBNDDES	0.90	(16.31)
IGP-M	2.83	(0.32)
CDI	2.22	2.38
SELIC	2.22	2.39

Covenants

The funding of CCB Bradesco, the loans with ABN Amro and with BNDES FINEM, classified as current and non-current, requires that the Company maintain certain debt ratios and interest coverage. In the period ended June 30, 2010, the Company and its subsidiaries are in compliance with all required debt covenants.

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14. DEBENTURES AND FINANCIAL CHARGES

Consolidated											
Financing Entity	Date of Signature	6/30/2010				Currency / Index	Interest Rate p.a.	Reference date 6/30/2010			
		Principal		Charges				Principal Amortization			
		Current	Noncurrent	Current	Noncurrent			RI	Payment	Beginning	End
Debentures 4 th Issue	6/30/2005	19	76	-	-	TJLP	TJLP + 4%	60	Monthly	2009	2015
Debentures 5 th Issue	1/22/2007	68,221	835,536	18,528	-	CDI	CDI + 1,50%	15	Quarterly	2008	2014
Debentures 6 th Issue	6/1/2009	297,348	-	2,597	-	CDI	115% of CDI	1	Lump Sum	2011	2011
Domestic Currency		365,588	835,612	21,125	-						

PR - Remaining installments

Consolidated											
Financing Entity	Date of Signature	3/31/2010				Currency / Index	Interest Rate p.a.	Reference date 3/31/2010			
		Principal		Charges				Principal Amortization			
		Current	Noncurrent	Current	Noncurrent			RI	Payment	Beginning	End
Debentures 4 th Issue	6/30/2005	19	81	-	-	TJLP	TJLP + 4%	63	Monthly	2009	2015
Debentures 5 th Issue	1/22/2007	68,221	852,591	16,664	-	CDI	CDI + 1,50%	16	Quarterly	2008	2014
Debentures 6 th Issue	6/1/2009	-	296,686	9,423	-	CDI	115% do CDI	1	Lump Sum	2011	2011
Domestic Currency		68,240	1,149,358	26,087	-						

PR - Remaining installments

Total principal amount is represented net of debentures issue costs, as provided for in CVM Resolution 556/08. These costs are detailed in the table below.

Issue	6/30/2010		
	Amount Incurred	Unearned Amount	Total Cost
Debentures 4th issue	7,446	22	7,468
Debentures 5th issue	6,205	6,243	12,448
Debentures 6th issue	2,638	2,653	5,291
TOTAL	16,289	8,918	25,207

Issue	3/31/2010		
	Amount Incurred	Unearned Amount	Total Cost
Debentures 4th issue	7,445	23	7,468
Debentures 5th issue	5,760	6,688	12,448
Debentures 6th issue	1,977	3,314	5,291
TOTAL	15,182	10,025	25,207

The portions related to the principal of debentures have the following maturities (excluding financial charges):

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	Domestic Currency	
	6/30/2010	3/31/2010
2010	34,121	51,181
2011	331,467	17,059
Total (Current)	365,588	68,240
2011	34,120	347,866
2012	198,241	198,241
2013	268,241	268,241
2014	335,002	335,002
2015	8	8
Total (Non-current)	835,612	1,149,358
Total	1,201,200	1,217,598

Covenants

Classified in the current and non-current, the 5th and 6th Issue of Debentures require the maintenance of indebtedness indexes and coverage of interest rates. In the period ended June 30, 2010, the Company and its subsidiaries complied with all the covenants required.

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15. REGULATORY CHARGES – CONSUMER CONTRIBUTIONS

	Consolidated	
	6/30/2010	3/31/2010
CURRENT		
Fuel usage account quota – CCC	15,683	19,323
Energy development account quota – CDE	17,182	17,182
Reversal global reserve quota – RGR	5,182	5,182
Incentive Program to Electric Power Alternative Sources – PROINFA	8,926	8,926
Charges for capacity and emergency acquisition	73,169	73,168
	<u>120,142</u>	<u>123,781</u>

16. PROVISION FOR CONTINGENCIES

Light S.A. and its subsidiaries are party in tax, labor and civil lawsuits and regulatory proceedings in several courts. Management periodically assesses the risks of contingencies related to these proceedings, and based on the legal counsel's opinion it records a provision when unfavorable decisions are probable and whose amounts are quantifiable. In addition, the Company does not record assets related to lawsuits with a less-than-probable chance of success, as they are considered uncertain.

Provisions for contingencies are as follows:

	Consolidated			
	Current		Noncurrent	
	6/30/2010	3/31/2010	6/30/2010	3/31/2010
Labor	-	-	162,160	164,027
Civil	-	-	251,394	255,228
Tax	-	-	178,190	177,451
Other	-	-	46,111	95,630
Total	<u>-</u>	<u>-</u>	<u>637,855</u>	<u>692,336</u>

	Liabilities						
	Balance on 3/31/2010	Additions	Restatement	Write-offs		Balance on 6/30/2010	Judicial Deposits
				Payments	Reversals		
Labor	164,027	-	-	(1,620)	(247)	162,160	7,831
Civil	255,228	11,943	3,194	(12,492)	(6,479)	251,394	24,771
Tax	177,451	-	739	-	-	178,190	36,513
Other	95,630	10,727	1,804	(8,669)	(53,381)	46,111	1,655
Total	<u>692,336</u>	<u>22,670</u>	<u>5,737</u>	<u>(22,781)</u>	<u>(60,107)</u>	<u>637,855</u>	<u>70,770</u>

16.1 Labor Contingencies

There are approximately 3,591 labor-related legal proceedings in progress (3,642 on March 31, 2010) in which the Company and subsidiaries are the defendants. These labor proceedings mainly involve the following matters: overtime; hazardous work wage premium; equal pay; pain and suffering; subsidiary/joint liability of employees from outsourced companies; difference of 40% fine of FGTS (Government Severance Indemnity Fund for Employees) derived from the adjustment due to understated inflation and overtime.

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16.2 Civil Contingencies

The Company and its subsidiaries are defendants in approximately 40,190 civil legal proceedings (39,799 on March 31, 2010), of which 16,683 are in the state and federal courts referring to Civil Proceedings (15,600 on March 31, 2010), among which those claims that can be accurately assessed amounting to R\$812,060 (R\$730,758 on March 31, 2010) and 23,507 are in Special Civil Courts (24,199 on March 31, 2010), with total claims amounting to R\$350,482 (R\$349,956 on March 31, 2009).

Civil Contingencies	Accrued Value (probable loss)	
	6/30/2010	3/31/2010
a) Civil proceedings	119,214	127,954
b) Special civil court	30,115	27,261
c) "Cruzado" Plan	102,065	100,013
Total	251,394	255,228

- a) The Provision for civil proceedings comprises lawsuits in which Light Sesa is the defendant and it is probable the claim will result in a loss in the opinion of the respective attorneys. The claims mainly involve alleged moral and property damage as well as consumers challenging the amounts paid.

