

LIGHT S.A.
STATEMENT OF FINANCIAL POSITION
AS AT SEPTEMBER 30, 2016 AND DECEMBER 31, 2015

(In thousands of reais)

ASSETS	Notes	Parent Company		Consolidated	
		09.30.2016	12.31.2015	09.30.2016	12.31.2015
Cash and cash equivalents	4	10,778	83,694	951,893	447,441
Marketable securities	5	3	-	13,591	74,682
Consumers, concessionaires, permissionaires and clients	6	-	-	2,024,454	2,199,230
Inventories		-	-	40,408	34,960
Taxes and contributions	7	-	86	111,702	90,443
Income tax and social contribution	7	764	561	45,273	86,237
Financial assets of the sector	9	-	-	90,827	568,675
Prepaid expenses		41	306	29,023	24,958
Dividends receivable	12	5,910	4,203	150	-
Receivables from services rendered		134	134	52,534	23,597
Receivables from swap transactions	32	-	-	99,646	196,145
Other receivables	11	607	1,005	228,851	229,868
TOTAL CURRENT ASSETS		18,237	89,989	3,688,352	3,976,236
Consumers, concessionaires, permissionaires and clients	6	-	-	341,121	218,527
Taxes and contributions	7	-	-	79,803	85,939
Deferred taxes	8	-	-	615,513	496,891
Prepaid expenses		-	-	-	201
Financial assets of the sector	9	-	-	-	43,001
Concessions' financial assets	10	-	-	3,309,343	2,932,833
Deposits related to litigation	19	425	407	258,754	240,304
Receivables from swap transactions	32	-	-	123,837	386,858
Other receivables	11	-	-	3,629	2,147
Investments	12	3,542,492	3,628,749	785,674	749,645
Property, plant and equipment	13	672	672	1,696,920	1,709,633
Intangible assets	14	-	-	3,791,442	4,059,205
TOTAL NON-CURRENT ASSETS		3,543,589	3,629,828	11,006,036	10,925,184
TOTAL ASSETS		3,561,826	3,719,817	14,694,388	14,901,420

The notes are an integral part of the interim financial information.

LIGHT S.A.
STATEMENT OF FINANCIAL POSITION
AS AT SEPTEMBER 30, 2016 AND DECEMBER 31, 2015
(In thousands of reais)

LIABILITIES	Notes	Parent Company		Consolidated	
		09.30.2016	12.31.2015	09.30.2016	12.31.2015
Trade accounts payable	15	187	526	1,470,325	1,449,642
Taxes and contributions	16	21	143	334,454	356,860
Income tax and social contribution	16	1	3	96,469	15,262
Loans and borrowings	17	-	-	1,620,446	1,629,166
Debentures	18	-	-	375,523	215,007
Financial liabilities of the sector	9	-	-	403,852	-
Payable swap transactions	32	-	-	47,149	-
Dividends payable		10,069	51,099	10,069	51,099
Estimated liabilities		1,309	1,210	72,517	54,478
Post-employment benefits	21	15	12	363	67
Other payables	22	953	860	761,894	627,790
TOTAL CURRENT LIABILITIES		12,555	53,853	5,193,061	4,399,371
Loans and borrowings	17	-	-	1,661,851	2,547,976
Debentures	18	-	-	3,142,074	3,182,236
Payable swap transactions	32	-	-	18,195	720
Taxes and contributions	16	-	-	172,441	183,183
Deferred taxes	8	-	-	219,177	268,147
Financial liabilities of the sector	9	-	-	36,713	-
Provisions	19	-	-	558,168	541,434
Post-employment benefits	21	-	-	47,285	37,189
Other payables	22	901	901	97,053	76,101
TOTAL NON-CURRENT LIABILITIES		901	901	5,952,957	6,836,986
SHAREHOLDERS' EQUITY					
Capital stock	24	2,225,822	2,225,822	2,225,822	2,225,822
Profit reserves	24	1,137,971	1,137,971	1,137,971	1,137,971
Equity valuation adjustments	24	374,181	390,317	374,181	390,317
Other comprehensive income	24	(85,872)	(89,047)	(85,872)	(89,047)
Accumulated losses		(103,732)	-	(103,732)	-
TOTAL SHAREHOLDERS' EQUITY		3,548,370	3,665,063	3,548,370	3,665,063
TOTAL LIABILITIES AND SHAREHOLDERS' EQUITY		3,561,826	3,719,817	14,694,388	14,901,420

The notes are an integral part of the interim financial information.

LIGHT S.A.
STATEMENTS OF OPERATIONS
FOR THE THREE- AND NINE-MONTH PERIODS ENDED SEPTEMBER 30, 2016 AND 2015
(In thousands of reais)

	Notes	Parent Company				Consolidated			
		07.01.2016 to 09.30.2016	01.01.2016 to 09.30.2016	07.01.2015 to 09.30.2015	01.01.2015 to 09.30.2015	07.01.2016 to 09.30.2016 Restated	01.01.2016 to 09.30.2016 Restated	07.01.2015 to 09.30.2015 Restated	01.01.2015 to 09.30.2015 Restated
NET REVENUE	26	-	-	-	-	2,393,212	7,228,571	2,500,808	8,186,940
COST OF OPERATIONS		-	-	-	-	(1,995,397)	(6,006,630)	(2,010,483)	(6,794,029)
Electric power purchased for resale	29	-	-	-	-	(1,536,683)	(4,585,390)	(1,489,465)	(5,444,682)
Personnel	28	-	-	-	-	(64,094)	(173,124)	(35,817)	(146,369)
Material	28	-	-	-	-	(14,118)	(43,227)	(6,509)	(11,487)
Outsourced services	28	-	-	-	-	(85,857)	(254,786)	(79,972)	(223,035)
Depreciation and amortization	28	-	-	-	-	(117,927)	(335,914)	(103,193)	(305,713)
Cost of construction	28	-	-	-	-	(175,835)	(694,485)	(309,935)	(707,388)
Other income and expenses / cost	28	-	-	-	-	(883)	80,296	14,408	44,645
GROSS PROFIT		-	-	-	-	397,815	1,221,941	490,325	1,392,911
OPERATING EXPENSES		(2,427)	(9,113)	(2,293)	(8,138)	(220,914)	(695,477)	(206,990)	(535,794)
General and administrative expenses	28	(2,427)	(9,113)	(2,293)	(8,138)	(212,018)	(658,094)	(184,040)	(498,849)
Other revenues		-	-	-	-	-	2,126	222	575
Other expenses		-	-	-	-	(8,896)	(39,509)	(23,172)	(37,520)
EQUITY IN THE EARNINGS OF SUBSIDIARIES	12	(59,658)	(110,177)	39,221	115,900	(14,552)	(109,459)	68,436	19,286
EARNINGS BEFORE THE FINANCIAL RESULT AND TAXES		(62,085)	(119,290)	36,928	107,762	162,349	417,005	351,771	876,403
FINANCIAL RESULT		72	251	677	1,085	(245,701)	(538,208)	(329,633)	(718,229)
Revenue	30	74	866	711	1,128	34,234	175,125	439,870	697,666
Expense	30	(2)	(615)	(34)	(43)	(279,935)	(713,333)	(769,523)	(1,415,895)
RESULT BEFORE INCOME TAX AND SOCIAL CONTRIBUTION		(62,013)	(119,039)	37,605	108,847	(83,352)	(121,203)	22,118	158,174
Current income tax and social contribution	31	-	-	-	-	(6,661)	(163,056)	27,165	(31,643)
Deferred income tax and social contribution	31	-	-	-	-	28,000	165,220	(11,678)	(17,684)
NET INCOME (LOSS) FOR THE PERIOD		(62,013)	(119,039)	37,605	108,847	(62,013)	(119,039)	37,605	108,847
Attributed to the controlling shareholders		(62,013)	(119,039)	37,605	108,847	(62,013)	(119,039)	37,605	108,847
BASIC AND DILUTED EARNINGS (LOSSES) PER SHARE (R\$ / Share)	25	(0.30)	(0.58)	0.18	0.53				

The notes are an integral part of the interim financial information.

LIGHT S.A.
STATEMENTS OF COMPREHENSIVE INCOME
FOR THE THREE- AND NINE-MONTH PERIODS ENDED SEPTEMBER 30, 2016 AND 2015
(In thousands of reais)

	Parent Company				Consolidated			
	07.01.2016 to 09.30.2016	01.01.2016 to 09.30.2016	07.01.2015 to 09.30.2015	01.01.2015 to 09.30.2015	07.01.2016 to 09.30.2016	01.01.2016 to 09.30.2016	07.01.2015 to 09.30.2015	01.01.2015 to 09.30.2015
Profit (Loss) for the period	(62,013)	(119,039)	37,605	108,847	(62,013)	(119,039)	37,605	108,847
Other comprehensive income not reclassified to profit or loss in subsequent periods								
Losses on actuarial liabilities, net of tax effects	-	(3,775)	-	-	-	(3,775)	-	-
Equity accounting on other comprehensive income of jointly owned subsidiary	9,190	6,950	-	-	9,190	6,950	-	-
TOTAL COMPREHENSIVE INCOME	(52,823)	(115,864)	37,605	108,847	(52,823)	(115,864)	37,605	108,847
Attributed to the controlling shareholders	(52,823)	(115,864)	37,605	108,847	(52,823)	(115,864)	37,605	108,847

The notes are an integral part of the interim financial information.

LIGHT S.A.
STATEMENTS OF CHANGES IN SHAREHOLDERS' EQUITY - PARENT COMPANY AND CONSOLIDATED
FOR THE NINE-MONTH PERIODS ENDED SEPTEMBER 30, 2016 AND 2015
(In thousands of reais)

	Notes	PROFIT RESERVES							TOTAL
		CAPITAL STOCK	LEGAL RESERVE	RETAINED EARNINGS	PROPOSED ADDITIONAL DIVIDENDS	EQUITY VALUATION ADJUSTMENTS	OTHER COMPREHENSIVE INCOME	RETAINED EARNINGS	
BALANCES ON DECEMBER 31, 2015		2,225,822	261,636	876,335	-	390,317	(89,047)	-	3,665,063
Total comprehensive income:									
Profit for the period	25	-	-	-	-	-	-	(119,039)	(119,039)
Other comprehensive income not reclassified to profit or loss in subsequent periods									
Losses on actuarial liabilities, net of tax effects	12	-	-	-	-	-	(3,775)	-	(3,775)
Equity accounting on other comprehensive income of jointly owned subsidiary	12	-	-	-	-	-	6,950	-	6,950
Realization of equity valuation adjustment, net of taxes		-	-	-	-	(16,136)	-	15,307	(829)
BALANCES ON SEPTEMBER 30, 2016		2,225,822	261,636	876,335	-	374,181	(85,872)	(103,732)	3,548,370
BALANCES ON DECEMBER 31, 2014		2,225,822	259,516	831,181	-	409,824	(97,718)	-	3,628,625
Total comprehensive income:									
Profit for the period	25	-	-	-	-	-	-	108,847	108,847
Other comprehensive income not reclassified to profit or loss in subsequent periods									
Realization of equity valuation adjustment, net of taxes		-	-	-	-	(14,635)	-	14,635	-
BALANCES ON SEPTEMBER 30, 2015		2,225,822	259,516	831,181	-	395,189	(97,718)	123,482	3,737,472

The notes are an integral part of the interim financial information.

LIGHT S.A.
STATEMENTS OF CASH FLOWS
FOR THE NINE-MONTH PERIODS ENDED SEPTEMBER 30, 2016 AND 2015
(In thousands of reais)

	Notes	Parent Company		Consolidated	
		01.01.2016 to 09.30.2016	01.01.2015 to 09.30.2015	01.01.2016 to 09.30.2016	01.01.2015 to 09.30.2015
Net cash generated by operating activities		240,338	39,582	1,541,985	297,493
Cash generated by (used in) operations		(8,862)	(7,053)	1,680,140	201,415
Net income before income tax and social contribution		(119,039)	108,847	(121,203)	158,174
Allowance for doubtful accounts	6	-	-	199,850	99,950
Depreciation and amortization	28	-	-	369,252	339,950
Loss from the sale or write-off of intangible asset /property, plant and equipment		-	-	44,384	29,019
Exchange and inflation adjustment losses (gains) from financial activities	30	-	-	(298,748)	815,913
Provisions for (reversals of) contingencies, judicial deposits and restatement		-	-	86,388	49,531
Adjustment to present value and prepayment of receivables		-	-	(3,476)	8,648
Interest expense on loans, borrowings and debentures		-	-	502,714	462,718
Charges and inflation adjustment of post-employment obligations	21	-	-	4,376	2,852
Swap variation		-	-	468,765	(529,740)
Equity in the earnings of subsidiaries	12	110,177	(115,900)	109,459	(19,286)
Remuneration of concessions' financial assets	10	-	-	(118,474)	(121,974)
Recognition and restatement of financial assets and liabilities of the sector	9	-	-	436,853	(1,094,340)
Changes in assets and liabilities		249,200	46,635	(138,155)	96,078
Marketable securities		(3)	-	47,726	(9,107)
Consumers, concessionaires and permissionaires		-	-	(144,192)	(509,418)
Dividends received	12	248,945	46,335	-	227
Taxes, fees and contributions		(117)	(140)	74,810	(108,307)
Financial assets and liabilities of the sector		-	-	524,561	1,466,898
Inventories		-	-	(5,448)	(3,548)
Receivables from services rendered		-	(1)	(28,937)	(5,356)
Prepaid expenses		265	219	(3,864)	632
Deposits related to litigation		(18)	(94)	(22,393)	(22,844)
Other assets		398	1,302	360,170	(9,763)
Trade accounts payable		(339)	(1,177)	(42,757)	(393,370)
Estimated liabilities		99	(161)	18,039	15,797
Taxes, fees and contributions		(124)	11	(91,868)	(18,049)
Provisions		-	-	(65,711)	(65,174)
Post-employment benefits		1	6	296	50
Other liabilities		93	335	(244,213)	207,943
Interests paid		-	-	(442,275)	(362,634)
Income tax and social contributions paid		-	-	(72,099)	(87,899)
Net cash used in investing activities		(272,224)	(36,996)	(432,871)	(829,891)
Acquisition of property, plant and equipment		-	-	(72,470)	(38,948)
Acquisition of intangible assets		-	-	(233,963)	(534,370)
Permanent investment acquisitions/ Financial investments - Investees' contribution		(272,224)	(36,996)	(139,803)	(33,514)
Redemption of financial investments		-	-	13,365	439,861
Financial investments		-	-	-	(662,920)
Net cash generated by (used in) financing activities		(41,030)	-	(604,662)	276,554
Dividends paid		(41,030)	-	(41,030)	-
Loans, borrowings and debentures		-	-	538,545	646,832
Amortization of loans, borrowings and debentures		-	-	(1,102,177)	(370,278)
Net increase (decrease) in cash and cash equivalents		(72,916)	2,586	504,452	(255,844)
Cash and cash equivalents at the beginning of the period		83,694	14,412	447,441	401,138
Cash and cash equivalents at the end of the period		10,778	16,998	951,893	145,294

The notes are an integral part of the interim financial information.

LIGHT S.A.
STATEMENTS OF VALUE ADDED
FOR THE NINE-MONTH PERIODS ENDED SEPTEMBER 30, 2016 AND 2015
(In thousands of reais)

	Notes	Parent Company		Consolidated	
		01.01.2016 to 09.30.2016	01.01.2015 to 09.30.2015	01.01.2016 to 09.30.2016 Restated	01.01.2015 to 09.30.2015 Restated
Revenues		-	-	12,722,209	13,143,158
Sale of goods, products and services		-	-	12,190,544	12,511,559
Revenue related to the construction of own assets		-	-	731,515	731,549
Allowance/Reversal of allowance for doubtful accounts	28	-	-	(199,850)	(99,950)
Inputs acquired from third parties		(3,251)	(3,468)	(5,712,662)	(6,498,197)
Cost of products, goods and services sold	29	-	-	(4,585,390)	(5,444,682)
Materials, energy, outsourced services and others		(3,251)	(3,468)	(1,127,272)	(1,053,515)
Gross value added		(3,251)	(3,468)	7,009,547	6,644,961
Retentions		-	-	(369,252)	(339,950)
Depreciation and amortization	28	-	-	(369,252)	(339,950)
Net value added produced		(3,251)	(3,468)	6,640,295	6,305,011
Value added received through transfer		(109,311)	117,028	65,666	716,952
Equity in the earnings of subsidiaries	12	(110,177)	115,900	(109,459)	19,286
Financial revenues	30	866	1,128	175,125	697,666
Total value added to distribute		(112,562)	113,560	6,705,961	7,021,963
Distribution of value added		(112,562)	113,560	6,705,961	7,021,963
Personnel		5,450	4,291	309,520	271,711
Direct remuneration		4,791	3,965	224,546	205,985
Benefits		202	216	49,827	44,260
Government Severance Fund for Employees (FGTS)		416	110	30,330	18,141
Other		41	-	4,817	3,325
Taxes, fees and contributions		476	379	5,734,883	5,144,278
Federal		476	379	2,705,357	2,440,470
State		-	-	3,018,236	2,697,132
Local		-	-	11,290	6,676
Value distributed to providers of capital		551	43	780,597	1,497,127
Interest		551	43	722,847	1,435,891
Rental		-	-	50,689	50,132
Other		-	-	7,061	11,104
Value distributed to shareholders		(119,039)	108,847	(119,039)	108,847
Retained earnings (accumulated losses)	25	(119,039)	108,847	(119,039)	108,847

The notes are an integral part of the interim financial information.

**NOTES TO THE PARENT COMPANY AND CONSOLIDATED
INTERIM FINANCIAL INFORMATION
FOR THE QUARTER ENDED SEPTEMBER 30, 2016**

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In thousands of Brazilian reais – R\$, unless stated otherwise

1. OPERATIONS

The corporate purpose of Light S.A. (Company or “Light”), a publicly-held company headquartered in the City of Rio de Janeiro/RJ - Brazil, is to hold equity interests in other companies, as partner or shareholder, and the direct or indirect exploration, as applicable, of electric power services, including electric power generation, transmission, sale and distribution systems, as well as other related services.

The Company is listed in the New Market (Novo Mercado) segment of the São Paulo Securities, Commodities and Futures Exchange (BM&FBOVESPA), under the ticker LIGT3, and in the U.S. over-the-counter (OTC) market, under the ticker LGSXY.

On September 30, 2016, the Company had consolidated negative circulating capital of R\$1,504,709 (R\$423,135 on December 31, 2015). The Company has presented an improvement in operating cash flow during the year due to the tariff adjustments made in the year ended December 31, 2015, and the operational performance presented in 2016, together with the expected reduction in investments in 2016 and the improvement of the hydrological scenario. Additionally, the Company has been negotiating the renewal of short-term loans and financing and the extension of its debt profile, as described in Note 17. Management believes that the success of these steps will reverse the current scenario of negative net circulating capital. It should also be noted that the Company presented positive consolidated operating cash flow of R\$1,541,985 in its operations in the in the nine-month period of 2016 (R\$297,493 positive in the in the nine-month period of 2015), which allowed the amortization of loans, financing and debentures in the same period of 2016 in the amount of R\$1,102,177 (R\$370,278 in the same period of 2015).

2. GROUP’S ENTITIES

a) Direct Subsidiaries

Light Serviços de Eletricidade S.A. (Light SESA – 100%) – a publicly-held corporation, headquartered in the city and state of Rio de Janeiro, engaged in the distribution of electric power, with a concession area comprising 31 cities in the state of Rio de Janeiro, including its capital.

Light Energia S.A. (Light Energia – 100%) – a publicly-held corporation, headquartered in the city and State of Rio de Janeiro, whose main activities are to (a) study, plan, construct, operate and explore systems of electric power generation, transmission, sales, and related services that have been legally granted or that may be granted or authorized to it or to companies in which it holds or may come to hold a controlling interest; (b) to hold interests in other companies as a partner, shareholder or quotaholder. It comprises the Pereira Passos, Nilo Peçanha, Ilha dos Pombos, Santa

Branca and Fontes Novas plants, with a total installed capacity of 855 MW. Light Energia holds interest in the following subsidiaries and jointly controlled entities:

- Central Eólica São Judas Tadeu Ltda. (São Judas Tadeu – 100%) - a company at the pre-operational stage whose main activity is the generation and sale of electric power through a wind power plant located in the state of Ceará, with 18 MW nominal power.
- Central Eólica Fontainha Ltda. (Fontainha – 100%) – a company at the pre-operational stage whose main activity is the generation and sale of electric power through a wind power plant located in the state of Ceará, with 16 MW nominal power.
- Lajes Energia S.A. (Lajes Energia – 100%) – a privately-held corporation headquartered in the city of Piraí, in the state of Rio de Janeiro, engaged in the analysis of the technical and economic feasibility, project design, implementation, operation, maintenance and commercial exploration of PCH Lajes, with a nominal capacity of 17 MW. On July 8, 2014, the Authorizing Resolution 4.734/14 was published, transferring the concession of PCH Lajes from Light Energia to Lajes Energia. The construction works of PCH Lajes began in September 2014, and are scheduled to be concluded in the fourth quarter of 2016⁽¹⁾.
- Renova Energia S.A. (Renova Energia – 15.7%, jointly-owned entity) - a corporation whose main activity is the generation of electric power through renewable alternative sources, such as small hydroelectric power plants (PCHs), and wind and solar power plants. Renova Energia holds direct or indirect interests in these sources, totaling 1,979 MW contracted, 683 MW of which in operation or able to operate. Renova Energia is jointly owned by Light Energia (15.7%), RR Participações S.A. (13.7% interest in the controlling interest), which is not a related party, and Cemig Geração e Transmissão S.A. – Cemig GT (34.2%). The companies in which Renova Energia holds interests are listed below:

Interest - RENOVA ENERGIA								
Enerbras Centrais Elétricas S.A.	(a)	100.00%	Centrais Eólicas Imburana Macho S.A.	(b)	99.99%	Centrais Eólicas Umbranas 1 S.A.	(a)	99.00%
Energética Serra da Prata S.A.	(b)	99.99%	Centrais Eólicas Amescla S.A.	(b)	99.99%	Centrais Eólicas Umbranas 2 S.A.	(a)	99.00%
Renova PCH Ltda.	(a)	99.00%	Centrais Eólicas Umbuzeiro S.A.	(b)	99.99%	Centrais Eólicas Umbranas 3 S.A.	(a)	99.00%
Chipley SP Participações S.A.	(a)	99.99%	Centrais Eólicas Pau d'Água S.A.	(b)	99.99%	Centrais Eólicas Umbranas 4 S.A.	(a)	99.00%
Renova Eólica Participações S.A. (Holding)	(b)	100.00%	Centrais Eólicas Manineiro S.A.	(b)	99.99%	Centrais Eólicas Umbranas 5 S.A.	(a)	99.00%
Centrais Eólicas da Prata S.A.	(b)	99.99%	Centrais Eólicas Anísio Teixeira S.A.	(a)	99.00%	Centrais Eólicas Umbranas 6 S.A.	(a)	99.00%
Centrais Eólicas dos Araçás S.A.	(b)	99.99%	Centrais Eólicas Cabeça de Frade S.A.	(a)	99.00%	Centrais Eólicas Umbranas 7 LTDA.	(a)	99.00%
Centrais Elétricas Morrão S.A.	(b)	99.99%	Centrais Eólicas Canjoão S.A.	(a)	99.00%	Centrais Eólicas Umbranas 8 LTDA.	(a)	99.00%
Centrais Eólicas Seraima S.A.	(b)	99.99%	Centrais Eólicas Carrancudo S.A.	(a)	99.00%	Centrais Eólicas Umbranas 9 LTDA.	(a)	99.00%
Centrais Elétricas Tanque S.A.	(b)	99.99%	Centrais Eólicas Ipê Amarelo S.A.	(a)	99.00%	Centrais Eólicas Umbranas 10 LTDA.	(a)	99.00%
Centrais Eólicas Ventos do Nordeste S.A.	(b)	99.99%	Centrais Eólicas Jequitiba S.A.	(a)	99.00%	Centrais Eólicas Umbranas 11 LTDA.	(a)	99.00%
Centrais Eólicas Ametista S.A.	(b)	99.99%	Centrais Eólicas Macambira S.A.	(a)	99.00%	Centrais Eólicas Umbranas 12 LTDA.	(a)	99.00%
Centrais Elétricas Borgo S.A.	(b)	99.99%	Centrais Eólicas Tamboril S.A.	(a)	99.00%	Centrais Eólicas Umbranas 13 LTDA.	(a)	99.00%
Centrais Eólicas Caetité S.A.	(b)	99.99%	Centrais Eólicas Tingui S.A.	(a)	99.00%	Centrais Eólicas Umbranas 14 LTDA.	(a)	99.00%
Centrais Elétricas Dourados S.A.	(b)	99.99%	Centrais Eólicas Alcacuz S.A.	(a)	99.00%	Centrais Eólicas Umbranas 15 LTDA.	(a)	99.00%
Centrais Eólicas Espigão S.A.	(b)	99.99%	Centrais Eólicas Calíandra S.A.	(a)	99.99%	Centrais Eólicas Umbranas 16 LTDA.	(a)	99.00%
Centrais Elétricas Maron S.A.	(b)	99.99%	Centrais Eólicas Cansação S.A.	(a)	99.00%	Centrais Eólicas Umbranas 18 LTDA.	(a)	99.00%
Centrais Eólicas Pelourinho S.A.	(b)	99.99%	Centrais Eólicas Embiriqui S.A.	(a)	99.00%	Renova Comercializadora de Energia S.A.	(a)	100.00%
Centrais Eólicas Pilões S.A.	(b)	99.99%	Centrais Eólicas Ico S.A.	(a)	99.99%	Centrais Eólicas Bela Vista XV LTDA.	(a)	99.00%
Centrais Elétricas Serra do Espinhaço S.A.	(b)	99.99%	Centrais Eólicas Imburana de Cabão S.A.	(a)	99.00%	Centrais Eólicas Itapuaí VI LTDA.	(a)	99.00%
Nova Energia Holding S.A.	(a)	99.99%	Centrais Eólicas Jataí S.A.	(b)	99.99%	Centrais Eólicas Itapuaí VII LTDA.	(a)	99.00%
Centrais Eólicas Abil S.A.	(b)	99.99%	Renovapar S.A.	(a)	100.00%	Centrais Eólicas Itapuaí VIII LTDA.	(a)	99.00%
Centrais Eólicas Acácia S.A.	(b)	99.99%	Centrais Eólicas Lençóis S.A.	(a)	99.00%	Centrais Eólicas Itapuaí IX LTDA.	(a)	99.00%
Centrais Eólicas Angico S.A.	(b)	99.99%	Centrais Eólicas Conquista S.A.	(a)	99.00%	Centrais Eólicas Itapuaí XX LTDA.	(a)	99.00%
Centrais Eólicas Folha da Serra S.A.	(b)	99.99%	Centrais Eólicas Coxilha Alta S.A.	(a)	99.00%	Centrais Eólicas Angelim S.A.	(b)	99.99%
Centrais Eólicas Jaboticaba S.A.	(b)	99.99%	Alto Sertão Participações S.A. (Holding)	(a)	99.99%	Centrais Eólicas Facheio S.A.	(b)	99.99%
Centrais Eólicas Jacarandá do Serrado S.A.	(b)	99.99%	Diamantina Eólica Participações S.A. (Holding)	(b)	99.99%	Centrais Elétricas Sabiu S.A.	(b)	99.99%
Centrais Eólicas Taboquinha S.A.	(b)	99.99%	Centrais Eólicas São Salvador S.A.	(b)	99.99%	Centrais Eólicas Barbatimão S.A.	(b)	99.99%
Centrais Eólicas Tabua S.A.	(b)	99.99%	Centrais Elétricas Botuquara S.A.	(a)	99.00%	Centrais Eólicas Juazeiro S.A.	(b)	99.99%
Centrais Eólicas Vaqueta S.A.	(b)	99.99%	Centrais Eólicas Cedro S.A.	(b)	99.99%	Centrais Eólicas Putumuju S.A.	(a)	99.00%
Centrais Eólicas Unha d'Anta S.A.	(b)	99.99%	Centrais Elétricas Itaparica S.A.	(a)	99.00%	Brasil PCH S.A.	(c)	51.00%
Centrais Eólicas Vellozia S.A.	(b)	99.99%	Centrais Eólicas Bela Vista XIV S.A.	(a)	99.00%	CMNPAR Fifty Four Participações S.A.	(a)	99.99%
Ventos de São Cristóvão Energias Renováveis S.A.	(b)	99.00%	Parque Eólico Iansã LTDA	(a)	99.99%	Espra Holding S.A.	(a)	99.00%
Bahia Holding S.A.	(a)	99.00%	Terraform Global Inc	(d)	11.66%			

(a) Direct subsidiary of Renova

(b) Indirect subsidiary of Renova

(c) Renova's jointly-controlled entity

(d) Renova's direct investee, classified as available for sale by Renova

- Guanhões Energia S.A. (Guanhões Energia - 51%, jointly-controlled entity) – a privately-held corporation at the pre-operational stage, headquartered in the city of Ipatinga – MG, was created with the purpose of implementing and exploring four small hydroelectric power plants (PCHs) in the state of Minas Gerais, with total installed capacity of 44 MW. The company is a jointly controlled entity of Light Energia (51%) and Cemig Geração e Transmissão S.A. – Cemig GT (49%). The project was affected by geological and environmental issues, postponing the estimated date for the PCHs start-up. On August 21, 2015, the PCHs won the Auction A-3, which sold power for a 30-year term for R\$205.50/MWh, as of January 2018. On December 15, 2015, the Building Consortium agreement for the PCHs was terminated and the new availability dates for commercial start-up shall only be defined after the recontracting of the remaining scope to continue and conclude the implementation of the project. Guanhões Energia is taking all the necessary measures to conclude the negotiations to recontract the remaining scope.

Light Esco Prestação de Serviços S.A. (Light Esco – 100%) – a privately-held corporation, headquartered in the city and state of Rio de Janeiro, whose main activity is the purchase, sale, import, export of electric power, thermal power, gas and industrial utilities, and provision of advisory services in the energy sector. The company is a member of the Maracanã Solar Consortium, which manages the photovoltaic plant installed on the top of the Maracanã stadium (51%). EDF Consultoria em Projetos de Geração de Energia Ltda. holds a 49% interest in this consortium. Light Esco was granted authorization from ANEEL to become an independent producer of electric power.

Lightcom Comercializadora de Energia S.A. (Lightcom – 100%) – a privately-held corporation, headquartered in the city and state of São Paulo, engaged in the purchase, sale, import, export and provision of advisory services in the energy sector.

Itaocara Energia Ltda. (Itaocara Energia – 100%) – a company at the pre-operational stage, primarily engaged in the design, construction, installation, operation and exploration of electric power generation plants. It holds interest in the UHE Itaocara Consortium for the exploration of the Itaocara Hydroelectric Power Plant (51%). Cemig GT has a 49% interest. On April 30, 2015, the UHE Itaocara Consortium won the Auction A-5 conducted by ANEEL for the concession of Itaocara I Hydroelectric Power Plant. The project will be constructed at Paraíba do Sul River and will have installed capacity of 150 MW. On October 23, 2015, the concession agreement was signed by UHE Itaocara Consortium. The power plant is expected to begin operations in 2019⁽¹⁾. Itaocara Energia holds interest in the following jointly owned entity:

Usina Hidrelétrica Itaocara S.A. (Hidrelétrica Itaocara – 51%, jointly controlled entity) – a privately held corporation at the pre-operational stage, headquartered in the city of Rio de Janeiro – RJ. Jointly-owned by Itaocara Energia (51%) and Cemig GT (49%), the Company was created to build the Itaocara Hydroelectric Power Plant and its purpose is the concession to use public assets to explore the Itaocara I Hydroelectric Power Plant, pursuant to the Concession Agreement 01/2015 entered into with the Brazilian Federal Government.

Light Soluções em Eletricidade Ltda. (Light Soluções - 100%) – a limited liability company whose main activity is to provide services to low voltage clients, including the assembly, remodeling and maintenance of facilities in general.

Instituto Light para o Desenvolvimento Urbano e Social (Instituto Light - 100%) - a non-profit private company, engaged in participating in social and cultural projects, focused on the cities' social and economic development, affirming the Company's ability to be socially responsible.

b) Jointly-controlled entities

Lightger S.A. (Lightger) – a privately held corporation whose purpose is to participate in auctions for concessions, authorizations and permissions for new electric power plants. The Paracambi small hydroelectric power plant (PHC) began operating in the third quarter of 2012. The company is jointly controlled entity by Light S.A. (51%) and Cemig GT (49%).

Axxiom Soluções Tecnológicas S.A. (Axxiom) – a privately held corporation, headquartered in the city of Belo Horizonte, state of Minas Gerais, whose purpose is to offer technology solutions and systems for the operational management of public utility concessionaires, including electric power, gas, water and sewage companies. It is jointly controlled entity by Light S.A. (51%) and Companhia Energética de Minas Gerais - CEMIG (49%).