The Company is also party to civil proceedings that Management believes that risk of loss are less than probable, based on the opinion of its legal counsels. Therefore, no provision was established. The amount, currently assessed, represented by these claims is R\$543,791 (R\$458,457 on March 31, 2010).

- b) Lawsuits in the Special Civil Court are mostly related to matters regarding consumer relations, such as improper collection, undue power cut, power cut due to delinquency, network problems, various irregularities, bill complaints, meter complaints and problems with ownership transfer. There is a limit of 40 minimum monthly wages for claims under procedural progress at the Special Civil Court. Accruals are based on the moving average of the last 12 months of condemnation amount.
- c) There are civil actions in which some industrial consumers have challenged, in court, the increases in electric power tariff rates approved in 1986 by the National Department of Water and Electric Power ("Cruzado Plan"). The provision includes a civil action in the public interest, under phase of calculation of the award.

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16.3 Tax Contingencies

The provisions established for tax contingencies are as follows:

Tax Contingencies	Accrued Value (probable loss)	
	6/30/2010	3/31/2010
a) PIS/COFINS – RGR and CCC	8,561	8,561
b) INSS – tax deficiency notice	40,062	39,672
c) INSS – quarterly	21,992	21,736
d) ICMS	98,367	98,367
e) CIDE	4,881	4,834
f) Other	4,327	4,281
Total	178,190	177,451

The Company and its subsidiaries are parties to tax, regulatory and legal proceedings in which Management, based on the opinion of its legal counsels, believes the risks of loss are less than probable, and for which no provision was recorded. Currently, the quantifiable amount of these proceedings is R\$949,100 (R\$1,229,600 on March 31, 2010).

The tax proceedings, deemed as possible loss, had effects in the quarter:

(i) ICMS (Aluvale). These are tax foreclosures related to the ICMS deferral in the supply of electric power for the consumer ALUVALE, an electro-intensive industrial consumer. Light Sesa included debts referring to these tax foreclosures included in the Tax payment program of Law 11,941. The payment was made in a single installment, in cash, by the actual taxpayer of this ICMS, Companhia Vale S.A., as ALUVALE's acquiring company.

(ii) Reversal of social contribution tax loss carryforward with COFINS – Reversal executed by Light Sesa, which used the social contribution tax loss carryforward calculated in 1998 to settle COFINS debts. Light's appeal was denied, which is why the Company filed a Voluntary Appeal. On June 30, 2010 it totaled R\$27,900 (R\$27,600 on March 31, 2010).

(iii) ISS Nilópolis – Tax foreclosure to discuss the collection of ISS by the City of Nilópolis concerning services associated with the electric power supply activity. The tax foreclosure motions filed by Light Sesa were held valid. The total amount on June 30, 2010 was R\$8,000 (R\$7,900 on March 31, 2010).

(iv) ITR – Lajes and Tocos Reservoirs – Collection of ITR on Light Sesa's granting area in the city of Rio Claro. Regarding Light Sesa's Voluntary Appeal, the court decided to cancel the notice of violation. This decision became final and unappealable and the

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notice of violation was definitively cancelled. The total amount on June 30, 2010 was R\$10,700.

(v) Transfer of PIS/COFINS – Up to June 30, 2010, Light Sesa received 137 lawsuits (92 on March 31, 2010) from commercial clients questioning the transfer of PIS and COFINS into the electricity bill, claiming the return of the amounts unduly paid. According to its lawyers' analysis, losses were deemed possible, which is why the Company did not establish a provision.

16.4 Other Contingencies

a) Administrative Regulatory Contingencies

The Company has regulatory contingencies incurred or to be incurred in 1Q10, derived from administrative challenges against ANEEL:

a.1) Tax Deficiency Notice ANEEL 007/2010-SFE – The notice was drawn up on February 17, 2010, including a fine of R\$9,544 as a result of the inspection conducted by the Agency in December 2009 in order to identify and assess the causes of interruptions in the Concessionaire's underground distribution system. Light Sesa filed its defense on March 5, 2010 requesting the cancelation of non-conformities, and subsidiarily a reduction of fines. Alternatively to the imposition of fines, Light Sesa pleaded to convert the fine into the Conduct Adjustment Agreement (TAC). Currently, we await ANEEL's final decision on the appeal lodged and the pleading for TAC. The Company set up a provision for the total fine amount.

a.2) Tax Deficiency Notice ANEEL 071/2010-SFF – The notice was drawn up on March 17, 2010, including a fine in the amount of R\$448 under the allegation that non-conformities were verified in the economic, financial and accounting inspection conducted in the Concessionaire. Light Sesa lodged an appeal on April 1, 2010, requesting to convert fines into warning and currently awaits ANEEL's decision thereon. ANEEL Order no. 1665/2010 as of June 10, 2010 reduced the penalty to R\$419. The Company is awaiting ANEEL's final opinion on the appeal filed. The Company set up a provision for the total fine amount.

a.3) ANEEL Tax Deficiency Note no. 013/2010-SFG – The notice was drawn up on May 4, 2010, including a fine of R\$1,120, since ANEEL saw flaws in the black-start process of the generating units of SHP Fontes Nova, Nilo Peçanha and Pereira Passos, in the adjustment of SIN after the troubles of November 10, 2009. Light Energia lodged an appeal on May 19, 2010 requiring lower penalties. SFG maintained its decision and is awaiting the decision of ANEEL's Board of Executive Officers. The Company set up a provision for the total fine amount.

a.4) Tax Deficiency Note no. 061/2010-SFE – The notice was drawn up on May 19, 2010, including a fine of R\$5,049 under the allegation of non-compliance with technical

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and commercial oversight by ANEEL in May 2009. Light Sesa lodged an appeal on June 3, 2010 requiring the cancellation of the penalties and its further reduction. The Company is currently awaiting ANEEL's opinion on this matter and set up a provision for the total fine amount.

a.5) ANEEL Tax Deficiency Note no. 082/2010-SFE – The notice was drawn up on June 18, 2010, including a fine of R\$16,052 under the allegation that Light Sesa had infringed DEC (Equivalent Duration of Interruption per Client) and FEC (Equivalent Frequency of Interruption per Client) continuity indexes of 65 groups in 2009, and included the November 10, 2009 Furnas Blackout to calculate the indexes. Light Sesa filed an appeal on July 8, 2010 requiring the reduction of the fine so that the November 10, 2009 interruption is not taken into consideration for purposes of calculating DEC and FEC. Light Sesa set up a provision of R\$4,110, according to the opinion of its legal advisors, who believe that ANEEL may reduce the fine, considering Light Sesa's defense on the elimination of the hours the service was interrupted in Furnas transmission lines, since it is a fortuitous event/force majeure or third-party fact, in both cases, excluding Light Sesa's responsibility.

b) Environmental Contingencies

In February 2010, a settlement between subsidiary Light Energia and the municipality of Barra do Piraí and the Public Prosecutor Office was ratified at court, resulting from the public civil action, in which the plaintiff requested the remediation and recovery of several environmental damages caused by the construction of the Santa Cecília and Santana plants, as an integral part of the transposition system of waters from the Rio Paraíba do Sul basin to the Rio Guandú basin, feeding the Fontes, Nilo Peçanha and Pereira Passos plants.

The settlement amount was R\$14,200 (to be paid by installments until June 2010), considering that Light Energia had a provision of R\$6,000, the difference was accrued in 1Q10. The Company paid the last installment of the agreement on June 1, 2010 and now does not have any obligations to settle. After the compliance with liabilities assumed municipality (dredging in Piraí river), both lawsuits will be shelved.

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17. OTHER PAYABLES

	Parent Company		Consolidated	
	6/30/2010	3/31/2010	6/30/2010	3/31/2010
CURRENT				
Advance from clients	-	-	15,421	21,118
CVA (Note 3)	-	-	1,206	2,171
Compensation for use of water resources	-	-	3,902	4,649
Energy Research Company – EPE	-	-	942	1,094
National Scientific and Technological Development Fund – FNDCT	-	-	1,884	2,189
Energy Efficiency Program – PEE	-	-	168,329	160,304
Research and Development Program – P&D	-	-	83,438	79,594
Portion "A" (Note 3)	-	-	6,213	12,090
Public lighting fee	-	-	51,005	53,998
Other tariff charges (Note 3)	-	-	5,960	11,606
Other	1,745	1,561	30,966	45,235
Total	1,745	1,561	369,266	394,048
NONCURRENT				
CVA (Note 3)	-	-	55,597	34,464
Provision for regulatory liabilities - energy overcontracting (Note 3)	-	-	129,617	115,104
Reversal reserve	-	-	69,933	69,933
Use of Public Asset - UBP	-	-	122,231	118,860
Other	-	-	2,527	1,999
Total	-	-	379,905	340,360

18. PENSION PLAN AND OTHER EMPLOYEE BENEFITS

Light Group's companies sponsor Fundação de Seguridade Social – BRASLIGHT, a nonprofit closed pension entity, whose purpose is to provide retirement benefits to the Company's employees and pension benefits to their dependents.

BRASLIGHT was incorporated in April 1974 and has three plans - A, B and C – established in 1975, 1984 and 1998, respectively, with about 96% of the active participants of the other plans having migrated to Plan C.

BRASLIGHT and Light group's companies created a new Social Security Benefit Plan called Plan D, which became effective on March 22, 2010, approved by the National Superintendence of Supplementary Private Pension (PREVIC).

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Transactions occurred in the quarter in net actuarial liabilities were the following:

	Total Consolidated	Current	Noncurrent
Pension plan on 3/31/2010	965,998	94,588	871,410
Amortizations in the period	(23,168)	(23,168)	-
Restatements in the period	28,919	3,081	25,838
Transfer from non-current to current	-	19,089	(19,089)
Pension plan on 6/30/2010	971,749	93,590	878,159

19. RELATED-PARTY TRANSACTIONS

The Company's main shareholders are:

- Controlling Group Companhia Energética de Minas Gerais – CEMIG, Andrade Gutierrez Concessões, Luce Empreendimentos e Participações S.A. and Rio Minas Energia Participações S.A (RME) – company controlled by Equatorial Energia (see Note 20).
- BNDESPAR

Interest in operating subsidiaries are outlined in the Note 1.

Below, a summary of related-party transactions occurred in the years ended 2009 and 2010:

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Item	Contracts with the same group (Agreement objectives and characteristics)	Relationship with Light S.A.	Consolidated							
			Assets		Liabilities		Revenue		Expenses	
			6/30/2010	3/31/2010	6/30/2010	3/31/2010	6/30/2010	6/30/2009	6/30/2010	6/30/2009
1	Strategic agreement Purchase agreement of electric power between Light SESA and CEMIG	CEMIG (party of the controlling group)	-	-	5,977	8,597	-	-	38,335	52,859
2	Strategic agreement Purchase agreement of electric power between Light SESA and CEMIG	CEMIG (party of the controlling group)	-	-	115	164	-	-	651	-
3	Strategic agreement Sale agreement of electric power between Light Energia and CEMIG	CEMIG (party of the controlling group)	2,170	2,326	-	-	10,187	10,865	-	-
4	Strategic agreement Collection of distribution system usage charges between Light SESA and CEMIG	CEMIG (party of the controlling group)	384	190	-	-	1,148	1,021	-	-
5	Strategic agreement Commitment to the basic electric network usage charges between Light SESA and CEMIG	CEMIG (party of the controlling group)	-	-	2,170	2,208	-	-	9,912	6,791
6	Strategic agreement Commitment to the basic electric network usage charges between Light Energia and CEMIG	CEMIG (party of the controlling group)	13	13	-	-	59	57	-	-
7	Strategic agreement Electric power sale commitment between Light Energia and CEMAB*	Equatorial (party of the controlling group)	1,018	952	-	-	4,393	4,321	-	-
8	Loans FNEM	BNDES	-	-	352,554	373,395	-	-	9,011	-
9	Loans Line of credit	BNDES	-	-	-	114	-	234	-	-
10	Loans Debentures P ¹ issue - non-convertible	BNDES	-	-	-	-	-	-	-	796
11	Loans P ¹ Pó Escó and Energy Efficiency Project	BNDES	-	-	2,170	1,724	-	-	13	32
12	Loans Debentures 4 th issue - convertible	BNDES	-	-	95	100	-	-	9,564	37
13	Loans Line of credit - direct	BNDES	-	-	115,245	60,378	-	-	1,429	-
14	Loans Line of credit - direct + P%	BNDES	-	-	115,373	60,494	-	-	1,465	-
15	Loans Line of credit - direct PSI	BNDES	-	-	57,223	35,354	-	-	406	-
16	Pension Plan Fundação de Seguridade Social (Social Security Foundation) - BRASLIGHT	BRASLIGHT (party of the controlling group)	-	-	971,749	965,998	-	-	28,919	11,296

* Equatorial Energia S.A.'s subsidiary.