Energia Olímpica S.A. (Energia Olímpica) – a privately held corporation, headquartered in the city and state of Rio de Janeiro, whose main activity is to implement the Vila Olímpica substation and two 138 kV underground lines which are connected to the substation. It is jointly-controlled entity by Light S.A. (50.1%) and Furnas Centrais Elétricas S.A. - Furnas (49.9%). The Vila Olímpica substation was concluded, and the Company does not expect any material effects from the Energia Olímpica's settlement.

Amazônia Energia Participações S.A. (Amazônia Energia) – a privately held corporation whose purpose is to hold an interest, as a shareholder, in Norte Energia S.A. (NESA), which holds the concession for the use of public assets to explore the Belo Monte Hydroelectric Power plant, on Xingu River, in the state of Pará. The company is jointly controlled entity by Light S.A. (25.5%) and Cemig GT (74.5%). Amazônia Energia holds a 9.8% interest in NESA, with significant influence on management, but without joint control. On August 26, 2010, NESA signed the Concession Agreement No. 001/10 with the federal government through the Ministry of Mines and Energy (MME) to explore electric power generation services, with a 35-year term as of the referred agreement's date of signature. Still according to referred agreement, 70% of the power plant's assured energy will be destined to the regulated market, 10% to self-producers and 20% to the free market (ACL). NESA will also rely on significant amounts of organization, development and pre-operation costs to complete the plant, which, according to estimates and projections should be absorbed by revenue from future operations. The last Generating Unit is expected to begin its operations in January 2019⁽¹⁾.

Still in relation to NESA, the Eletrobras Group, which holds 49.98% of Norte Energia's capital stock, hired a law firm specialized in corporate investigation to ascertain possible irregularities in projects in which the Eletrobras Group's companies corporately participate or hold minority interests.

The final reports of the independent internal investigation include certain findings with estimated impacts on the financial statements of Norte Energia. It was concluded that the amount attributed to possible overbilling arising from bribes and / or fraudulent bids

and activity considered of illicit nature was R\$183,000 in Norte Energia, generating an effect of R\$4,559 on the Company. The impact was fully recognized in the results for the year ended December 31, 2015.

c) Light Group Consolidation

The consolidated interim financial statements includes the shareholdings of the Company, its subsidiaries, which are consolidated as follows:

	09.30.2016		12.31.2015	
	Percentage of interest (%) Direct	Percentage of interest (%) Indirect	Percentage of interest (%) Direct	Percentage of interest (%) Indirect
Light Serviços de Eletricidade S.A.	100.0	-	100.0	-
Light Energia S.A.	100.0	-	100.0	-
Central Eólica Fontainha Ltda.	-	100.0	-	100.0
Central Eólica São Judas Tadeu Ltda.	-	100.0	-	100.0
Lajes Energia S.A	-	100.0	-	100.0
Light Esco Prestação de Serviços S.A.	100.0	-	100.0	-
Lightcom Comercializadora de Energia S.A.	100.0	-	100.0	-
Light Soluções em Eletricidade Ltda.	100.0	-	100.0	-
Instituto Light para o Desenvolvimento Urbano e Social	100.0	-	100.0	-
Itaocara Energia Ltda.	100.0	-	100.0	-

d) Light Group's concessions and authorizations

The chart below summarizes the Light Group's concessions and authorizations effective on September 30, 2016:

Concessions / authorizations	Date	Maturity Date
Light SESA and Light Energia	Jun/1996	Jun/2026
PCH Paracambi - Lightger	Feb/2001	Feb/2031
PCH Lajes - Lajes Energia	Jul/2014	Jun/2026
Centrais Eólicas - Renova Energia LER 05/2010	Mar/2011 to May/2011	Mar/2046 to May/2046
Centrais Eólicas - Renova Energia LEN 02/2011 (A-3)	Mar/2012 and Apr/2012	Mar/2047 and April/2047
Centrais Eólicas - Renova Energia LEN 06/2012 (A-5)	May/2013	May/2048
Centrais Eólicas - Renova Energia LER 05/2013	Mar/2014	Mar/2049
Centrais Eólicas - Renova Energia LEN 10/2013 (A-5)	Nov/2013 to Aug/2014	Nov/2048 to Aug/2049
Centrais Eólicas - Renova Energia LEN 06/2014 (A-5)	Jun/2015 to Aug/2015	Jun/2049 to Aug/2049
Centrais Eólicas - Renova Energia LER 08/2014	Jun/2015	Jun/2049
PCH Cachoeira da Lixa - Renova Energia	Dec/2003	Dec/2033
PCH Colino 2 - Renova Energia	Dec/2003	Dec/2033
PCH Colino 1 - Renova Energia	Dec/2003	Dec/2033
Brasil PCH S.A - Renova Energia	Dec/1999 to Nov/2003	Dec/2029 to Nov/2033
PCH Dores de Guanhães - Guanhães Energia	Nov/2002	Nov/2032
PCH Senhora do Pôrto - Guanhães Energia	Oct/2002	Oct/2032
PCH Jacaré - Guanhães Energia	Oct/2002	Oct/2032
PCH Fortuna II - Guanhães Energia	Dec/2001	Dec/2031
Itaocara HPP Consortium	Oct/2015	Oct/2045

⁽¹⁾ Information on estimated start-up was not revised by independent auditors.

3. APPROVAL AND SUMMARY OF THE MAIN ACCOUNTING PRACTICES ADOPTED IN THE PREPARATION OF THE INTERIM FINANCIAL STATEMENTS

The interim financial statements for the three and nine-month periods ended September 30, 2016, previously issued, was issued by the Company's management on November 10, 2016. These interim financial information for the periods of three and nine Ended September 30, 2016, were restated, were approved by the Board of Directors on March 23, 2017 and reflect the effect of adjustments in the financial statements described below.

The Company's interim financial statements comprises the parent company interim financial statements , identified as Parent Company, and the consolidated interim financial statements , identified as Consolidated, prepared in accordance with the Technical Pronouncement CPC 21 (R1) – Interim statements and the international standard IAS 34 – Interim Financial Reporting, issued by the International Accounting Standards Board (IASB), as well as the standards issued by the Brazilian Securities and Exchange Commission (CVM) applicable to the Quarterly Statements Form (ITR).

As there is no difference between the consolidated equity and consolidated income attributable to the parent company's shareholders, recorded in the consolidated interim financial information and the parent company's equity and results recorded in the interim financial information, both of them prepared in accordance with the accounting practices adopted in Brazil and with the IFRS, the Company has chosen to present the parent company and consolidated interim financial information as a single set, side by side.

This parent company and consolidated interim financial information does not include all information and disclosures required in the annual parent company and consolidated financial information and, therefore, it should be read together with the parent company and consolidated financial information prepared under BR GAAP and IFRS for the year ended on December 31, 2015, published on November 8, 2016. The accounting practices adopted in the preparation of this interim financial information are consistent with those presented in the Company's financial information for the year ended on December 31, 2015.

The Company's Management believes that all relevant information from the interim financial information, and only this information, is being highlighted, and that they correspond to the information used by Management.

This interim financial information is presented in Brazilian Real, which is the functional currency of the Company, its subsidiaries, jointly controlled entities and associated companies. All financial information presented in Real was rounded up thousands, except when indicated otherwise.

a) Changes to accounting policies and reclassification of comparative balances

In order to improve the presentation of the Company's equity position and operating and financial performance, Management revised certain practices, changing certain accounting policies and reclassifying some items, based on the guidelines issued by CPC 23 – Accounting Policies, Changes in Accounting Estimates and Errors, as follows:

- (i) The fair value of the concession's indemnifiable assets are now recorded as operating revenue; they used to be recorded as financial result

The Company's Management revised its accounting practices and decided to change the recognition of the fair value of the concession's indemnifiable assets. The fair value was previously recorded as financial result. However, since this item has an intrinsic impact on the core activity of the energy distribution business and in order to provide a better presentation of its performance, the Company currently records the fair value of the concession's indemnifiable assets as operating revenue, under a specific line.

The fair value of the concession's indemnifiable assets comprises part of the distribution business' infrastructure remuneration, given that it is included in the regulatory remuneration base and is duly adjusted by the indices established by Aneel. As a result, the fair value of the concession's indemnifiable assets is currently recorded in the same operating revenue group in which other revenues from distribution activities are already recorded.

The impact of this matter in the three and nine-month periods ended September 30, 2016 are reclassifications of R\$23,440 and R\$118,474, respectively (R\$38,616 and R\$121,974 in the three and nine-month periods ended September 30, 2015), of financial revenue to operating income.

As a consequence of this change, reclassifications were made to the consolidated statements of income for the three and nine-month periods ended September 30, 2016 and 2015 and to the statements of added value for the nine-month period ended September 30, 2016 and the above reclassifications did not impact net income for these periods.

- (ii) Revenue from late payment fines charged from consumers are now classified as operating cost; it used to be recorded as financial result

The Company's Management revised its accounting practices and decided to change its accounting policy on the classification of fines for consumer default, in order to more accurately reflect the Company's operating performance and better disclose its financial information.

Default by energy consumers in Light SESA's concession area, located in 31 municipalities in the state of Rio de Janeiro, generated significant costs for the

distribution company, due to the percentage of consumers who did not pay their bills on time. The complexity of Light's concession area regarding losses and collection is acknowledged even by Aneel. In order to effectively receive the invoiced amounts, the Company carries out several collection procedures at significant volumes, such as power cut warnings, collection calls, registration in credit protection services, home collection, collection agencies, collection teams, power cut and restoration teams, protesting of bills and mobile agencies, among other internal and external processes. All these expenses are recorded by the Company under its operating result.

To cover these operating expenses, the Company began charging a 2% compensatory fine for overdue bills, as a punitive penalty due to non-compliance with obligations by consumers, under the operating result line. The compensatory fines incurred by the Company from its overdue payments were also reclassified to the operating result.

The impact of this matter in the three and nine-month periods ended September 30, 2015 are reclassifications of R\$20,587 and R\$64,547, respectively, from the financial result to operating costs.

For comparative purposes, with the three and nine-month periods ended September 30, 2016, which already reflected this new accounting policy, reclassifications were made to the consolidated statements of income for the three and nine-month periods ended September 30 of 2015 and in the consolidated statement of value added for the nine-month period ended September 30, 2015. The above reclassifications did not impact the net income for the periods ended September 30, 2015.

- i. Consolidated statements of income, three and nine-month periods ended September 30, 2016 and 2015.

	3rd Quarter			First nine months		
	07.01.2016 a 09.30.2016 Disclosed	Reclassifications	07.01.2016 a 09.30.2016 Restated	01.01.2016 a 09.30.2016 Disclosed	Reclassifications	01.01.2016 a 09.30.2016 Restated
NET REVENUE	2,369,772	23,440	2,393,212	7,110,097	118,474	7,228,571
COST OF OPERATIONS	(1,995,397)	-	(1,995,397)	(6,006,630)	-	(6,006,630)
Electric power purchased for resale	(1,536,683)	-	(1,536,683)	(4,585,390)	-	(4,585,390)
Personnel	(64,094)	-	(64,094)	(173,124)	-	(173,124)
Material	(14,118)	-	(14,118)	(43,227)	-	(43,227)
Outsourced services	(85,857)	-	(85,857)	(254,786)	-	(254,786)
Depreciation and amortization	(117,927)	-	(117,927)	(335,914)	-	(335,914)
Cost of construction	(175,835)	-	(175,835)	(694,485)	-	(694,485)
Other income and expenses / cost	(883)	-	(883)	80,296	-	80,296
GROSS PROFIT	374,375	23,440	397,815	1,103,467	118,474	1,221,941
OPERATING EXPENSES	(220,914)	-	(220,914)	(695,477)	-	(695,477)
General and administrative expenses	(212,018)	-	(212,018)	(658,094)	-	(658,094)
Other revenues	-	-	-	2,126	-	2,126
Other expenses	(8,896)	-	(8,896)	(39,509)	-	(39,509)
EQUITY IN THE EARNINGS OF SUBSIDIARIES	(14,552)	-	(14,552)	(109,459)	-	(109,459)
EARNINGS BEFORE THE FINANCIAL RESULT AND TAXES	138,909	23,440	162,349	298,531	118,474	417,005
FINANCIAL RESULT	(222,261)	(23,440)	(245,701)	(419,734)	(118,474)	(538,208)
Revenue	57,674	(23,440)	34,234	293,599	(118,474)	175,125
Expense	(279,935)	-	(279,935)	(713,333)	-	(713,333)
RESULT BEFORE INCOME TAX AND SOCIAL CONTRIBUTION	(83,352)	-	(83,352)	(121,203)	-	(121,203)
Current income tax and social contribution	(6,661)	-	(6,661)	(163,056)	-	(163,056)
Deferred income tax and social contribution	28,000	-	28,000	165,220	-	165,220
NET INCOME (LOSS) FOR THE PERIOD	(62,013)	-	(62,013)	(119,039)	-	(119,039)

	3rd Quarter			First nine months		
	07.01.2015 a 09.30.2015 Disclosed	Reclassifications	07.01.2015 a 09.30.2015 Restated	01.01.2015 a 09.30.2015 Disclosed	Reclassifications	01.01.2015 a 09.30.2015 Restated
NET REVENUE	2,462,192	38,616	2,500,808	8,064,966	121,974	8,186,940
COST OF OPERATIONS	(2,031,070)	20,587	(2,010,483)	(6,858,576)	64,547	(6,794,029)
Electric power purchased for resale	(1,489,465)	-	(1,489,465)	(5,444,682)	-	(5,444,682)
Personnel	(35,817)	-	(35,817)	(146,369)	-	(146,369)
Material	(6,509)	-	(6,509)	(11,487)	-	(11,487)
Outsourced services	(79,972)	-	(79,972)	(223,035)	-	(223,035)
Depreciation and amortization	(103,193)	-	(103,193)	(305,713)	-	(305,713)
Cost of construction	(309,935)	-	(309,935)	(707,388)	-	(707,388)
Other income and expenses / cost	(6,179)	20,587	14,408	(19,902)	64,547	44,645
GROSS PROFIT	431,122	59,203	490,325	1,206,390	186,521	1,392,911
OPERATING EXPENSES	(206,990)	-	(206,990)	(535,794)	-	(535,794)
General and administrative expenses	(184,040)	-	(184,040)	(498,849)	-	(498,849)
Other revenues	222	-	222	575	-	575
Other expenses	(23,172)	-	(23,172)	(37,520)	-	(37,520)
EQUITY IN THE EARNINGS OF SUBSIDIARIES	68,436	-	68,436	19,286	-	19,286
EARNINGS BEFORE THE FINANCIAL RESULT AND TAXES	292,568	59,203	351,771	689,882	186,521	876,403
FINANCIAL RESULT	(270,450)	(59,203)	(329,653)	(531,708)	(186,521)	(718,229)
Revenue	499,073	(59,203)	439,870	884,187	(186,521)	697,666
Expense	(769,523)	-	(769,523)	(1,415,895)	-	(1,415,895)
RESULT BEFORE INCOME TAX AND SOCIAL CONTRIBUTION	22,118	-	22,118	158,174	-	158,174
Current income tax and social contribution	27,165	-	27,165	(31,643)	-	(31,643)
Deferred income tax and social contribution	(11,678)	-	(11,678)	(17,684)	-	(17,684)
NET INCOME (LOSS) FOR THE PERIOD	37,605	-	37,605	108,847	-	108,847

ii. Statement of consolidated value added, nine-month period ended September 30, 2016 and 2015.