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Below, a summary of agreements executed with related parties:

Item	Contracts with the same group	Relationship with Light S.A.	Original Amount		Maturity date or term	Conditions for termination or end	Remaining balance 6.30.2010	Agreement Conditions
	(Agreement objectives and characteristics)			Date				
1	<u>Strategic agreement</u> Purchase agreement of electric power between Light SESA and CEMIG	CEMIG (party of the controlling group)	614,049	Jan/2006	Dec/2038	30% of remaining balance	485,994	Price established in the regulated market
2	<u>Strategic agreement</u> Purchase agreement of electric power between Light SESA and CEMIG	CEMIG (party of the controlling group)	37,600	Jan/2010	Dec/2039	30% of remaining balance	36,951	Price established in the regulated market
3	<u>Strategic agreement</u> Sale agreement of electric power between Light Energia and CEMIG	CEMIG (party of the controlling group)	156,239	Jan/2005	Dec/2013	N/A	65,599	Price established in the regulated market
4	<u>Strategic agreement</u> Collection of distribution system usage charges between Light SESA and CEMIG	CEMIG (party of the controlling group)	-	Nov/2003	Undetermined	N/A	384	Price established in the regulated market
5	<u>Strategic agreement</u> Commitment to the basic electric network usage charges between Light SESA and CEMIG	CEMIG (party of the controlling group)	-	Dec/2002	Undetermined	N/A	2,170	Price established in the regulated market
6	<u>Strategic agreement</u> Commitment to the basic electric network usage charges between Light Energia and CEMIG	CEMIG (party of the controlling group)	-	Dec/2002	Undetermined	N/A	13	Price established in the regulated market
7	<u>Strategic agreement</u> Electric power sale commitment between Light Energia and CEMAR*	Equatorial (party of the controlling group)	61,214	Jan/2005	Dec/2013	N/A	26,284	Price established in the regulated market
8	<u>Loans</u> FINEM	BNDES	739,148	Nov/2007	Sep/2014	N/A	352,554	TJLP +4.3% p.a.
9	<u>Loans</u> Line of credit	BNDES	14,147	Mar/1999	Apr/2010	N/A	-	BNDES Basket + 4% p.a.
10	<u>Loans</u> Debentures 1 st issue - non-convertible	BNDES	105,000	Jan/1998	Jan/2010	N/A	-	TJLP +4% p.a.
11	<u>Loans</u> Pó Eco and Energy Efficiency Project	BNDES	596	Dec/2008	Oct/2014	N/A	2,170	TJLP +2.5% p.a.
12	<u>Loans</u> Debentures 4 th issue - convertible	BNDES	767,252	Jun/2005	Jun/2015	N/A	95	TJLP +4% p.a.
13	<u>Loans</u> Line of credit - direct	BNDES	114,510	Dec/2009	Apr/2017	N/A	115,245	TJLP +2.58% p.a.
14	<u>Loans</u> Line of credit - direct + B%	BNDES	114,510	Dec/2009	Apr/2017	N/A	115,373	TJLP + B% +2.58% p.a.
15	<u>Loans</u> Line of credit - direct PSI	BNDES	57,125	Dec/2009	Sep/2019	N/A	57,223	4.5% p.a.
16	<u>Pension Plan</u> Fundação de Seguridade Social (Social Security Foundation) - BRASLIGHT	BRASLIGHT (party of the controlling group)	535,052	Jun/2001	Jun/2026	N/A	971,749	IPCA+6% p.a.

* Equatorial Energia S.A.'s subsidiary.

Related-party transactions have been executed under usual market conditions.

20. SHAREHOLDERS' EQUITY

a) Capital Stock

There are 203,934,060 non-par and book-entry common shares of Light S.A. (203,934,060 on March 31, 2010) as of June 30, 2010 recorded as Capital Stock in the total amount of R\$2,225,822 (R\$2,225,822 on March 31, 2010), as follows:

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SHAREHOLDERS	6/30/2010		3/31/2010	
	Number of Shares	% Interest	Number of Shares	% Interest
Controlling Group	106,304,597	52.12	106,304,597	52.12
RME Rio Minas Energia Participações S.A.	26,576,150	13.03	26,576,150	13.03
Andrade Gutierrez Concessões S.A.	1,081,649	0.53	1,081,649	0.53
Companhia Energética de Minas Gerais S.A.	52,070,649	25.53	52,070,649	25.53
Luce Empreendimentos e Participações S.A.	26,576,149	13.03	26,576,149	13.03
Other	97,629,463	47.88	97,629,463	47.88
BNDES Participações S.A. - BNDESPAR	46,823,482	22.96	48,494,482	23.78
Public	50,805,981	24.92	49,134,981	24.10
Overall total	203,934,060	100.00	203,934,060	100.00

Light S.A. is authorized to increase its capital up to the limit of R\$203,965,072 through resolution of the Board of Directors, regardless of amendments to the bylaws. However, this increase is to occur exclusively upon the exercise of the warrants issued, strictly pursuant to the conditions of the warrants (Bylaws, Article 5, paragraph 2).

21. ELECTRIC POWER SUPPLY

04.01 to 06.30	Consolidated					
	Number of billed sales (1) (2)		GWh (1)		R\$	
	2010	2009	2010	2009	2010	2009
Residential	3,719,905	3,651,775	1,992	1,860	665,809	610,268
Industrial	11,565	12,002	423	459	84,702	106,182
Commerce, services and other	273,030	269,417	1,505	1,477	462,540	466,013
Rural	11,145	11,016	12	12	2,285	2,264
Public sector	10,219	10,159	362	352	113,219	111,313
Public lighting	779	432	170	171	26,030	25,707
Public utility	1,314	1,309	274	271	55,705	55,388
Own consumption	361	328	17	17	-	-
Billed sales	4,028,318	3,956,438	4,755	4,619	1,410,290	1,377,135
ICMS (State VAT)	-	-	-	-	560,773	504,911
Unbilled sales	-	-	-	-	(51,147)	(49,962)
TOTAL SUPPLY (3)	4,028,318	3,956,438	4,755	4,619	1,919,916	1,832,084
Electric power auction	-	-	1,110	1,134	93,169	80,931
Short-term energy	-	-	141	353	15,174	13,815
TOTAL SUPPLY	-	-	1,251	1,487	108,343	94,746
OVERALL TOTAL	4,028,318	3,956,438	6,006	6,106	2,028,259	1,926,830

(1) Not revised by the independent auditors

(2) Number of billed sales in June 2010, with and without consumption

(3) Light SESA

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01.01 to 06.30	Consolidated					
	Number of billed sales (1) (2)		GWh (1)		R\$	
	2010	2009	2010	2009	2010	2009
Residential	3,719,905	3,651,775	4,408	4,024	1,468,502	1,328,805
Industrial	11,565	12,002	872	892	175,043	208,486
Commerce, services and other	273,030	269,417	3,207	3,059	965,497	961,038
Rural	11,145	11,016	26	25	4,815	4,809
Public sector	10,219	10,159	752	712	229,751	223,146
Public lighting	779	432	337	339	51,287	51,116
Public utility	1,314	1,309	549	536	110,228	108,224
Own consumption	361	328	34	34	-	-
Billed sales	4,028,318	3,956,438	10,185	9,621	3,005,123	2,885,624
ICMS (State VAT)	-	-	-	-	1,168,052	1,068,876
Unbilled sales	-	-	-	-	(54,957)	(21,026)
TOTAL SUPPLY (3)	4,028,318	3,956,438	10,185	9,621	4,118,218	3,933,474
Electric power auction	-	-	2,240	2,259	182,934	159,295
Short-term energy	-	-	609	482	22,096	19,602
TOTAL SUPPLY	-	-	2,849	2,741	205,030	178,897
OVERALL TOTAL	4,028,318	3,956,438	13,034	12,362	4,323,248	4,112,371