	01.01.2016 a 09.30.2016 Disclosed	Reclassifications	01.01.2016 a 09.30.2016 Restated
Revenues	12,603,735	118,474	12,722,209
Sale of goods, products and services	12,072,070	118,474	12,190,544
Revenue related to the construction of own assets	731,515	-	731,515
Allowance/Reversal of allowance for doubtful accounts	(199,850)	-	(199,850)
Inputs acquired from third parties	(5,712,662)	-	(5,712,662)
Cost of products, goods and services sold	(4,585,390)	-	(4,585,390)
Materials, energy, outsourced services and others	(1,127,272)	-	(1,127,272)
Gross value added	6,891,073	118,474	7,009,547
Retentions	(369,252)	-	(369,252)
Depreciation and amortization	(369,252)	-	(369,252)
Net value added produced	6,521,821	118,474	6,640,295
Value added received through transfer	184,140	(118,474)	65,666
Equity in the earnings of subsidiaries	(109,459)	-	(109,459)
Financial revenues	293,599	(118,474)	175,125
Total value added to distribute	6,705,961	-	6,705,961
Distribution of value added	6,705,961	-	6,705,961
Personnel	309,520	-	309,520
Direct remuneration	224,546	-	224,546
Benefits	49,827	-	49,827
Government Severance Fund for Employees (FGTS)	30,330	-	30,330
Other	4,817	-	4,817
Taxes, fees and contributions	5,734,883	-	5,734,883
Federal	2,705,357	-	2,705,357
State	3,018,236	-	3,018,236
Local	11,290	-	11,290
Value distributed to providers of capital	780,597	-	780,597
Interest	722,847	-	722,847
Rental	50,689	-	50,689
Other	7,061	-	7,061
Value distributed to shareholders	(119,039)	-	(119,039)
Retained earnings (accumulated losses)	(119,039)	-	(119,039)

	01.01.2015 a 09.30.2015 Disclosed	Reclassifications	01.01.2015 a 09.30.2015 Restated
Revenues	13,021,184	121,974	13,143,158
Sale of goods, products and services	12,389,585	121,974	12,511,559
Revenue related to the construction of own assets	731,549	-	731,549
Allowance/Reversal of allowance for doubtful accounts	(99,950)	-	(99,950)
Inputs acquired from third parties	(6,562,744)	64,547	(6,498,197)
Cost of products, goods and services sold	(5,444,682)	-	(5,444,682)
Materials, energy, outsourced services and others	(1,118,062)	64,547	(1,053,515)
Gross value added	6,458,440	186,521	6,644,961
Retentions	(339,950)	-	(339,950)
Depreciation and amortization	(339,950)	-	(339,950)
Net value added produced	6,118,490	186,521	6,305,011
Value added received through transfer	903,473	(186,521)	716,952
Equity in the earnings of subsidiaries	19,286	-	19,286
Financial revenues	884,187	(186,521)	697,666
Total value added to distribute	7,021,963	-	7,021,963
Distribution of value added	7,021,963	-	7,021,963
Personnel	271,711	-	271,711
Direct remuneration	205,985	-	205,985
Benefits	44,260	-	44,260
Government Severance Fund for Employees (FGTS)	18,141	-	18,141
Other	3,325	-	3,325
Taxes, fees and contributions	5,144,278	-	5,144,278
Federal	2,440,470	-	2,440,470
State	2,697,132	-	2,697,132
Local	6,676	-	6,676
Value distributed to providers of capital	1,497,127	-	1,497,127
Interest	1,435,891	-	1,435,891
Rental	50,132	-	50,132
Other	11,104	-	11,104
Value distributed to shareholders	108,847	-	108,847
Retained earnings (accumulated losses)	108,847	-	108,847

b) Rules and interpretations effective for annual periods beginning after January 1, 2016

Effective as of January 1, 2016:

- IFRS 14 – Regulatory Deferral Accounts.
- Amendments to IFRS 11 - Accounting of Equity Acquisitions in Joint Operations.

- Amendments to IAS 27 - Option to Use the Equity Method in Separate Financial Statements.
- Amendments to IFRS - Annual Improvements Cycles 2012-2014.
- Amendments to IAS 1 - Clarification of the judgement process for disclosure of the Financial Statements.
- Amendments to IAS 16 and IAS 41 – Property, Plant and Equipment, Biological Assets and Agricultural Produce.
- Amendments to IAS 16 and IAS 38 - Clarifications on the Methods accepted for Depreciation and Amortization.
- Amendments to IFRS 10, IFRS 12 and IAS 28 - Application of consolidation exceptions for investment entities.

Effective for annual periods beginning after January 1, 2017:

- Amendments to IAS 7 – Requirement of disclosure of changes in liabilities arising from financing activities.
- Amendment to IAS 12 – Recognition of deferred tax assets for unrealized losses.

Effective for annual periods beginning after January 1, 2018:

- IFRS 9 - Financial Instruments.
- IFRS 15 - Revenue from Contracts with Customers.
- Amendments to IFRS 2 - Classification and Measurement of Share-based Payment Transactions.

Effective for annual periods beginning or after January 1, 2019:

- IFRS 16 – Leases.

Effective date still undefined:

- Amendments to IFRS 10 and IAS 28 – Sale or contribution of assets between investor and associate or joint venture.

The CPC still has not issued equivalent pronouncements to certain IFRS previously mentioned with effective date of adoption for 2018 and 2019, but is expected to do so before the required date for its effectiveness. The early adoption of the IFRS is subject to the prior approval by CFC's regulatory act.

We do not expect material impacts when the amendments described above become effective.

4. CASH AND CASH EQUIVALENTS

	Company		Consolidated	
	09.30.2016	12.31.2015	09.30.2016	12.31.2015
Money available	139	264	8,124	24,650
Short-term financial investments				
Bank deposit certificate (CDB)	10,639	83,430	943,769	422,791
TOTAL	10,778	83,694	951,893	447,441

The short-term investments are highly liquid and convertible into know amounts cash and are subject to a floating rate represented by transactions purchased from financial institutions trading in the domestic financial market. These short-term investments have a daily repurchase commitment by the counterparty financial institution (the repurchase rate is previously agreed upon by the parties) and yield mostly according to the variation of the interbank deposit rate (CDI), with immaterial loss of income in case of early redemption.

The average yield of the investments is 67.0% of the CDI on September 30, 2016 (99.0% of the CDI on December 31, 2015).

The Company's exposure to interest rate risks and a sensitivity analysis of financial assets and liabilities are reported in Note 32.

5. MARKETABLE SECURITIES

	Consolidated	
	09.30.2016	12.31.2015
Bank deposit certificate (CDB)	10,872	9,124
Investment Fund - Pampulha Fund		
Bank deposit certificate (CDB)	883	19,773
Treasury bill (LFT)	260	5,854
Financial bill (LF)	1,257	29,875
Debentures	319	10,043
Other	-	13
TOTAL	13,591	74,682

They are represented by: (i) surety bonds pledged in power auctions, (ii) proceeds from the sale of assets that were held for reinvestment in the electric grid system, (iii) investment funds, and (iv) investments to mature within three months or longer of the investment date, with loss of value in case of early redemption. The average yield of these investments is 73.4% of the CDI on September 30, 2016 (99.8% of the CDI on

December 31, 2015).

6. CONSUMERS, CONCESSIONAIRES, PERMISSIONAIRES AND CLIENTS

	Consolidated					
	09.30.2016			12.31.2015		
	Current	Non-current	Total	Current	Non-current	Total
Billed sales	2,101,385	-	2,101,385	1,990,156	-	1,990,156
Unbilled sales	470,428	-	470,428	646,318	-	646,318
Debt payment by installments	164,098	286,536	450,634	100,050	163,942	263,992
Sales in the free market	166,396	-	166,396	138,165	-	138,165
Supply and charges related to use of electric network	22,340	-	22,340	18,796	-	18,796
Other receivables	2,181	54,585	56,766	11,034	54,585	65,619
	2,926,828	341,121	3,267,949	2,904,519	218,527	3,123,046
(-) Allowance for doubtful accounts	(902,374)	-	(902,374)	(705,289)	-	(705,289)
TOTAL	2,024,454	341,121	2,365,575	2,199,230	218,527	2,417,757

An allowance for doubtful accounts was set up based on certain assumptions and in an amount deemed sufficient by Management to meet any asset realization losses.

In the nine-month period of 2016, bad debts were written-off for R\$2.765 (R\$487 in the nine-month period of 2015). The write offs were realized against allowance for doubtful accounts already recorded, thus, not impacting the net income for the period.

The balances of debt repayment facilities were adjusted to their present value, as applicable. The discount rate used by Management for the discount at present value of these items is approximately 12.0% p.a., similar to the Company's average borrowing cost in recent years and the financial charges collected from its clients.

Outstanding balances and receivables in connection with invoiced electric power sales and also debt repayment programs are summarized as follows:

BILLED SALES AND INSTALLMENT PAYMENT	Maturing balance	Overdue balances				TOTAL		Allowance for doubtful accounts	
		Up to 90 days	Between 90 and 180 days	Between 180 and 360 days	Overdue over 360 days	09.30.2016	12.31.2015	09.30.2016	12.31.2015
Residential	368,987	232,502	124,742	116,143	166,169	1,008,543	790,655	(407,054)	(274,940)
Industrial	71,327	10,000	1,909	4,700	72,043	159,979	130,986	(76,156)	(84,411)
Commercial	105,658	71,272	26,885	29,509	303,098	536,422	591,963	(316,936)	(274,128)
Rural	1,736	863	140	179	1,600	4,518	4,601	(1,599)	(581)
Federal public sector	85,169	27,801	839	3,923	1,692	119,424	102,959	(1,501)	(251)
State public sector	245,133	2,898	2,272	1,152	37,851	289,306	228,001	(37,401)	(45,387)
Municipal public sector	57,898	25,398	16,661	33,323	43,928	177,208	147,001	(43,657)	(14,133)
Public lighting	25,300	18,843	27,230	10,820	13,109	95,302	97,378	(13,013)	(6,218)
Public utility	119,302	14,376	7,326	8,168	12,145	161,317	160,604	(5,057)	(5,240)
TOTAL	1,080,510	403,953	208,004	207,917	651,635	2,552,019	2,254,148	(902,374)	(705,289)

Regarding outstanding debits from January 2015 to April 2016, related to the State Government, in the amount of R\$153,140, a decree was published on July 1, 2016 and which is regulated by the Rio de Janeiro State Revenue Office. This amount is being offset by ICMS taxes in up to 29 plots. The compensation began in the calculation of the ICMS for the month of August 2016.

In Public Sector segment, part of the outstanding bills of a major client was assumed by the State Government through the offsetting of ICMS, in the amount of R\$38,979, in 12 months. The decree that regulates this law was published on June 30, 2016 and guided the execution of a "Term of Agreement", which was signed on September 29, 2016 and allowed the beginning of offsetting the tax. This client's remaining debt, in the amount of R\$48,661, was divided into 36 installments, from June 2016.

The balance of the installment payments is distributed according to the original maturity of the bills and there is no Allowance for Doubtful Accounts - PCLD for those installments that are not overdue by more than 90 days.

Changes in consolidated Allowance for Doubtful Accounts - PCLD regarding the billed electricity supply and the debt payment installment plan for the periods of 2016 and 2015:

BALANCE ON 12.31.2015	(705,289)
(Additions)/Reversals (Note 28)	(199,850)
Write-offs	2,765
BALANCE ON 09.30.2016	(902,374)
BALANCE ON 12.31.2014	(555,144)
(Additions)/Reversals (Note 28)	(99,950)
Write-offs	487
BALANCE ON 09.30.2015	(654,607)

The Company's exposure to credit risks related to consumers, concessionaires, permissionaires and clients is reported in Note 32.

7. RECOVERABLE TAXES

	Consolidated					
	09.30.2016			12.31.2015		
	Current	Non-current	Total	Current	Non-current	Total
TAXES AND CONTRIBUTIONS	111,702	79,803	191,505	90,443	85,939	176,382
ICMS to offset	57,945	75,632	133,577	66,218	84,876	151,094
PIS and COFINS to offset	218	-	218	1,983	-	1,983
Deferred PIS and COFINS (a)	34,193	3,108	37,301	-	-	-
INSS	1,546	1,063	2,609	4,430	1,063	5,493
Other	17,800	-	17,800	17,812	-	17,812
INCOME TAX AND SOCIAL CONTRIBUTION	45,273	-	45,273	86,237	-	86,237
Withholding income tax	18,327	-	18,327	68,454	-	68,454
Advances	26,946	-	26,946	17,783	-	17,783
TOTAL	156,975	79,803	236,778	176,680	85,939	262,619

^(a) Refers to PIS and COFINS deriving from unbilled revenue of financial assets and liabilities of the sector (see Note 9).

On September 30, 2016, the Parent Company's recoverable taxes totaled R\$764 (R\$647 on December 31, 2015).

8. DEFERRED TAXES

	Consolidated					
	09.30.2016			12.31.2015		
	Deferred assets	Deferred liabilities	Deferred net	Deferred assets	Deferred liabilities	Deferred net
DEFERRED INCOME TAX AND SOCIAL CONTRIBUTION	1,015,443	(619,107)	396,336	938,384	(709,640)	228,744
Allowance for doubtful accounts (Note 6)	306,807	-	306,807	239,789	-	239,789
Provision for profit sharing	6,557	-	6,557	9,435	-	9,435
Provision for contingencies (Note 19)	189,777	-	189,777	184,088	-	184,088
Pension plan complement - CVM 695/12 (Note 21)	12,817	-	12,817	10,872	-	10,872
Other	52,464	-	52,464	55,641	(692)	54,949
Tax losses	310,129	-	310,129	320,064	-	320,064
Social contribution tax loss carryforwards	114,675	-	114,675	118,250	-	118,250
Derivative financial instruments (Note 32)	22,217	(75,984)	(53,767)	245	(198,221)	(197,976)
Remuneration of financial assets	-	(349,936)	(349,936)	-	(309,655)	(309,655)
Deemed cost - Light Energia	-	(193,187)	(193,187)	-	(201,072)	(201,072)
GROSS DEFERRED TAX ASSETS/(LIABILITIES)	1,015,443	(619,107)	396,336	938,384	(709,640)	228,744
Net amount	(399,930)	399,930	-	(441,493)	441,493	-
NET DEFERRED TAX ASSETS/(LIABILITIES)	615,513	(219,177)	396,336	496,891	(268,147)	228,744

In order to support the deferred tax credits recorded, the Company updated the technical feasibility study of tax realization including the amounts realized until September 30, 2016. The study shows the recovery of deferred tax credits recorded on September 30, 2016 in up to 7 years, in accordance with the following annual realization schedule:

2016	272,227
2017	233,180
2018	37,832
2019	116,118
2020	138,855
2021	137,968
2022	79,263
GROSS TOTAL	1,015,443

9. FINANCIAL ASSETS AND LIABILITIES OF THE SECTOR

This item represents balances receivable and/or payable related to financial assets and liabilities incurred of the sector and not yet realized by the energy distribution company's tariff (Light SESA).

On December 10, 2014, Light SESA signed the fourth amendment to the distribution concession agreement, which ensured the right and duty that the remaining balances of any insufficiency or refund through the tariff at the expiration of this concession

agreement will be added to or deducted from the indemnity of assets not depreciated or amortized, which allowed to recognize the balances of these regulatory assets and liabilities.

The chart below shows a breakdown of the balance of financial assets and liabilities of the sector on September 30, 2016 and December 31, 2015:

	09.30.2016							
	Current				Non-current		Total	
	Approved Amounts		Next Adjustments		Next Adjustments			
	ASSETS	LIABILITIES	ASSETS	LIABILITIES	ASSETS	LIABILITIES	ASSETS	LIABILITIES
Portion A items	250,896	(24,139)	53,484	(354,994)	4,863	(32,272)	309,243	(411,405)
Energy Development Account - CDE	116,608	-	-	(220,356)	-	(20,033)	116,608	(240,389)
Power acquisition costs	129,927	-	-	(71,100)	-	(6,463)	129,927	(77,563)
System Service Charges - ESS	-	(23,092)	-	(63,538)	-	(5,776)	-	(92,406)
PROINFA	-	(1,047)	42,402	-	3,855	-	46,257	(1,047)
Electric power transportation - Itaipu	797	-	3,624	-	330	-	4,751	-
Electric power transportation through basic network	3,564	-	7,458	-	678	-	11,700	-
Financial items	7,425	(151,045)	67,468	(135,617)	6,133	(12,329)	81,026	(298,991)
Other financial items	7,425	(116,374)	11,431	(44,124)	1,039	(4,011)	19,895	(164,509)
Energy overcontracting/involuntary exposure	-	(33,776)	9,742	(91,493)	885	(8,318)	10,627	(133,587)
Portion A neutrality	-	(895)	46,295	-	4,209	-	50,504	(895)
Gross financial ASSETS / (LIABILITIES) of the sector	258,321	(175,184)	120,952	(490,611)	10,996	(44,601)	390,269	(710,396)
Net amount	(175,184)	175,184	(120,952)	120,952	(10,996)	10,996	(307,132)	307,132
TOTAL NET (excluding PIS/COFINS rate increase)	83,137	-	-	(369,659)	-	(33,605)	83,137	(403,264)
PIS/COFINS rate increase	7,690	-	-	(34,193)	-	(3,108)	7,690	(37,301)
Financial ASSETS / (LIABILITIES) of the sector	90,827	-	-	(403,852)	-	(36,713)	90,827	(440,565)

	12.31.2015							
	Current		Current		Non-current		Total	
	Approved Amounts		Next Adjustments		Next Adjustments			
	ASSETS	LIABILITIES	ASSETS	LIABILITIES	ASSETS	LIABILITIES	ASSETS	LIABILITIES
Portion A items	1,615,518	(155,434)	16,096	(6,536)	80,485	(32,684)	1,712,099	(194,654)
Energy Development Account - CDE	750,819	-	15,817	-	79,089	-	845,725	-
Power acquisition costs	836,608	-	-	(478)	-	(2,389)	836,608	(2,867)
System Service Charges - ESS	-	(148,712)	-	(5,340)	-	(26,697)	-	(180,749)
PROINFA	-	(6,722)	-	(26)	-	(131)	-	(6,879)
Electric power transportation - Itaipu	5,131	-	279	-	1,396	-	6,806	-
Electric power transportation through basic network	22,960	-	-	(692)	-	(3,467)	22,960	(4,159)
Financial items	49,046	(996,476)	1,283	(2,971)	6,412	(14,853)	56,741	(1,014,300)
Other financial items	49,046	(767,745)	-	-	-	-	49,046	(767,745)
Energy overcontracting/involuntary exposure	-	(222,831)	685	(2,971)	3,424	(14,853)	4,109	(240,655)
Portion A neutrality	-	(5,900)	598	-	2,988	-	3,586	(5,900)
Gross financial ASSETS / (LIABILITIES) of the sector	1,664,564	(1,151,910)	17,379	(9,507)	86,897	(47,537)	1,768,840	(1,208,954)
Net amount	(1,151,910)	1,151,910	(9,507)	9,507	(47,537)	47,537	(1,208,954)	1,208,954
TOTAL NET (excluding PIS/COFINS rate increase)	512,654	-	7,872	-	39,360	-	559,886	-
PIS/COFINS rate increase (Note 16)	47,421	-	728	-	3,641	-	51,790	-
Financial ASSETS / (LIABILITIES) of the sector	560,075	-	8,600	-	43,001	-	611,676	-

The chart below shows the changes in the balance of financial assets and liabilities of the sector in the periods of 2016 and 2015:

BALANCE ON 12.31.2015	611,676
(+) Recognition ^(a)	(504,259)
(-) Amortization ^(a)	(524,561)
(+) Selic rate update (Note 30)	67,406
BALANCE ON 09.30.2016	(349,738)
BALANCE ON 12.31.2014	1,114,170
(+) Recognition ^(a)	1,023,189
(-) Amortization ^(a)	(439,318)
(-) Funds received from ACR and CCRBT account ^(a)	(1,027,580)
(+) Selic rate update (Note 30)	71,151
BALANCE ON 09.30.2015	741,612

(a) Balances recognized in the statement of income, under Net Revenue, Financial assets and liabilities of the sector – Unbilled revenue (see Note 26).