(1) Not revised by the independent auditors

(2) Number of billed sales in June 2010, with and without consumption

(3) Light SESA

22. OTHER INCOME

04.01 to 06.30	Consolidated	
	2010	2009
Leases, rentals and other	11,125	10,209
Income from network usage	178,526	120,986
Income from services rendered	14,830	6,196
Taxed service	512	695
	204,993	138,086

01.01 to 06.30	Consolidated	
	2010	2009
Leases, rentals and other	21,898	19,843
Income from network usage	348,301	241,902
Income from services rendered	27,399	15,081
Taxed service	979	1,354
	398,577	278,180

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25. ELECTRIC POWER PURCHASED FOR RESALE

04.01 to 06.30	Consolidated			
	GWh ⁽¹⁾		R\$	
	2010	2009	2010	2009
CVA (Recoverable Cost Variation)	-	-	(70,923)	36,794
Connection charges	-	-	(4,546)	(4,822)
Spot market energy	9	-	3,718	13,113
Network usage charges	-	-	(105,094)	(95,659)
Itaipu	1,345	1,404	(137,982)	(160,790)
UTE Norte Fluminense	1,583	1,583	(198,510)	(239,394)
Other contracts and electric power auctions	3,567	3,519	(354,850)	(356,869)
National Electric System Operator (O.N.S.)	-	-	(4,895)	(4,227)
	<u>6,504</u>	<u>6,506</u>	<u>(873,082)</u>	<u>(811,854)</u>

(1) Not revised by the independent auditors

01.01 to 06.30	Consolidated			
	GWh ⁽¹⁾		R\$	
	2010	2009	2010	2009
CVA (Recoverable Cost Variation)	-	-	(235,430)	64,318
Connection charges	-	-	(9,195)	(9,574)
Spot market energy	765	568	(8,080)	(53,237)
Network usage charges	-	-	(210,305)	(194,951)
Itaipu	2,676	2,791	(278,677)	(343,130)
UTE Norte Fluminense	3,150	3,150	(394,815)	(476,191)
Other contracts and electric power auctions	7,732	7,292	(742,021)	(664,037)
National Electric System Operator (O.N.S.)	-	-	(9,594)	(7,045)
	<u>14,323</u>	<u>13,801</u>	<u>(1,888,117)</u>	<u>(1,683,847)</u>

(1) Not revised by the independent auditors

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	Parent Company		Consolidated	
	2010	2009	2010	2009
04.01 to 06.30				
REVENUES				
Interest and variation on debts paid by installments	-	-	22,066	29,180
Restatement of tax credits	5	-	15,281	8,285
Charges on CVA accounts and Portion "A"	-	-	-	772
Income from temporary cash investments	175	261	12,312	10,450
Swap operations	-	-	(23)	(7,196)
Other	3	7	2,100	(2,232)
	183	268	51,736	39,259
EXPENSES				
Adjustment at present value of receivables	-	-	3,436	5,619
Restatement of tax liabilities	-	-	(9)	(7,312)
Restatement of provision for contingencies	-	-	(5,737)	(8,722)
Banking expenses	-	(217)	(559)	(2,360)
Charges and monetary variations with BNDES financing	-	-	(12,284)	(384)
Charges and monetary variations on actuarial liability of Braslight	-	-	(28,919)	(11,296)
Interest and charges on loans and financing – foreign currency	-	-	(1,692)	(3,317)
Interest and charges on loans and financing – domestic currency	-	-	(45,072)	(43,470)
Charges on regulatory liabilities	-	-	(2,828)	(2,043)
Reversal Income Tax credit Debenture 4 th Issue	-	-	(11,523)	-
Interest and fines on taxes	-	-	10,377	-
Regulatory fines	-	-	(4,152)	-
Installment payment - other fines and interest rates Law 11,941/09	-	-	18,945	-
Monetary variation – local currency	-	-	(12)	(6)
Exchange variation – foreign currency	-	-	(1,057)	21,895
Swap operations	-	-	(189)	(2,560)
Other	(2)	(1)	(3,011)	3,167
	(2)	(218)	(84,286)	(50,789)
NET FINANCIAL INCOME	181	50	(32,550)	(11,530)
01.01 to 06.30				
REVENUES				
Interest and variation on debts paid by installments	-	-	41,955	46,089
Restatement of tax credits	20	-	18,073	14,926
Charges on CVA accounts and Portion "A"	-	-	-	6,001
Income from temporary cash investments	343	1,088	28,723	27,858
Swap operations	-	-	32	(8,286)
Other	7	15	7,383	(1,060)
	370	1,103	96,166	85,528
EXPENSES				
Adjustment at present value of receivables	-	-	8,057	11,419
Adjustment Braslight surplus	-	-	(6,388)	-
Restatement of tax liabilities	-	-	(34)	(15,589)
Restatement of provision for contingencies	-	-	(22,817)	(30,190)
Banking expenses	-	(217)	(15,338)	(2,411)
Charges and monetary variations with BNDES financing	-	-	(24,734)	(708)
Charges and monetary variations on actuarial liability of Braslight	-	-	(61,215)	(20,488)
Interest and charges on loans and financing – foreign currency	-	-	(3,972)	(7,752)
Interest and charges on loans and financing – domestic currency	-	-	(87,180)	(90,662)
Charges on regulatory liabilities	-	-	(5,223)	(7,133)
Reversal Income Tax credit Debenture 4 th Issue	-	-	(11,523)	-
Interest and fines on taxes	-	-	9,718	-
Regulatory fines	-	-	(6,895)	-
Installment payment - other fines and interest rates Law 11,941/09	-	-	12,447	-
Monetary variation – local currency	-	-	(10)	(7)
Exchange variation – foreign currency	-	-	(3,238)	42,808
Swap operations	-	-	81	(2,560)
Other	-	(24)	(8,298)	1,463
	-	(241)	(226,562)	(121,810)
NET FINANCIAL INCOME	370	862	(130,396)	(36,282)

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27. FINANCIAL INSTRUMENTS

Below, we compared book and market values of financial instruments' assets and liabilities:

	Consolidated			
	6/30/2010		3/31/2010	
	Book value	Market Value	Book value	Market Value
ASSETS				
Temporary cash investments (Note 4)	714,596	714,596	471,998	471,998
Accounts receivable (Note 5)	1,532,326	1,532,326	1,696,338	1,696,338
Swaps	45	45	118	118
	<u>2,246,967</u>	<u>2,246,967</u>	<u>2,168,454</u>	<u>2,168,454</u>
LIABILITIES				
Suppliers (Note 12)	493,791	493,791	549,879	549,879
Loans and financing (Note 13)	1,267,745	1,272,061	1,162,553	1,169,467
Debentures (Note 14)	1,201,200	1,201,200	1,217,598	1,217,598
Swaps (Note 13)	5,666	5,666	5,345	5,345
	<u>2,968,402</u>	<u>2,972,718</u>	<u>2,935,375</u>	<u>2,942,289</u>

a) Policy for utilization of derivatives

The policy for utilization of derivative instruments approved by the Board of Directors determines the debt service protection (principal plus interest and commissions) denominated in foreign currency to mature within 24 months, forbidding any utilization for speculative purposes, whether in derivatives or any other risk assets.

In line with provisions of this policy, the Company and its subsidiaries do not have futures contracts, options, swaptions, swaps with regret option, flexible options, derivatives embedded in other products, structure operations with derivatives and "exotic derivatives". In addition, it is evidenced through the chart above that the single derivative instrument used by the Company and its subsidiaries is the non-cash currency swap (US\$ versus CDI), whose Contractual Notional Value corresponds to the amount of foreign currency-denominated debt service to expire within 24 months, in line with the policy for the utilization of aforementioned derivatives.

b) Risk management and objectives achieved

The management of derivative instruments is conducted by means of operating strategies, aiming liquidity, profitability and safety. The control policy consists of permanently inspecting the policy compliance in the utilization of derivatives, as well as to monitor the rates contracted against those used in the market.

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c) Classification and measurement of financial instruments:

Concerning the calculation of market value, below a few considerations:

- Receivables - consumers, concessionaires and permissionaires (clients) are classified as loans and receivables and are recorded by their original values, less provision for losses and present value adjustment, where applicable.
- Suppliers are measured by the “amortized cost method” and therefore, recognized by their original value. According to OCPC 03 guidelines, these financial instruments are recorded as “financial liabilities not measured at the fair value”.
- Loans and financing: are measured by the “amortized cost method. Market values were calculated at interest rates applicable to instruments with similar nature, maturities and risks, or based on market quotations of these securities. The market values for BNDES financing are identical to accounting balances, since there are no similar instruments, with comparable maturities and interest rates. In case of debentures, book and market values are identical, as there is no liquid trading market for these debentures as an accurate benchmark in the market calculation. These financial instruments are classified as “financial liabilities not measured at the fair value”.
- Swap operations: are measured by the “market value”. A the determination of market value used available information in the market and usual pricing methodology: the face value (notional) evaluation for long position (in U.S. dollars) until maturity date and discounted at present value of clean coupon rates, published in bulletins of Securities, Commodities and Futures Exchange – BM&F Bovespa.

It is worth mentioning that estimated market values of financial assets and liabilities were determined by means of information available on the market and appropriate valuation methodologies. Nevertheless, meaningful judgment was required when interpreting market data to produce the most appropriate market value estimate. As a result, estimates used and presented below do not necessarily indicate the amounts that may be realized in current exchange market.

d) Risk Factors

During the normal course of its businesses, the Company and its subsidiaries are exposed to the market risks related to currency variations and interest rates, as evidenced in the chart below:

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Debt breakdown (excluding financial charges):

	Consolidated			
	6/30/2010		3/31/2010	
	R\$	%	R\$	%
USD	95,846	3.9	101,782	4.3
Currency basket BNDES	-	-	114	-
Foreign currency (current and noncurrent)	95,846	3.9	101,896	4.3
CDI	1,731,105	70.1	1,747,498	73.4
TJLP	581,585	23.6	492,277	20.7
Other	60,409	2.4	38,480	1.6
Local currency (current and noncurrent)	2,373,099	96.1	2,278,255	95.7
Overall total (current and noncurrent)	2,468,945	100.0	2,380,151	100.0

On June 30, 2010, according to the chart above, the foreign currency-denominated debt is R\$95,846, or 3.88% of total debt.

Financial derivative instruments were contracted for the amount of foreign currency-denominated debt service to expire within 24 months, in the swap modality, whose notional value on June 30, 2010 stood at US\$21,879, according to the policy for utilization of derivative instruments approved by the Board of Directors. Thus, if we deduct this amount from total foreign currency-denominated debt, the foreign exchange exposure represents 2.29% of total debt.

Below we provide a few considerations and analyses on risk factors impacting on business of Grupo Light companies:

- Currency risk

Considering that a portion of Light Sesa's loans and financing is denominated in foreign currency, the company uses derivative financial instruments (swap operations) to hedge service associated with these debts (principal plus interest and commissions) to expire within 24 months. Derivative operations resulted in a R\$189 loss in 2Q10 (a loss of R\$9,756 in 2Q09). The net amount of swap operations as of June 30, 2010, considering the fair amount, is a negative R\$5,621 (negative by R\$116 on June 30, 2009), as shown below:

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Institution	Light's Receivable	Light's Payable	Starting Date	Maturity Date	Notional Value Contracted (US\$)	Fair Value Jun/10 (R\$) Assets	Fair Value Jun/10 (R\$) Liabilities	Fair Value Jun/10 (R\$) Balance
Citibank	US\$+2.80%	100% CDI	2/10/09	9/10/10	74	-	(50)	(50)
Citibank	US\$+2.80%	100% CDI	2/10/09	10/11/10	5,511	-	(3,743)	(3,743)
Citibank	US\$+2.80%	100% CDI	2/10/09	12/27/10	376	-	(254)	(254)
Banco Itau	US\$+2.20%	100% CDI	6/18/09	3/10/11	69	-	(20)	(20)
Citibank	US\$+2.33%	100% CDI	6/18/09	4/12/11	5,436	-	(1,578)	(1,578)
Banco Itau	US\$+2.30%	100% CDI	9/10/09	9/12/11	67	-	(8)	(8)
Banco Itau	US\$+2.79%	100% CDI	10/9/09	10/11/11	5,272	-	(13)	(13)
Citibank	US\$+3.20%	100% CDI	3/10/10	3/12/12	64	-	-	-
Banco Itau	US\$+2.82%	100% CDI	4/12/10	4/11/12	5,010	45	-	45
Totals					21,879	45	(5,666)	(5,621)

The amount recorded was already measured by its fair value on June 30, 2010. All operations with derivative financial instruments are registered in clearing houses for the custody and financial settlement of securities and there is no margin deposited in guarantee. Operations have no initial cost.

Below, the sensitivity analysis for foreign exchange and interest rates fluctuations, showing eventual impacts on financial result of the Company and its subsidiaries.