The chart below shows the changes in the net balance of financial assets and liabilities of the sector and excluding the effect of the PIS/COFINS tax increase by tariff cycle:

	Ratified by Aneel in adjustment of 11.05.2015	Next tariff adjustments	Total
Balance ratified by Aneel in adjustment of 11.05.2015	603,772	-	603,772
Financial assets and liabilities of the sector (Amortization/Recognition)	(91,116)	47,230	(43,886)
BALANCE ON 12.31.2015	512,656	47,230	559,886
Financial assets and liabilities of the sector (Amortization/Recognition)	(429,519)	(450,494)	(880,013)
BALANCE ON 09.30.2016	83,137	(403,264)	(320,127)

10. CONCESSION'S FINANCIAL ASSETS

These represent the amounts receivable at the end of concession from the granting authority, or any of its agents, by way of compensation for investments made and not recovered through services rendered related to subsidiary Light SESA's concession.

Below, the changes in the balances related to indemnifiable assets at the end of concession, in the periods of 2016 and 2015:

	Gross Financial Assets	Special Obligations	Net Financial Assets
BALANCE ON 12.31.2015	3,309,003	(376,170)	2,932,833
Additions (a)	487,902	(223,950)	263,952
Adjustment to New Replacement Value (VNR) (c)	127,657	(9,183)	118,474
Write-offs	(5,916)	-	(5,916)
BALANCE ON 09.30.2016	3,918,646	(609,303)	3,309,343

	Gross Financial Assets	Special Obligations	Net Financial Assets
BALANCE ON 12.31.2014	2,593,528	(147,085)	2,446,443
Additions (a)	299,401	(212,394)	87,007
Adjustment to New Replacement Value (VNR) (c)	131,370	(9,396)	121,974
Write-offs	(1,863)	-	(1,863)
BALANCE ON 09.30.2016	3,022,436	(368,875)	2,653,561

^(a) Transfer resulting from the bifurcation of assets after start-up, pursuant to IFRIC 12 / ICPC 01 (see Note 14).

^(b) Aneel's Normative Resolution No. 686/2015 amended the Tariff Regulation Procedure (PRORET), changing the index of the ratified indemnifiable financial assets since the last tariff review process, from IGPM to IPCA (see Note 30).

11. OTHER RECEIVABLES

	Consolidated					
	09.30.2016			12.31.2015		
	Current	Non-current	Total	Current	Non-current	Total
Advances to suppliers	4,750	-	4,750	25,295	-	25,295
Public lighting fee	58,875	-	58,875	45,010	-	45,010
Expenditures to refund	64,191	-	64,191	74,342	-	74,342
Subsidy to low-income segment	12,510	-	12,510	4,453	-	4,453
CDE subsidy (a)	11,910	-	11,910	29,328	-	29,328
Contribution from Tariff Flags (b)	-	-	-	456	-	456
Assets and rights allocated for sale	-	2,147	2,147	-	2,147	2,147
Other (c)	76,615	1,482	78,097	50,984	-	50,984
TOTAL	228,851	3,629	232,480	229,868	2,147	232,015

^(a) Includes subsidy resulting from Decrees 7945/13 and 8221/14.

^(b) Aneel Normative Resolution 649/2015 (Centralized account of "tariff flag" resources - CCRBT).

^(c) It refers to sundry receivables.

12. INVESTMENTS

	Parent Company		Consolidated	
	09.30.2016	12.31.2015	09.30.2016	12.31.2015
Measured by the equity method: *				
Light SESA	2,492,138	2,549,436	-	-
Light Energia	515,789	690,991	-	-
Renova Energia ^(b)	-	-	428,810	480,275
Guanhães Energia ^{(a)(b)}	-	-	21,031	11,858
Light Esco	160,843	100,074	-	-
Lightcom	20,896	13,574	-	-
Light Soluções	2,856	3,228	-	-
Lightger ^(b)	42,803	38,983	42,803	38,983
Itaocara Energia ^(a)	32,447	33,361	-	-
Axxiom ^(b)	21,291	24,685	21,291	24,685
Amazônia Energia ^{(a)(b)}	250,048	169,886	250,048	169,886
Energia Olímpica ^(b)	1,347	2,497	1,347	2,497
SUBTOTAL	3,540,458	3,626,715	765,330	728,184
Goodwill from future profitability	2,034	2,034	2,034	2,034
Other permanent investments	-	-	18,310	19,427
SUBTOTAL	2,034	2,034	20,344	21,461
TOTAL INVESTMENTS	3,542,492	3,628,749	785,674	749,645

^(a) Company at pre-operational stage

^(b) Refers to investments calculated based on the shareholders' equity for the purposes of equity in the earnings (losses) of subsidiaries

* Light Institute has a balance of less than R\$1 for the periods presented.

Information on subsidiaries (consolidated) and jointly controlled entities (equity income and proportional balances) is as follows:

Parent Company									
Subsidiaries and jointly owned subsidiaries - Interest		Shareholders' equity		Dividends receivable		Dividends received		Profit / (Loss) for the period	
		09.30.2016	12.31.2015	09.30.2016	12.31.2015	09.30.2016	09.30.2015	09.30.2016	09.30.2015
Light SESA	100.0%	2,492,138	2,549,436	-	-	-	-	(178,713)	(35,414)
Light Energia	100.0%	515,789	690,991	(3,834)	(3,834)	(192,602)	-	11,470	98,936
Light Esco	100.0%	160,843	100,074	(1,428)	-	-	-	(4,304)	(3,917)
Lightcom	100.0%	20,896	13,574	-	-	(56,343)	(46,108)	63,665	63,036
Light Soluções	100.0%	2,856	3,228	(498)	(369)	-	-	(784)	(363)
Lightger	51.0%	42,803	38,983	-	-	-	-	3,820	(1,342)
Itaocara Energia	100.0%	32,447	33,361	-	-	-	-	(1,161)	(715)
Axxiom	51.0%	21,291	24,685	(150)	-	-	(227)	(3,684)	639
Amazônia Energia	25.5%	250,048	169,886	-	-	-	-	(118)	(1,166)
Energia Olímpica	50.1%	1,347	2,497	-	-	-	-	(92)	-
		3,540,458	3,626,715	(5,910)	(4,203)	(248,945)	(46,335)	(109,901)	119,694

Consolidated									
Jointly owned subsidiaries - Interest		Shareholders' equity		Dividends receivable		Dividendos recebidos		Profit / (Loss) for the period	
		09.30.2016	12.31.2015	09.30.2016	12.31.2015	09.30.2016	09.30.2015	09.30.2016	09.30.2015
Light Energia									
Renova Energia	15.7%	369,613	417,050	-	-	-	-	(102,497)	61,715
Guanhães Energia	51.0%	21,031	11,858	-	-	-	-	(9,493)	(9,308)
Lightger	51.0%	42,803	38,983	-	-	-	-	3,820	(1,342)
Axxiom	51.0%	21,291	24,685	(150)	-	-	(227)	(3,684)	639
Amazônia Energia	25.5%	250,048	169,886	-	-	-	-	(118)	(1,166)
Energia Olímpica	50.1%	1,347	2,497	-	-	-	-	(92)	-
		706,133	664,959	(150)	-	-	(227)	(112,064)	50,538

Other information:

Parent Company				
Subsidiaries and jointly owned subsidiaries	Paid-up capital		Total Assets	
	09.30.2016	12.31.2015	09.30.2016	12.31.2015
Light SESA	2,314,365	2,189,365	12,331,085	11,996,311
Light Energia	77,422	77,422	2,137,806	2,306,651
Light Esco	146,084	79,584	230,802	240,833
Lightcom	4,500	4,500	135,508	125,723
Light Soluções	1,350	1,350	5,673	6,327
Lightger	40,408	40,408	95,522	93,941
Itaocara Energia	40,849	40,597	38,646	36,744
Axxiom	23,766	23,766	41,584	45,032
Amazônia Energia	265,070	184,469	254,627	169,717
Energia Olímpica	-	-	5,463	5,463

Consolidated				
Jointly owned subsidiaries	Paid-up capital		Total Assets	
	09.30.2016	12.31.2015	09.30.2016	12.31.2015
Light Energia				
Renova Energia	447,138	407,543	942,920	955,923
Guanhães Energia	70,180	70,180	124,693	119,970
Lightger	40,408	40,408	95,522	93,941
Axxiom	23,766	23,766	41,584	45,032
Amazônia Energia	265,070	184,469	250,071	169,717
Energia Olímpica	-	-	4,841	5,463

* Energia Olímpica has a balance of paid-up capital of less than R\$1 in the periods presented.

Changes in subsidiaries (consolidated) and jointly controlled entities (equity income) in the periods of 2016 and 2015:

	Parent Company						09.30.2016
	12.31.2015	Capital increase	Dividends	Comprehensive income ^(a)	Equity in the earnings of subsidiaries		
					Other	Profit & Loss	
Light SESA	2,549,436	125,000	-	(3,584)	(1)	(178,713)	2,492,138
Light Energia	690,991	-	(192,602)	6,759	(829)	11,470	515,789
Light Esco	100,074	66,500	(1,428)	-	1	(4,304)	160,843
Lightcom	13,574	-	(56,343)	-	-	63,665	20,896
Light Soluções	3,228	-	(128)	-	540	(784)	2,856
Lightger	38,983	-	-	-	-	3,820	42,803
Itaocara Energia	33,361	250	-	-	(3)	(1,161)	32,447
Axxiom	24,685	-	(150)	-	440	(3,684)	21,291
Amazônia Energia	169,886	80,474	-	-	(194)	(118)	250,048
Energia Olímpica	2,497	-	-	-	(1,058)	(92)	1,347
TOTAL	3,626,715	272,224	(250,651)	3,175	(1,104)	(109,901)	3,540,458

^(a) The comprehensive income of the Light Energia subsidiary refers to: (i) currency conversion effect on the indirect investee Renova Energia from investments abroad, and (ii) recognition of an actuarial liability loss. The comprehensive income of the subsidiary Light SESA refers to recognition of an actuarial liability loss.

	Parent Company						09.30.2015
	12.31.2014	Capital increase	Dividends	Comprehensive Income	Equity in the earnings of subsidiaries		
					Other	Profit & Loss	
Light SESA	2,481,594	-	-	-	-	(35,414)	2,446,180
Light Energia	777,818	-	-	-	1	98,936	876,755
Light Esco	100,826	-	-	-	(316)	(3,917)	96,593
Lightcom	28,100	-	-	(46,108)	-	63,036	45,028
Light Soluções	3,097	-	-	-	-	(363)	2,734
Lightger	40,488	-	-	-	-	(1,342)	39,146
Itaocara Energia	24,797	3,482	-	-	(1)	(715)	27,563
Axxiom	24,598	14,994	(14,994)	(227)	(105)	639	24,905
Amazônia Energia	138,631	33,514	-	-	(3,692)	(1,166)	167,287
TOTAL	3,619,949	51,990	(14,994)	(46,335)	(4,113)	119,694	3,726,191

	Consolidated						09.30.2016
	12.31.2015	Capital increase	Dividends	Comprehensive Income	Equity in the earnings of subsidiaries		
					Other	Profit & Loss	
Light Energia							
Renova Energia	480,275	40,000	-	6,950	4,082	(102,497)	428,810
Guanhães Energia	11,858	19,329	-	-	(663)	(9,493)	21,031
Lightger	38,983	-	-	-	-	3,820	42,803
Axxiom	24,685	-	(150)	-	440	(3,684)	21,291
Amazônia Energia	169,886	80,474	-	-	(194)	(118)	250,048
Energia Olímpica	2,497	-	-	-	(1,058)	(92)	1,347
TOTAL	728,184	139,803	(150)	6,950	2,607	(112,064)	765,330

	Consolidated						09.30.2015
	12.31.2014	Capital increase	Dividends	Comprehensive Income	Equity in the earnings of subsidiaries		
					Other	Profit & Loss	
Light Energia							
Renova Energia	514,543	-	-	-	(5,333)	61,715	570,925
Guanhães Energia	86,766	-	-	-	(22,125)	(9,308)	55,333
Lightger	40,488	-	-	-	-	(1,342)	39,146
Axxiom	24,598	-	(227)	(227)	(105)	639	24,905
Amazônia Energia	138,631	33,514	-	-	(3,692)	(1,166)	167,287
TOTAL	805,026	33,514	(227)	(227)	(31,255)	50,538	857,596

Below, the full balances on September 30, 2016 and December 31, 2015 and the results in periods of nine-months of 2016 and 2015 of the main jointly controlled entities, which were recorded under the equity method:

09.30.2016	Axiom	Amazônia	Lightger	Renova	Guanhães	Energia Olímpica
ASSETS						
Current	55,433	34	32,111	144,539	11,687	5,672
Cash and cash equivalents	9,652	21	29,364	21,532	715	2,964
Other	45,781	13	2,747	123,007	10,972	2,708
Non-current	26,105	980,635	155,188	5,804,208	232,809	3,991
TOTAL ASSETS	81,538	980,669	187,299	5,948,747	244,496	9,663
LIABILITIES						
Current	30,578	89	15,187	1,595,514	192,203	7,162
Loans, financing and debentures	7,951	-	8,509	1,097,369	191,710	-
Other	22,627	89	6,678	498,145	493	7,162
Non-current	9,213	-	88,155	2,023,040	10,946	-
Loans, financing and debentures	8,560	-	88,155	1,669,443	-	-
Other	653	-	-	353,597	10,946	-
Shareholders' equity	41,747	980,580	83,957	2,330,193	41,347	2,501
TOTAL LIABILITIES AND SHAREHOLDERS' EQUITY	81,538	980,669	187,299	5,948,747	244,496	9,663

9M-16	Axiom	Amazônia	Lightger	Renova	Guanhães	Energia Olímpica
STATEMENT OF INCOME						
Net revenue from sales	38,104	-	15,564	352,410	-	-
Cost of sales	(39,127)	-	-	(332,097)	-	-
GROSS PROFIT/ (LOSS)	(1,023)	-	15,564	20,313	-	-
General and administrative expenses	(5,523)	(943)	(1,241)	(49,169)	(308)	(468)
Equity in the earnings of subsidiaries	-	463	-	(19,115)	-	-
Investment losses ⁽¹⁾	-	-	-	(445,906)	-	-
Other revenues	-	-	-	20,373	-	-
Net financial result	484	17	(5,115)	(264,467)	(18,305)	285
EARNINGS BEFORE INCOME TAX AND SOCIAL CONTRIBUTION	(6,062)	(463)	9,208	(737,971)	(18,613)	(183)
Income tax and social contribution	(1,162)	-	(1,717)	61,094	-	-
NET INCOME (LOSS) FOR THE PERIOD	(7,224)	(463)	7,491	(676,877)	(18,613)	(183)

⁽¹⁾ Renova Energia recorded a loss of R\$445,906 in the period of 2016, of which (i) R\$271,509 refers to the provision for impairment losses in the investment in Terraform Global, due to the period decline in its share price, and (ii) R\$174,397 refers to estimated losses with the put option Renova Energia holds against SunEdison, given that the latter has announced that it has filed a request for Court-Supervised Reorganization in April 2016.

12.31.2015	Axiom	Amazônia	Lightger	Renova	Guanhães	Energia Olímpica
ASSETS						
Current	73,977	464	23,254	550,630	2,012	10,871
Cash and cash equivalents	6,885	453	18,381	66,147	1,460	8,269
Other	67,092	11	4,873	484,483	552	2,602
Non-current	14,322	682,970	160,944	5,472,831	233,224	33
TOTAL ASSETS	88,299	683,434	184,198	6,023,461	235,236	10,904
LIABILITIES						
Current	33,827	94	14,457	1,497,006	211,985	5,920
Loans, financing and debentures	6,367	-	8,460	762,584	211,502	-
Other	27,460	94	5,997	734,422	483	5,920
Non-current	5,819	-	93,303	1,898,539	-	-
Loans, financing and debentures	5,006	-	93,303	1,609,672	-	-
Other	813	-	-	288,867	-	-
Shareholders' equity	48,653	683,339	76,438	2,627,916	23,251	4,984
TOTAL LIABILITIES AND SHAREHOLDERS' EQUITY	88,299	683,433	184,198	6,023,461	235,236	10,904

9M-15	Axiom	Amazônia	Lightger	Renova	Guanhães
STATEMENT OF INCOME					
Net revenue from sales	44,655	-	4,829	331,586	-
Cost of sales	(37,548)	-	-	(144,048)	-
GROSS PROFIT	7,107	-	4,829	187,538	-
General and administrative expenses	(5,095)	(1,064)	(1,395)	(85,378)	(4,583)
Equity in the earnings of subsidiaries	-	(3,535)	-	(18,236)	-
Gain on sale of assets	-	-	-	622,561	-
Net financial result	-	25	(4,803)	(141,171)	(13,668)
EARNINGS BEFORE INCOME TAX AND SOCIAL CONTRIBUTION	2,012	(4,574)	(1,369)	565,314	(18,251)
Income tax and social contribution	(759)	-	(1,263)	(176,437)	-
NET INCOME (LOSS) FOR THE PERIOD	1,253	(4,574)	(2,632)	388,877	(18,251)

On September 30, 2016, current liabilities from the jointly controlled indirect entity Guanhões Energia were higher than current assets by R\$180,516 (R\$209,973 on December 31, 2015). Guanhões Energia's Management has been adopting measures to improve its financial structure and working capital, including the rescheduling of its financing, the extension of its loans with financial institutions and possible capital transfers from shareholders.

On September 30, 2016, current liabilities from the jointly-controlled indirect entity Renova Energia were higher than current assets by R\$450.975 (R\$946,376 on December 31, 2015). The main reasons for the current scenario are: (i) purchase of energy to honor the commitments related to the delay in the operation of wind farms; (ii) relevant investments being allocated in the construction of the Alto Sertão III parks and (iii) delay in the release of long-term financing from BNDES. In view of this scenario, the Company has been carrying out several actions with the objective of rebalancing its liquidity and cash generation structure, such as reduction of administrative expenses, capital contributions and anticipation of resources by controlling shareholders, postponement of certain projects and contracting of long-term financing with the BNDES.

a) Consortia

- Itaocara Hydroelectric Power Plant Consortium

The Company, through the subsidiary Itaocara Energia, holds a 51% interest in the UHE Itaocara consortium, while Cemig Geração e Transmissão S.A. – Cemig GT holds the other 49.0%. The consortium aims to explore the Itaocara hydroelectric power plant. Assets and liabilities balances referring to the participation in the Consortium are incorporated into the subsidiary's balances. On December 28th, 2011, IBAMA granted the prior license and on July 29, 2013, Itaocara Hydroelectric Power Plant obtained the installation license allowing the beginning of works. On October 23, 2015, the concession agreement was signed by UHE Itaocara Consortium, related to the concession of the Hydroelectric Power Plant Itaocara I, with energy sold for 30 years, in the regulated trading environment (ACR), for R\$154.99/MWh (reference date – April 2015). The Consortium is expected to begin operations in 2019 ⁽¹⁾.

- Maracanã Solar Consortium

The Company, through subsidiary Light Esco, holds a 51.0% interest in the Maracanã Solar consortium, whereas EDF Consultoria holds 49.0% interest. The consortium aims at the development, construction and operation of a photovoltaic plant with capacity of 391 kWp, installed on the top of the Maracanã stadium. The construction has been concluded in the second quarter of 2013.

The original contract entered into with the State of Rio de Janeiro established the recovery of the invested amount through the sale of energy. In August 2013, the Company signed an amendment with the state of Rio de Janeiro, changing the way the investment is to be recovered to the sale of quotas of the photovoltaic plant, through the Maracanã Solar seal. However, as the quotas still have been negotiated, Management provisioned 100% of the investment on December 31, 2013, because it does not expect to recover the fixed assets invested by the Consortium.

- Água Limpa Hydroelectric Power Plant Consortium

The Company, through its subsidiary Light Energia, is a party to the Água Limpa Hydroelectric Power Plant Consortium, with a 51.0% interest, and the other party is Cemig GT, with a 49.0% interest. The consortium's purpose is to analyze participation in the project to implement, operate, maintain and commercially explore the project. There were no relevant expenses incurred until September 30, 2016.

⁽¹⁾ Information on estimated start-up was not revised by independent auditors.

b) Renova Energia

- Sale of assets of the jointly-controlled entity Renova Energia to TerraForm Global, Inc. ("TerraForm Global")

On September 19, 2015, the first phase of the operation between Renova Energia and TerraForm Global was concluded with the sale of operating wind assets of Bahia and Salvador projects. The projects' assets were sold for R\$451,000 in cash (already received) and R\$845,026 in Terraform Global shares, respectively. This operation resulted in a gain of R\$70,433 for the subsidiary Light Energia, recognized as equity in the earnings (losses) of subsidiaries in 2015 due to the interest held by Light Energia in Renova Energia.

- Termination of Phase II of Renova Energia's Agreement with TerraForm Global

On December 1, 2015, Renova Energia received a notification from TerraForm Global declaring the termination of the second phase of its Agreement with TerraForm Global and SunEdison. One of the conditions precedent for the completion of this phase of the agreement was the conclusion of the sale to SunEdison of Light Energia's interest in the controlling interest of Renova Energia. With the non-fulfillment of the sale of this interest, the second phase of the Agreement was automatically terminated.

- SunEdison's request for Court-Supervised Reorganization

On April 21, 2016, SunEdison, TerraForm Global's parent company, filed for Chapter 11 in the United States. The Jointly controlled entity Renova Energia has a put option agreement with SunEdison related to TerraForm Global's shares, which influenced the financial instrument's pricing based on the risk model defined by Renova Energia.

- Execution of Renova Energia's Shareholders Support Agreement

On February 26, 2016, the Shareholders Support Agreement was entered into by the Light Energia subsidiary, RR Participações, Cemig GT, Planner Trustee Distribuidora de Títulos e Valores Mobiliários Ltda., with Renova Energia as the intervening party. The members of Renova Energia's Controlling Interest pledged to invest resources in the subsidiary, in the form of capital stock, if there are insufficient resources available in Renova Energia for the payment of interest of its 3rd debenture issue. According to Light Energia's interest in Renova Energia's capital stock, the estimated value of this possible future liability is approximately R\$12,000, without scheduled settlement.

- Capital increase in the Jointly controlled entity Renova Energia

On February 2, 2016, Renova's Management approved a capital increase of R\$731,248 by issuing up to 81,587,997 new common shares and up to 28,208,946 new preferred shares.

In the nine-month period of 2016, Cemig Geração e Transmissão S.A - Cemig GT and the subsidiary Light Energy made capital transfers of R\$240,000 and R\$40,000, respectively.

The Capital Increase is one of the initiatives to follow up with Renova Energia's business plan after the termination of the transaction's Phase II with TerraForm Global and strengthened the Company's cash and cope with the implementation of the projects already under construction and in development phase, as well as to honor the holding company's expenses and debt.

- Termination of the Purchase and Sale Agreement of Renova Shares ("CCVA") between the Light Energia subsidiary and SunEdison, INC. ("SunEdison").

On December 1, 2015, Light Energia received a notification from SunEdison declaring the termination of the CCVA.

Under the terms of the Agreement, if the closing of the Transaction did not occur until November 30, 2015, either party could, through a notice to the other party, terminate the CCVA without any charges. The completion of the Transaction was subject to a number of conditions precedent and, although some of these conditions had not been fully met, SunEdison and Light Energia were negotiating to conclude the Transaction. However, due to adverse market conditions, the negotiations did not prosper.

- SunEdison's request for Court-Supervised Reorganization

On April 1, 2016, the contract for the sale of ESPRA's assets by Renova Energia, as set forth in the first phase of the agreement signed with TerraForm Global, was terminated. The contract cancellation was agreed between the parties upon payment of a break-up fee totaling US\$10.0 million by TerraForm Global to Renova Energia. On the same date, Renova Energia notified SunEdison and TerraForm Global of its intention to exercise the put option for seven million shares it holds in TerraForm Global. On April 21, 2016, SunEdison filed a request for court-supervised reorganization and Renova Energia is taking all the applicable legal measures to ensure the exercise of its rights.

c) Capital increase in the subsidiary Light SESA

On December 30, 2015, the parent company Light S.A. made a contribution of R\$107,000 to the subsidiary Light SESA. In addition, on September 29, 2016, the parent company Light S.A. made a contribution of R\$125,000 to subsidiary Light SESA.

d) Reversal of added value of the Jointly controlled entity Guanhães Energia

On December 31, 2015, the Company reassessed the recoverability of the added value registered in the Jointly controlled entity Guanhães Energia and, due to the estimated results, decided to lower the goodwill recorded in the amount of R\$16,229, in the equity line.

- e) Nonadherence by the subsidiary Light Energia and the Jointly controlled entity Lightger to the renegotiation proposal of the hydrological risk

In January 2016, after the evaluation of the several scenarios of the Differences Settlement Price ("PLD"), together with the obligations and rights defined by Aneel's Normative Resolution No. 684/2015, the Company decided not to adhere to the renegotiation proposal of the hydrological risk in the Free Market ("ACL"), pursuant to the conditions set out.

- f) Capital increase in subsidiary Light Esco

On September 29, 2016, the Company Light S.A. made a contribution, in the amount of R\$66,500, in the subsidiary Light Esco.

- g) Conclusions of the independent research in Norte Energia (NESA)

The Eletrobras, which holds a 49.98% interest in Norte Energia S.A., hired a specialized law firm to conduct an independent internal investigation for the purpose of ascertaining any irregularities in ventures in which it holds a corporate interest, including NESA. This procedure was motivated by investigations that were being carried out by the Public Prosecutor's Office on irregularities involving some of the contractors and suppliers in investments where Eletrobras was a shareholder, including NESA.

The final reports of the independent internal investigation include certain findings with estimated impacts on the NESA financial statements, and it has been determined that certain contracts with some contractors and suppliers of the Belo Monte UHE project have estimated impacts of 1% of the contract price, plus some other estimates of fixed fixed amounts, to include bribes and manipulation activities of proposals considered of illicit nature.

Accordingly, NESA applied the procedure set forth in IAS-8 - Accounting Policies, Changes in Estimates and Error Rectification, adjusting the estimated amounts of capitalized excess costs, in the amount of R\$183,000, related to illegal payments in the result for the year ended on December 31, 2015 due to the impracticability of the identification of adjustments for each affected period.

As a consequence of the adjustment recorded by NESA, the Company recognized, on December 31, 2015, an adjustment in the amount of R\$4,559, in the investment account against the equity accounting result, in compliance with the provisions of IAS-8 - Accounting Policies, Changes of Estimation and Rectification of Error.

Other investigations and legal actions conducted by public entities involving other shareholders of Norte Energia S.A. and certain executives of these other shareholders are in progress. As the evolution of these investigations and legal measures produce relevant information, the Company will evaluate any additional impacts on the financial

statements, which will be accounted for and / or disclosed when applicable.

13. PROPERTY, PLANT AND EQUIPMENT

	Consolidated				
	09.30.2016				12.31.2015
	Average annual rate	Historical cost	Accumulated depreciation	Net value	Net value
Generation	3.32	2,804,653	(1,728,791)	1,075,862	1,090,207
Transmission	3.91	51,642	(34,724)	16,918	13,237
Distribution(a)	10.27	24,700	(23,759)	941	1,137
Administration	7.96	381,914	(210,305)	171,609	165,926
Trading	7.43	99,496	(21,708)	77,788	82,013
IN SERVICE		3,362,405	(2,019,287)	1,343,118	1,352,520
Generation		244,714	-	244,714	231,921
Administration		109,088	-	109,088	125,192
IN PROGRESS		353,802	-	353,802	357,113
TOTAL PROPERTY, PLANT AND EQUIPMENT		3,716,207	(2,019,287)	1,696,920	1,709,633

(a) Distribution property, plant and equipment refers to non-electrical equipment

The statement below summarizes the changes in property, plant and equipment in the periods of 2016 and 2015:

	Consolidated				
	Balance on 12.31.2015	Additions	Write-offs	Transfer to Service	Balance on 09.30.2016
PROPERTY, PLANT AND EQUIPMENT IN SERVICE					
Cost					
Land	104,976	-	-	-	104,976
Reservoir, dams and water mains	1,276,706	-	(8,972)	2,902	1,270,636
Buildings, works and improvements	292,842	-	(72)	5,692	298,462
Machinery and equipment	1,540,087	-	(16,737)	49,005	1,572,355
Vehicles	14,589	-	(1,999)	1,682	14,272
Furniture and fixtures	123,641	-	(20,240)	1,399	104,800
Special obligations	(398)	-	-	(2,698)	(3,096)
TOTAL PROPERTY, PLANT AND EQUIPMENT IN SERVICE - COST	3,352,443	-	(48,020)	57,982	3,362,405
(-) Depreciation					
Reservoir, dams and water mains	(861,987)	(15,940)	8,268	-	(869,659)
Buildings, works and improvements	(176,229)	(4,648)	59	-	(180,818)
Machinery and equipment	(837,425)	(43,377)	15,768	-	(865,034)
Vehicles	(13,730)	(324)	1,895	-	(12,159)
Furniture and fixtures	(110,571)	(1,335)	20,240	-	(91,666)
Special obligations	19	30	-	-	49
TOTAL PROPERTY, PLANT AND EQUIPMENT IN SERVICE - COST/DEPRECI.	(1,999,923)	(65,594)	46,230	-	(2,019,287)
PROPERTY, PLANT AND EQUIPMENT IN PROGRESS					
Land	505	285	-	-	790
Reservoir, dams and water mains	39,935	4,906	-	(263)	44,578
Buildings, works and improvements	51,597	3,355	(675)	(13,157)	41,120
Machinery and equipment	230,236	62,541	(17,759)	(46,024)	228,994
Vehicles	162	4	-	-	166
Furniture and fixtures	1,830	41	-	(1,236)	635
Studies and projects	32,848	8,057	(3,386)	-	37,519
Special obligations	-	(2,698)	-	2,698	-
TOTAL PROPERTY, PLANT AND EQUIPMENT IN PROGRESS	357,113	76,491	(21,820)	(57,982)	353,802
TOTAL PROPERTY, PLANT AND EQUIPMENT	1,709,633	10,897	(23,610)	-	1,696,920

	Consolidated				Balance on 09.30.2015
	Balance on 12.31.2014	Additions	Write-offs	Transfer to Service	
PROPERTY, PLANT AND EQUIPMENT IN SERVICE					
Cost					
Land	104,976	-	-	-	104,976
Reservoir, dams and water mains	1,265,186	-	(135)	10,776	1,275,827
Buildings, works and improvements	286,532	-	-	5,277	291,809
Machinery and equipment	1,497,460	-	(212)	35,714	1,532,962
Vehicles	14,451	-	-	-	14,451
Furniture and fixtures	129,994	-	(6,384)	-	123,610
Special obligations	(398)	-	-	-	(398)
TOTAL PROPERTY, PLANT AND EQUIPMENT IN SERVICE - COST	3,298,201	-	(6,731)	51,767	3,343,237
(-) Depreciation					
Reservoir, dams and water mains	(840,743)	(15,957)	37	-	(856,663)
Buildings, works and improvements	(170,107)	(4,575)	-	-	(174,682)
Machinery and equipment	(782,945)	(40,907)	207	-	(823,645)
Vehicles	(13,334)	(294)	-	-	(13,628)
Furniture and fixtures	(113,788)	(2,537)	6,384	-	(109,941)
Special obligations	4	11	-	-	15
TOTAL PROPERTY, PLANT AND EQUIPMENT IN SERVICE - COST/DEPRECI	(1,920,913)	(64,259)	6,628	-	(1,978,544)
PROPERTY, PLANT AND EQUIPMENT IN PROGRESS					
Land	228	43	-	-	271
Reservoir, dams and water mains	43,229	3,901	-	(10,776)	36,354
Buildings, works and improvements	53,951	4,740	(2,589)	(6,104)	49,998
Machinery and equipment	191,679	33,411	-	(34,887)	190,203
Vehicles	20	-	-	-	20
Furniture and fixtures	1,394	416	(209)	-	1,601
Studies and projects	37,298	121	(4,724)	-	32,695
TOTAL PROPERTY, PLANT AND EQUIPMENT IN PROGRESS	327,799	42,632	(7,522)	(51,767)	311,142
TOTAL PROPERTY, PLANT AND EQUIPMENT	1,705,087	(21,627)	(7,625)	-	1,675,835

In the nine-month period of 2016, R\$4,021 (R\$3,684 In the nine-month period of 2015) was carried to property, plant and equipment as interest capitalization, with average capitalization rate of 8.2% p.a.