The methodology used in the “Probable Scenario” was to consider that both foreign exchange and interest rates will maintain the same level verified on June 30, 2010 until the end of 2010, maintaining steady liabilities, derivatives and temporary cash investments verified on June 30, 2010. It is worth highlighting that, as this refers to a sensitivity analysis of the impact on the 2010 financial result, the realized amounts of financial expense and/or revenue until 2Q10 were considered, and charges projection for the next six months over debt balance on June 30, 2010. It is worth mentioning that the behavior of debt and derivatives balances will observe their respective contracts, and the balance of temporary cash investments will fluctuate according to the need or available funds of the Company and its subsidiaries.

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Operation	Risk	R\$		
		Scenario (I): Probable	Scenario (II)	Scenario (III)
FINANCIAL LIABILITIES		(116,765)	(141,441)	(166,393)
Par Bond	USD	(40,428)	(49,232)	(58,149)
Discount Bond	USD	(26,308)	(32,289)	(38,355)
C. Bond	USD	(29,633)	(35,751)	(41,906)
Debit. Conv.	USD	(17,530)	(20,903)	(24,301)
Bib	USD	(943)	(1,136)	(1,329)
BNDES - Financ. Imports	Basket	(366)	(366)	(366)
KfW	USD	(1,557)	(1,764)	(1,987)
DERIVATIVES	USD	(2,283)	7,801	17,884
Swaps				
Reference for financial assets and liabilities			+25%	+50%
Financial				
R\$/US\$ exchange rate (end of the period)		1.8015	2.2519	2.7023

Exchange Rate Appreciation Risk

Operation	Risk	R\$		
		Scenario (I): Probable	Scenario (IV)	Scenario (V)
FINANCIAL LIABILITIES		(116,765)	(91,537)	(66,585)
Par Bond	USD	(40,428)	(31,397)	(22,480)
Discount Bond	USD	(26,308)	(20,157)	(14,091)
C. Bond	USD	(29,633)	(23,439)	(17,284)
Debit. Conv.	USD	(17,530)	(14,109)	(10,711)
Bib	USD	(943)	(750)	(557)
BNDES - Financ. Imports	Basket	(366)	(366)	(366)
KfW	USD	(1,557)	(1,319)	(1,096)
DERIVATIVES	USD	(2,283)	(12,366)	(22,449)
Swaps				
Reference for financial assets and liabilities			-25%	-50%
Financial				
R\$/US\$ exchange rate (end of the period)		1.8015	1.3511	0.9008

With the chart above, it is possible to identify that despite partial hedge against foreign currency-denominated debt (only limited to debt service to expire within 24 months), as R\$/US\$ quote increases, liabilities financial expense also increases but financial revenues of derivatives also partially offset this negative impact and vice-versa. Thus, cash is hedged thanks to the derivatives policy of the Company and its subsidiaries.

- Interest rate risk

This risk derives from impact of interest rates fluctuation not only over financial expense associated with loans and financing of subsidiaries, but also over financial revenues deriving from temporary cash investments. The policy for utilization of derivatives approved by the Board of Directors does not comprise the contracting of instruments against such risk. Nevertheless, the Company and its subsidiaries

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continuously monitor interest rates so that to evaluate eventual need of contracting derivatives to hedge against interest rates volatility risk.

See below the sensitivity analysis of interest rate risk, evidencing the effects on scenarios variation results:

Operation	Risk	R\$		
		Scenario (I): Probable	Scenario (II)	Scenario (III)
FINANCIAL ASSETS				
Temporary cash investments	CDI	61,949	66,278	70,534
FINANCIAL LIABILITIES		(244,350)	(272,977)	(301,668)
Debentures 5 th issue	CDI	(99,262)	(110,859)	(122,455)
CCB Bradesco	CDI	(46,475)	(52,191)	(57,907)
CCB Bco ABN Amro Banking S/A	CDI	(5,282)	(5,614)	(5,946)
Debentures 4 th issue	TJLP	(14)	(15)	(16)
FINEM BNDES 2006-2008	TJLP	(41,635)	(45,533)	(49,431)
FINEM BNDES 2009-2010	TJLP	(9,206)	(10,466)	(11,727)
FINEM BNDES 2009-2010 TJLP+1	TJLP	(9,973)	(11,240)	(12,507)
PROESCO	TJLP	(178)	(199)	(219)
Debentures 6 th issue	CDI	(32,325)	(36,860)	(41,460)
DERIVATIVES				
Swaps	CDI	(2,283)	(2,848)	(3,408)
Reference for FINANCIAL ASSETS			+25%	+50%
CDI (% YTD)		9.52%	10.79%	12.05%
Reference for FINANCIAL LIABILITIES			+25%	+50%
CDI (% YTD)		9.52%	10.79%	12.05%
TJLP (% YTD)		6.09%	6.47%	6.85%

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Risk of Interest Rate Increase

Operation	Risk	R\$		
		Scenario (I): Probable	Scenario (II)	Scenario (III)
FINANCIAL ASSETS	CDI	61,949	57,545	53,063
Temporary cash investments				
FINANCIAL LIABILITIES		(244,350)	(215,786)	(187,285)
Debtentures 5 th issue	CDI	(99,262)	(87,668)	(76,071)
CCB Bradesco	CDI	(46,475)	(40,760)	(35,044)
CCB Bco ABN Amro Banking S/A	CDI	(5,282)	(4,949)	(4,617)
Debtentures 4 th issue	TJLP	(14)	(12)	(11)
FINEM BNDES 2006-2008	TJLP	(41,635)	(37,737)	(33,838)
FINEM BNDES 2009-2010	TJLP	(9,206)	(7,945)	(6,685)
FINEM BNDES 2009-2010 TJLP+1	TJLP	(9,973)	(8,706)	(7,439)
PROESCO	TJLP	(178)	(157)	(137)
Debtentures 6 th issue	CDI	(32,325)	(27,852)	(23,443)
DERIVATIVES	CDI	(2,283)	(1,710)	(1,131)
Swaps				
Reference for FINANCIAL ASSETS			-25%	-50%
CDI (% YTD)		9.52%	8.23%	6.93%
Reference for FINANCIAL LIABILITIES			-25%	-50%
CDI (% YTD)		9.52%	8.23%	6.93%
TJLP (% YTD)		6.09%	5.70%	5.31%

- Credit risk

It refers to the Company and its subsidiaries eventually suffering losses deriving from default of counterparties or financial institutions depositary of funds or temporary cash investments. To mitigate these risks, the Company and its subsidiaries adopt the analysis of financial and equity position of its counterparties as practice, as well as the definition of credit limits and permanent monitoring of outstanding positions. Concerning financial institutions, the Company and its subsidiaries only carry out operations with low-risk financial institutions classified by rating agencies.