(i) Annual depreciation rates:

The schedule below summarizes significant depreciation rates, based on the assets' estimated useful lives and in line with ANEEL Resolution No. 674, of August 11, 2015:

GENERATION	%	SALES	%	ADMINISTRATION	%	TRANSMISSION	%
Dams	2.50	Buildings	3.33	Buildings	3.33	System conductor	2.70
Circuit breaker	3.03	General equipment	6.25	General equipment	6.25	General equipment	6.25
Buildings	3.33	Vehicles	14.29	Vehicles	14.29	System structure	2.70
Water intake equipment	3.70					Recloser	4.00
Water intake structure	2.86						
Generator	3.33						
Reservoirs, dams and water mains	2.00						
Local communication system	6.67						
Water turbine	2.50						

The Company did not identify signs of impairment of its property, plant and equipment on September 30, 2016 and December 31, 2015. The concession agreements of the hydroelectric power plants of subsidiary Light Energia establish that at the end of each concession's term the granting authority will determine the amount to be indemnified, so that Management understands that the value of property, plant and equipment not depreciated at the end of concession will be reimbursed by the granting authority.

For property, plant and equipment items without indemnity guarantee, the items are depreciated under the straight-line method up to the authorization or concession limit or depreciated by the asset's useful life, whichever is the shorter.

14. INTANGIBLE ASSETS

	Consolidated			
	09.30.2016			12.31.2015
	Historical cost	Accumulated amortization	Net value	Net value
Concession right of use	7,238,665	(4,134,606)	3,104,059	3,174,518
Other (a)	686,988	(568,014)	118,974	171,438
IN SERVICE	7,925,653	(4,702,620)	3,223,033	3,345,956
Concession right of use	321,859	-	321,859	450,406
Other (a)	246,550	-	246,550	262,843
IN PROGRESS	568,409	-	568,409	713,249
TOTAL INTANGIBLE ASSETS	8,494,062	(4,702,620)	3,791,442	4,059,205

^(a) Includes basically software and right-of-way

Intangible assets are net of special obligations comprising contributions made by the federal government, states, municipalities and consumers, any unqualified donations (i.e. not subject to any consideration to the benefit of donor), and subsidy intended as investments to be made toward concession of the electric power distribution utility.

Investments in the distribution network are initially recorded in intangible assets under development, during the construction period. When they are finalized, the investments are divided into two parts (bifurcated), the first of which is recorded in intangible assets in service, related to the amount that will be amortized during the concession term, and the other is transferred to the concession's financial assets and will be received as indemnification at the end of the concession.

Intangible in progress includes inventories of project materials in the amount of R\$142,062 as of September 30, 2016 (R\$126,882 as of December 31, 2015), as well as a provision for inventory devaluation in the amount of R\$4,880 (R\$4,880 as of December 31, 2015). The Company has not identified signs of impairment of its other intangible assets.

A total amount of R\$23,429 (R\$21,118 in the nine-month period of 2015) was carried to intangible assets as interest capitalization in the nine-month period of 2016, with an average capitalization rate of 8.2% p.a.

The infrastructure used by subsidiary Light SESA is associated with the distribution service, and therefore cannot be removed, disposed of, assigned, conveyed, or encumbered as mortgage collateral without the prior written authorization of the granting authority, which authorization, if given, is regulated by Resolution ANEEL No. 20/99.

Below is a summary of changes in the intangible assets in the periods of 2016 and 2015:

	Consolidated				Balance on 09.30.2016
	Balance on 12.31.2015	Additions	Write-offs	Inter-account transfers (a)	
IN SERVICE					
Concession right of use	7,607,568	-	(197,051)	278,517	7,689,034
Special obligations - concession right of use	(376,756)	-	-	(73,613)	(450,369)
	7,230,812	-	(197,051)	204,904	7,238,665
Other	703,999	-	(10,714)	76,189	769,474
Special obligations - other	-	-	-	(82,486)	(82,486)
	703,999	-	(10,714)	(6,297)	686,988
TOTAL INTANGIBLE ASSETS IN SERVICE	7,934,811	-	(207,765)	198,607	7,925,653
(-) Amortization					
Concession right of use	(4,119,785)	(275,702)	178,671	-	(4,216,816)
Special obligations - concession right of use	63,491	18,719	-	-	82,210
	(4,056,294)	(256,983)	178,671	-	(4,134,606)
Other	(532,561)	(52,548)	10,178	-	(574,931)
Special obligations - other	-	6,917	-	-	6,917
	(532,561)	(45,631)	10,178	-	(568,014)
TOTAL INTANGIBLE ASSETS IN PROGRESS/AMORTIZATION	(4,588,855)	(302,614)	188,849	-	(4,702,620)
IN PROGRESS					
Concession right of use	737,699	743,423	(948)	(777,730)	702,444
Special obligations - concession right of use	(287,293)	(461,642)	-	368,350	(380,585)
	450,406	281,781	(948)	(409,380)	321,859
Other	262,843	50,750	(2,165)	(64,878)	246,550
Special obligations - other	-	(11,699)	-	11,699	-
	262,843	39,051	(2,165)	(53,179)	246,550
TOTAL INTANGIBLE ASSETS IN PROGRESS	713,249	320,832	(3,113)	(462,559)	568,409
TOTAL	4,059,205	18,218	(22,029)	(263,952)	3,791,442

(a) Transfer to Concession Financial Asset, as a result of the split of assets upon start-up, pursuant to IFRIC 12 / ICPC 01, and transfer from Concession Financial Asset referring to Special Obligations (see Note 10).

	Consolidated				Balance on 09.30.2015
	Balance on 12.31.2014	Additions	Write-offs	Inter-account transfers (a)	
IN SERVICE					
Concession right of use	7,161,626	-	(7,712)	295,803	7,449,717
Special obligations - concession right of use	(133,276)	-	-	(161,202)	(294,478)
	<u>7,028,350</u>	<u>-</u>	<u>(7,712)</u>	<u>134,601</u>	<u>7,155,239</u>
Other	651,739	-	-	24,460	676,199
Special obligations - other	(17,933)	-	-	(9,488)	(27,421)
	<u>633,806</u>	<u>-</u>	<u>-</u>	<u>14,972</u>	<u>648,778</u>
TOTAL INTANGIBLE ASSETS IN SERVICE	7,662,156	-	(7,712)	149,573	7,804,017
(-) Amortization					
Concession right of use	(3,784,939)	(253,152)	3,946	-	(4,034,145)
Special obligations - concession right of use	37,721	15,156	-	-	52,877
	<u>(3,747,218)</u>	<u>(237,996)</u>	<u>3,946</u>	<u>-</u>	<u>(3,981,268)</u>
Other	(483,370)	(38,195)	-	-	(521,565)
Special obligations - other	3,615	548	-	-	4,163
	<u>(479,755)</u>	<u>(37,647)</u>	<u>-</u>	<u>-</u>	<u>(517,402)</u>
TOTAL INTANGIBLE ASSETS IN SERVICE/AMORTIZATION	(4,226,973)	(275,643)	3,946	-	(4,498,670)
IN PROGRESS					
Concession right of use	670,329	692,944	-	(594,208)	769,065
Special obligations - concession right of use	(379,321)	(243,981)	-	373,596	(249,706)
	<u>291,008</u>	<u>448,963</u>	<u>-</u>	<u>(220,612)</u>	<u>519,359</u>
Other	217,666	80,267	(17,628)	(25,456)	254,849
Special obligations - Others	-	(9,488)	-	9,488	-
	<u>217,666</u>	<u>70,779</u>	<u>(17,628)</u>	<u>(15,968)</u>	<u>254,849</u>
TOTAL INTANGIBLE ASSETS IN PROGRESS	508,674	519,742	(17,628)	(236,580)	774,208
TOTAL	3,943,857	244,099	(21,394)	(87,007)	4,079,555

^(a) Transfer to Concession Financial Asset, as a result of the split of assets upon start-up, pursuant to IFRIC 12 / ICPC 01 (see Note 10).

It is the responsibility of ANEEL to determine the estimated economic useful lives of each piece of distribution infrastructure assets for pricing purposes, as well as for calculating the amount of the relevant compensation payable upon expiration of the concession term. This estimate is revised from time to time, represents the best estimate concerning the assets' useful lives, and is used for accounting and regulatory purposes.

Management understands that amortization of the concession's right of use must be consistent with the return expected on each infrastructure asset, via the applicable rates. Thus, intangible assets are amortized over the expected length of such return, limited to the term of the concession.

The schedule below summarizes significant amortization rates, in accordance with ANEEL Resolution No. 674, of August 11, 2015:

DISTRIBUTION	%
Capacitor bank	6.67
Switchboard	6.67
System conductor	3.57
Circuit breaker	3.03
Buildings	3.33
System structure	3.57
Meter	7.69
Voltage regulator	4.35
Recloser	4.00
Transformer	4.00

15. SUPPLIERS

CURRENT	Consolidated	
	09.30.2016	12.31.2015
Sales in the short-term market	172,133	379,639
Electric network usage charges	36,975	32,049
Free energy – refund to generation companies	86,762	78,564
Electric power auctions	466,464	244,278
Itaipu binational	290,356	357,112
UTE Norte Fluminense	180,861	155,622
Supplies and services	236,774	202,378
TOTAL	1,470,325	1,449,642

The Company's exposure to credit risks related to suppliers is reported in Note 32.

16. TAXES PAYABLE

	Consolidated					
	09.30.2016			12.31.2015		
	Current	Non-current	Total	Current	Non-current	Total
TAXES AND CONTRIBUTIONS	334,454	172,441	506,895	356,860	183,183	540,043
ICMS payable	155,415	-	155,415	93,287	-	93,287
Payment in installments - Law 11,941/09	22,730	172,441	195,171	21,485	179,542	201,027
PIS and COFINS payable	135,546	-	135,546	177,733	-	177,733
Deferred PIS and COFINS (a)	7,690	-	7,690	48,149	3,641	51,790
INSS	776	-	776	5,343	-	5,343
Other	12,297	-	12,297	10,863	-	10,863
INCOME TAX AND SOCIAL CONTRIBUTION	96,469	-	96,469	15,262	-	15,262
Withheld income tax payable	777	-	777	851	-	851
Provision for income tax/social contribution	95,692	-	95,692	14,411	-	14,411
TOTAL	430,923	172,441	603,364	372,122	183,183	555,305

^(a) Refers to PIS and COFINS deriving from unbilled revenue of financial assets and liabilities of the sector (see Note 9).

17. LOANS AND FINANCING

Consolidated								
Financing Entity	Subsidiary	Current			Non-current		Total	
		Principal	Charges	Total	Principal	Total	09.30.2016	12.31.2015
TN - Par Bond	Light SESA	-	3,590	3,590	126,340	126,340	129,930	153,936
TN - Surety - Par Bond	Light SESA	-	-	-	(111,615)	(111,615)	(111,615)	(125,313)
TN - Discount Bond	Light SESA	-	648	648	88,156	88,156	88,804	106,357
TN - Surety - Discount Bond	Light SESA	-	-	-	(78,219)	(78,219)	(78,219)	(87,639)
4131 Bank Merrill Lynch 2011	Light SESA	21,912	90	22,002	-	-	22,002	52,878
4131 Citibank 2012	Light SESA	216,413	814	217,227	108,207	108,207	325,434	391,321
4131 Citibank 2014	Light SESA	-	597	597	324,620	324,620	325,217	391,198
4131 Bank Tokyo 2013	Light SESA	40,578	15	40,593	-	-	40,593	234,567
4131 Bank Tokyo 2014	Light SESA	-	196	196	64,924	64,924	65,120	78,332
4131 Itaú 2015	Light SESA	20,445	18	20,463	-	-	20,463	68,926
4131 Santander 2016	Light SESA	97,748	3,331	101,079	-	-	101,079	176,730
4131 Bank BNP 2015	Light SESA	79,588	1,390	80,978	-	-	80,978	96,130
4131 China Construction Bank	Light SESA	16,664	-	16,664	33,328	33,328	49,992	-
4131 Citibank 2012	Light Energia	86,565	1,403	87,968	173,131	173,131	261,099	313,865
4131 Bank BNP 2014	Light Energia	181,880	1,570	183,450	-	-	183,450	211,571
4131 Itaú 2014	Light Energia	162,464	1,480	163,944	-	-	163,944	195,752
TOTAL FOREIGN CURRENCY		924,257	15,142	939,399	728,872	728,872	1,668,271	2,258,611
Elektrobras - Luz para Todos	Light SESA	189	-	189	34	34	223	379
Elektrobras - Reluz	Light SESA	1,084	-	1,084	2,365	2,365	3,449	4,337
CCB Bradesco	Light SESA	75,000	21,510	96,510	75,000	75,000	171,510	150,731
CCB Banco do Brasil	Light SESA	150,000	2,427	152,427	-	-	152,427	158,035
CCB CEF	Light SESA	50,000	908	50,908	37,500	37,500	88,408	-
BNDES - Capex 2009/10 Sub A	Light SESA	16,480	50	16,530	-	-	16,530	37,791
BNDES - Capex 2009/10 Sub B	Light SESA	16,480	57	16,537	-	-	16,537	37,806
BNDES - Capex 2009/10 Sub C	Light SESA	11,962	66	12,028	23,923	23,923	35,951	44,944
BNDES - Capex 2009/10 Sub D	Light SESA	15	-	15	-	-	15	33
BNDES - Capex 2009/10 Sub E	Light SESA	15	-	15	-	-	15	33
BNDES - Capex 2009/10 Sub N	Light SESA	30	-	30	-	-	30	69
BNDES - Capex 2009/10 Sub O	Light SESA	30	-	30	-	-	30	69
BNDES - Capex 2009/10 Sub P	Light SESA	105	-	105	-	-	105	241
BNDES - Capex 2009/10 Sub Q	Light SESA	105	-	105	-	-	105	241
BNDES - Capex 2011/12 Sub 1	Light SESA	717	4	721	1,075	1,075	1,796	2,336
BNDES - Capex 2011/12 Sub 2	Light SESA	34,989	240	35,229	52,483	52,483	87,712	114,048
BNDES - Capex 2011/12 Sub 3	Light SESA	42,070	313	42,383	63,104	63,104	105,487	137,160
BNDES - Capex 2011/12 Sub 4	Light SESA	42,070	339	42,409	63,104	63,104	105,513	137,196
BNDES - Capex 2011/12 Sub 13	Light SESA	-	-	-	-	-	-	1
BNDES - Capex 2011/12 Sub 14	Light SESA	-	-	-	-	-	-	1
BNDES - Capex 2011/12 Sub 17	Light SESA	4	-	4	6	6	10	14
BNDES - Capex 2011/12 Sub 18	Light SESA	4	-	4	6	6	10	14
BNDES - Capex 2013/14 Sub A	Light SESA	31,977	452	32,429	111,921	111,921	144,350	168,443
BNDES - Capex 2013/14 Sub B	Light SESA	17,201	497	17,698	60,204	60,204	77,902	82,298
BNDES - Capex 2013/14 Sub C	Light SESA	13,936	265	14,201	96,391	96,391	110,592	121,088
BNDES - Capex 2013/14 Sub D	Light SESA	654	9	663	2,289	2,289	2,952	3,444
BNDES - Capex 2013/14 Sub E	Light SESA	353	10	363	1,234	1,234	1,597	1,687
BNDES - 2013/16 Olympics Sub A	Light SESA	3,992	54	4,046	12,975	12,975	17,021	20,029
BNDES - 2013/16 Olympics Sub B	Light SESA	3,992	61	4,053	12,975	12,975	17,028	20,037
BNDES - 2013/16 Olympics Sub C	Light SESA	3,195	80	3,275	10,383	10,383	13,658	16,068
BNDES - 2013/16 Olympics Sub D	Light SESA	1,531	29	1,560	6,506	6,506	8,066	9,220
BNDES - 2013/16 Olympics Sub E	Light SESA	1,531	32	1,563	6,506	6,506	8,069	9,224
BNDES - 2013/16 Olympics Sub F	Light SESA	1,227	41	1,268	5,215	5,215	6,483	7,409
BNDES - 2013/16 Olympics Sub G	Light SESA	1,217	13	1,230	7,608	7,608	8,838	9,752
FINEP - Research and Innovation	Light SESA	23,193	215	23,408	108,232	108,232	131,640	141,334
Promissory Note - 3rd PN	Light SESA	-	-	-	-	-	-	296,729
Overdraft account - CEF 2015	Light SESA	-	1,410	1,410	99,846	99,846	101,256	100,294
BNDES - Capex 2009/10 Sub A	Light Energia	701	2	703	-	-	703	1,609
BNDES - Capex 2009/10 Sub B	Light Energia	701	2	703	-	-	703	1,609
BNDES - Capex 2009/10 Sub C	Light Energia	744	4	748	1,488	1,488	2,236	2,796
BNDES - Capex 2011/12 Sub 1	Light Energia	4,365	18	4,383	2,182	2,182	6,565	9,850
BNDES - Capex 2011/12 Sub 2	Light Energia	2,600	11	2,611	1,300	1,300	3,911	5,868
CCB Banco Original	Light Energia	49,992	-	49,992	-	-	49,992	-
CCB BBM 2016	Light Energia	36,000	758	36,758	-	-	36,758	-
BNDES - Projeto Lajes - SUB A	Light Energia	1,191	-	1,191	14,888	14,888	16,079	-
BNDES - Projeto Lajes - SUB B	Light Energia	893	-	893	11,166	11,166	12,059	-
BNDES PROESCO	Light Esco	13,119	149	13,268	43,834	43,834	57,102	67,766
RGR	Light SESA	-	236	236	-	-	236	246
Sundry bank guarantees		-	841	841	-	-	841	541
Funding cost		(94)	-	(94)	(315)	(315)	(409)	(606)
Covenant Fee Cost		(5,616)	-	(5,616)	(2,449)	(2,449)	(8,065)	(3,683)
TOTAL DOMESTIC CURRENCY		649,944	31,103	681,047	932,979	932,979	1,614,026	1,918,531
TOTAL		1,574,201	46,245	1,620,446	1,661,851	1,661,851	3,282,297	4,177,142