28. INSURANCE

On June 30, 2010, Light Group had insurance covering its main assets.

The assumptions of risks adopted, given their nature, are not included in the scope of a special review, accordingly, they were not audited by independent auditors.

Insurance coverage as of June 30, 2010 is considered sufficient by Management, as summarized below:

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RISKS	Effective Term		Amount Insured	Premium
	From	To		
Directors & Officers (D&O)	8/10/2009	8/10/2010	US\$20.000	US\$ 81
Civil and general liabilities	9/25/2009	9/25/2010	R\$20,000	R\$452
Operating risks*	10/31/2009	10/31/2010	R\$ 3,572,187	R\$1,632

* Maximum Limit of Indemnification (MLI) = R\$300,000

29. STATEMENT OF INCOME BY COMPANY

01.01 to 06.30	Light SESA	Light Energia	Light SA	Light ESCO	Lightcom	Other	Removals	Consolidated 2010
OPERATING REVENUE	4,507,310	169,307	-	75,362	38,602	-	(68,756)	4,721,825
Billed sales	4,173,175	-	-	-	-	-	-	4,173,175
Unbilled sales	(54,957)	-	-	-	-	-	-	(54,957)
Supply - Electric Power	10,841	166,273	-	49,431	38,602	-	(60,117)	205,030
Other	378,251	3,034	-	25,931	-	-	(8,639)	398,577
REVENUES DEDUCTION	(1,691,593)	(21,658)	-	(7,398)	(6,152)	-	-	(1,726,801)
Billed sales - ICMS (State VAT)	(1,168,052)	-	-	(3,643)	(6,024)	-	-	(1,177,719)
Consumer charges	(263,080)	(7,222)	-	-	-	-	-	(270,302)
PIS (Tax on Revenues)	(47,182)	(2,574)	-	(516)	(22)	-	-	(50,294)
COFINS (Tax on Revenues)	(211,981)	(11,856)	-	(2,374)	(106)	-	-	(226,317)
COFINS - CVA - Amortization	-	-	-	-	-	-	-	-
Other	(1,298)	(6)	-	(865)	-	-	-	(2,169)
NET OPERATING REVENUE	2,815,717	147,649	-	67,964	32,450	-	(68,756)	2,995,024
OPERATING EXPENSES AND COSTS	(2,425,602)	(58,973)	(3,491)	(57,113)	(31,732)	-	68,756	(2,508,155)
Personnel	(95,201)	(9,118)	(2,089)	(1,396)	-	-	-	(107,804)
Material	(10,683)	(347)	(6)	(5,757)	(110)	-	-	(16,903)
Outsourced services	(147,160)	(7,104)	(1,037)	(10,805)	(303)	-	-	(166,409)
Energy purchased	(1,880,034)	(7,150)	-	(38,319)	(31,190)	-	68,576	(1,888,117)
Depreciation	(142,670)	(12,178)	-	(306)	-	-	-	(155,154)
Provisions	(129,337)	(9,325)	-	-	-	-	-	(138,662)
Other	(20,517)	(13,751)	(359)	(530)	(129)	-	180	(35,106)
Equity in the earnings of subsidiaries	-	-	221,982	-	-	-	(221,982)	-
FINANCIAL INCOME	(111,131)	(20,745)	370	538	86	486	-	(130,396)
Financial revenue	110,500	3,432	370	590	109	497	(19,332)	96,166
Financial expenses	(221,631)	(24,177)	-	(52)	(23)	(11)	19,332	(226,562)
INCOME BEFORE TAXES	278,984	67,931	218,861	11,389	804	486	(221,982)	356,473
Social contribution	(23,867)	(6,184)	-	(978)	(72)	(42)	-	(31,143)
Income tax	(76,633)	(17,098)	-	(2,690)	(190)	(110)	-	(96,721)
INCOME AFTER TAXES	178,484	44,649	218,861	7,721	542	334	(221,982)	228,609
Employees profit sharing	(8,916)	(692)	(36)	(140)	-	-	-	(9,784)
NET INCOME	169,568	43,957	218,825	7,581	542	334	(221,982)	218,825

30. LONG-TERM INCENTIVE PLAN

On June 30,2010 the subsidiary Light Sesa set up a provision of R\$1,059 referring to the vesting period of the long-term “phantom options” incentive plan, incurred in the second quarter of 2010 against personnel expenses, in the total provision amount of R\$2,118 in 2010.

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BOARD OF DIRECTORS

MEMBERS

Aldo Floris
Ana Marta Horta Veloso
Djalma Bastos de Morais
João Márcio Lignani Siqueira
Firmino Ferreira Sampaio Neto
Luiz Carlos Costeira Urquiza
Carlos Roberto Teixeira Junger
Sérgio Alair Barroso
Maria Silvia Bastos Marques
Carlos Alberto da Cruz
Elvio Lima Gaspar

ALTERNATES

Lauro Alberto de Luca
João Procópio Loures Vale
João Batista Zolini Carneiro
Fernando Henrique Schuffner Neto
Carlos Augusto Leone Piani
Paulo Roberto Reckziegel Guedes
Ricardo Simonsen
Luiz Fernando Rolla
Almir José dos Santos
Carmen Lúcia Claussen Kanter
Joaquim Dias de Castro

FISCAL COUNCIL

MEMBERS

Ari Barcelos da Silva
Isabel da Silva Ramos Kimmelmeier
Eduardo Grande Bittencourt
Maurício Wanderley Estanislau da Costa
Aristóteles Luiz Menezes Vasconcellos
Drummond

ALTERNATES

Eduardo Gomes Santos
Ronald Gastão Andrade Reis
Ricardo Genton Peixoto
Márcio Cunha Cavour Pereira de Almeida
Aliomar Silva Lima

A free translation of the original in Portuguese)

FEDERAL PUBLIC SERVICE
BRAZILIAN SECURITIES AND EXCHANGE COMMISSION (CVM)
QUARTERLY INFORMATION (ITR)
COMMERCIAL, INDUSTRY AND OTHER TYPES OF COMPANIES

June 30, 2010

Brazilian Corporation Law

01987-9

LIGHT S.A.

03.378.521/0001-75

06.01 – NOTES TO THE FINANCIAL STATEMENTS

BOARD OF EXECUTIVE OFFICERS

Jerson Kelman

Chief Executive Officer

João Batista Zolini Carneiro

Chief Financial and Investor Relations Officer

Evandro Leite Vasconcelos

Officer

Paulo Carvalho Filho

Officer

Ana Silvia Corso Matte

Officer

José Humberto Castro

Officer

Paulo Roberto Ribeiro Pinto

Officer

CONTROLLERSHIP AND PLANNING SUPERINTENDENCE
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Luciana Maximino Maia
Accountant – Accounting Manager
CPF 144.021.098-50
CRC-RJ 091476/O-0