The statement below summarizes the contractual terms and conditions applicable to our loans and borrowings as of September 30, 2016:

Financing Entity	Subsidiary	Date of signature	Currency	Interest Rate p.a. (a)	Effective rate	Principal Amortization		
						Beginning	Payment	End
TN - Par Bond	Light SESA	04.29.1996	US\$	69,80% CDI	9.64%	2024	Lump sum	2024
TN - Surety - Par Bond	Light SESA	04.29.1996	US\$	US Treasury	-	2024	Lump sum	2024
TN - Discount Bond	Light SESA	04.29.1996	US\$	69,80% CDI	9.64%	2024	Lump sum	2024
TN - Surety - Discount Bond	Light SESA	04.29.1996	US\$	US Treasury	-	2024	Lump sum	2024
4131 Bank Merrill Lynch 2011	Light SESA	11.07.2011	US\$	CDI + 0,65%	14.83%	2014	Half-annually	2016
4131 Citibank 2012	Light SESA	08.23.2012	US\$	CDI + 1,00%	15.23%	2017	Half-annually	2018
4131 Citibank 2014	Light SESA	02.21.2014	US\$	CDI + 1,15%	15.40%	2018	Lump sum	2018
4131 Bank Tokyo 2013	Light SESA	03.08.2013	US\$	CDI + 4,28%	18.65%	2017	Lump sum	2017
4131 Bank Tokyo 2014	Light SESA	11.19.2014	US\$	CDI + 0,88%	15.09%	2017	Lump sum	2017
4131 Itaú 2015	Light SESA	12.11.2015	US\$	CDI + 3,50%	18.08%	2016	Monthly	2017
4131 Santander 2016	Light SESA	02.02.2016	US\$	CDI + 4,01%	18.68%	2017	Lump sum	2017
4131 Bank BNP 2015	Light SESA	04.01.2015	US\$	CDI + 1,90%	16.26%	2017	Lump sum	2017
4131 China Construction Bank	Light SESA	09.30.2016	US\$	CDI + 5,42%	19.16%	2019	Lump sum	2019
4131 Citibank 2012	Light Energia	08.23.2012	US\$	CDI + 1,10%	15.35%	2017	Half-annually	2018
4131 Bank BNP 2014	Light Energia	10.22.2014	EURO	CDI + 1,40%	15.69%	2016	Lump sum	2016
4131 Itaú 2014	Light Energia	12.11.2014	US\$	CDI + 1,75%	16.09%	2016	Lump sum	2016
Eletrobras - Luz para Todos	Light SESA	06.30.2008	R\$	5.00%	5.00%	2008	Monthly	2017
Eletrobras - Reluz	Light SESA	03.22.2010	R\$	5.00%	5.00%	2014	Monthly	2019
CCB Bradesco	Light SESA	10.18.2007	R\$	CDI + 0,85%	15.06%	2012	Annual	2017
CCB Banco do Brasil	Light SESA	02.25.2013	R\$	109,3% do CDI	15.50%	2017	Lump sum	2017
CCB CEF	Light SESA	06.10.2016	R\$	CDI + 4,05%	18.14%	2016	Quarterly	2018
BNDES - Capex 2009/10 Sub A	Light SESA	11.30.2009	URTJLP	TJLP + 2,58%	10.08%	2011	Monthly	2019
BNDES - Capex 2009/10 Sub B	Light SESA	11.30.2009	URTJLP	TJLP + 3,58%	11.08%	2009	Monthly	2017
BNDES - Capex 2009/10 Sub C	Light SESA	11.30.2009	R\$	4.50%	4.50%	2011	Monthly	2019
BNDES - Capex 2009/10 Sub D	Light SESA	11.30.2009	URTJLP	TJLP + 2,58%	10.08%	2011	Monthly	2017
BNDES - Capex 2009/10 Sub E	Light SESA	11.30.2009	URTJLP	TJLP + 3,58%	11.08%	2011	Monthly	2017
BNDES - Capex 2009/10 Sub N	Light SESA	11.30.2009	URTJLP	TJLP + 2,58%	10.08%	2011	Monthly	2017
BNDES - Capex 2009/10 Sub O	Light SESA	11.30.2009	URTJLP	TJLP + 3,58%	11.08%	2011	Monthly	2017
BNDES - Capex 2009/10 Sub P	Light SESA	11.30.2009	URTJLP	TJLP + 2,58%	10.08%	2011	Monthly	2017
BNDES - Capex 2009/10 Sub Q	Light SESA	11.30.2009	URTJLP	TJLP + 3,58%	11.08%	2011	Monthly	2017
BNDES - Capex 2011/12 Sub 1	Light SESA	12.06.2011	URTJLP	TJLP	7.50%	2013	Monthly	2019
BNDES - Capex 2011/12 Sub 2	Light SESA	12.06.2011	URTJLP	TJLP + 1,81%	9.31%	2013	Monthly	2019
BNDES - Capex 2011/12 Sub 3	Light SESA	12.06.2011	URTJLP	TJLP + 2,21%	9.71%	2013	Monthly	2019
BNDES - Capex 2011/12 Sub 4	Light SESA	12.06.2011	URTJLP	TJLP + 2,21%	10.71%	2013	Monthly	2019
BNDES - Capex 2011/12 Sub 13	Light SESA	12.06.2011	URTJLP	TJLP + 2,21%	9.71%	2013	Monthly	2019
BNDES - Capex 2011/12 Sub 14	Light SESA	12.06.2011	URTJLP	TJLP + 3,21%	10.71%	2013	Monthly	2019
BNDES - Capex 2011/12 Sub 17	Light SESA	12.06.2011	URTJLP	TJLP + 2,21%	9.71%	2013	Monthly	2019
BNDES - Capex 2011/12 Sub 18	Light SESA	12.06.2011	URTJLP	TJLP + 3,21%	10.71%	2013	Monthly	2019
BNDES - Capex 2013/14 Sub A	Light SESA	11.28.2014	URTJLP	TJLP + 2,78%	10.28%	2015	Monthly	2021
BNDES - Capex 2013/14 Sub B	Light SESA	11.28.2014	R\$	SELIC + 2,78%	17.28%	2015	Monthly	2021
BNDES - Capex 2013/14 Sub C	Light SESA	11.28.2014	R\$	6.00%	6.00%	2015	Monthly	2021
BNDES - Capex 2013/14 Sub D	Light SESA	11.28.2014	URTJLP	TJLP + 2,78%	10.28%	2015	Monthly	2021
BNDES - Capex 2013/14 Sub E	Light SESA	11.28.2014	R\$	SELIC + 2,78%	17.28%	2015	Monthly	2021
BNDES - 2013/16 Olympics Sub A	Light SESA	12.16.2013	URTJLP	TJLP + 2,58%	10.08%	2015	Monthly	2020
BNDES - 2013/16 Olympics Sub B	Light SESA	12.16.2013	URTJLP	TJLP + 3,58%	11.08%	2015	Monthly	2020
BNDES - 2013/16 Olympics Sub C	Light SESA	12.16.2013	R\$	SELIC + 2,58%	17.05%	2015	Monthly	2020
BNDES - 2013/16 Olympics Sub D	Light SESA	12.16.2013	URTJLP	TJLP + 2,58%	10.08%	2016	Monthly	2020
BNDES - 2013/16 Olympics Sub E	Light SESA	12.16.2013	URTJLP	TJLP + 3,58%	11.08%	2016	Monthly	2020
BNDES - 2013/16 Olympics Sub F	Light SESA	12.16.2013	R\$	SELIC + 2,58%	16.80%	2016	Monthly	2020
BNDES - 2013/16 Olympics Sub G	Light SESA	12.16.2013	R\$	3.50%	3.50%	2016	Monthly	2023
FINEP - Research and Innovation	Light SESA	04.16.2014	R\$	4.00%	4.00%	2016	Monthly	2022
Promissory Note - 3rd PN	Light SESA	06.18.2015	R\$	CDI + 1,63%	15.72%	2016	Lump sum	2016
Overdraft account - CEF 2015	Light SESA	12.30.2014	R\$	CDI + 3,66%	18.27%	2015	Monthly	2017
BNDES - Capex 2009/10 Sub A	Light Energia	11.30.2009	URTJLP	TJLP + 2,58%	10.08%	2011	Monthly	2017
BNDES - Capex 2009/10 Sub B	Light Energia	11.30.2009	URTJLP	TJLP + 3,58%	11.08%	2011	Monthly	2017
BNDES - Capex 2009/10 Sub C	Light Energia	11.30.2009	URTJLP	4.50%	4.50%	2011	Monthly	2019
BNDES - Capex 2011/12 Sub 1	Light Energia	12.06.2011	URTJLP	TJLP + 1,81%	9.31%	2013	Monthly	2018
BNDES - Capex 2011/12 Sub 2	Light Energia	12.06.2011	URTJLP	TJLP + 1,81%	9.31%	2013	Monthly	2018
CCB Banco Original	Light Energia	09.30.2016	R\$	CDI + 4,0%	18.65%	2016	Lump sum	2016
CCB BBM 2016	Light Energia	08.10.2016	R\$	CDI + 4,0%	18.65%	2016	Monthly	2017
BNDES - Projeto Lajes - SUB A	Light Energia	09.28.2016	R\$	TJLP + 2,95%	10.45%	2016	Monthly	2026
BNDES - Projeto Lajes - SUB B	Light Energia	09.28.2016	R\$	TJLP + 2,95%	10.45%	2016	Monthly	2026
BNDES PROESCO	Light Esco	09.16.2008	R\$/URTJLP	TJLP - 0,04%	7.46%	2009	Monthly	2023

(a) The interest rates disclosed represent the effective cost of debt, since the Company contracted derivative financial instruments.

Below are the main financial operations in the period of 2016:

- On February 2, 2016, the rollover of Operation 4131 of the subsidiary Light SESA with Santander in the amount of R\$120,000 was carried out. The debt matures on February 1, 2017 and bears an interest rate of CDI + 4.01 p.a.
- On March 11, 2016, the partial rollover of the Operation 4131 of the Light SESA subsidiary with Tokyo in the amount of R\$109,000 was carried out. The debt matures on March 11, 2017 and bears an interest rate of CDI + 4.28 p.a.
- On June 10, 2016, the 3rd Promissory Note Issue of the subsidiary Light SESA was entirely rolled over. The rollover was funded by the 11th debenture issue and the contracting of bank credit certificates in the amount of R\$100,000 with Caixa Econômica Federal. The debt with Caixa Econômica Federal matures on June 10, 2018 and bears an interest rate of the CDI + 4.05 p.a.
- On August 10, 2016, funding was raised in the amount of R\$36,000 by the subsidiary Light Energia with Banco BBM through a Bank Credit Note. The operation has an interest rate of CDI + 4.0% p.a. with maturity of one year.
- On September 28, 2016, R\$28,138 was raised by the subsidiary Lajes Energia with BNDES to finance CAPEX. The transaction has an interest rate of TJLP + 2.95% a.p. with maturity of ten years.
- On September 30, 2016, funding was raised between subsidiary Light SESA and China Construction Bank through operation 4131 in the amount of R\$50,000, at the cost of USD + libor of 6 months + 3.50% pa, with maturity on September 16, 2019. Immediately, a swap was contracted with Banco BMG transferring the risk of exposure to the US dollar to reais at the total cost of CDI + 4.5% p.a.
- On September 30, 2016, R\$50,000 was raised by Light Energia from Banco Original through a Bank Credit Note. The operation has an interest rate of CDI + 4.0% p.a. and maturity of 60 days.

In addition to the collaterals indicated above, the loans are backed by guarantees of the parent company Light S.A., and there are receivables of the subsidiaries Light SESA and Light Energia, in the amount of R\$885,761 (R\$1,068,100 on December 31, 2015), given as a guarantee for the operations with the BNDES.

On September 30, 2015, Light S.A. had guarantees, sureties or corporate guarantees issued in favor of its subsidiaries, jointly-controlled entities or associated companies totaling R\$6,870,148 (R\$7,551,113 on December 31, 2015).

The principal of consolidated loans and financing, classified in non-current liabilities, matures as follows on September 30, 2016:

	Consolidated			
	Local	Currency	Foreign Currency	Total
2017		261,278	370,399	631,677
2018		431,599	311,426	743,025
2019		89,940	-	89,940
2020		43,316	-	43,316
2021		61,348	-	61,348
after 2021		45,498	47,047	92,545
TOTAL		932,979	728,872	1,661,851

Below, the consolidated loans and borrowings breakdown for the periods of 2016 and 2015:

	Consolidated		
	Principal	Charges	Total
SALDO EM 31.12.2015	4,127,629	49,513	4,177,142
Loans and financing	381,449	-	381,449
Exchange variation and inflation adjustment	(345,526)	-	(345,526)
Financial charges accrued	-	181,207	181,207
Financial charges paid	-	(184,897)	(184,897)
Financing amortization	(931,683)	-	(931,683)
Funding cost	(3,474)	-	(3,474)
Funding cost amortization	7,657	-	7,657
Charges capitalized to intangible assets/property, plant and equipment	-	422	422
BALANCE ON 09.30.2016	3,236,052	46,245	3,282,297

	Consolidated		
	Principal	Charges	Total
BALANCE ON 12.31.2014	3,189,154	22,343	3,211,497
Loans and financing	646,832	-	646,832
Exchange variation and inflation adjustment	771,257	-	771,257
Financial charges accrued	-	172,919	172,919
Financial charges paid	-	(138,773)	(138,773)
Financing amortization	(328,618)	-	(328,618)
Funding cost amortization	191	-	191
Charges capitalized to intangible assets/property, plant and equipment	-	748	748
BALANCE ON 09.30.2015	4,278,816	57,237	4,336,053

The Company's exposure to interest rate, foreign currency and liquidity risks related to loans and borrowings is reported in Note 32.

Covenants

The Company has clauses that may cause the early maturity of debt in certain loan and financing agreements, including cross default. The early maturity only occurs when one of the ratios has not been complied with in two consecutive quarters or four intercalate quarters. The bank credit certificates of Bradesco, Caixa, Banco do Brasil, Original and BBM, as well as loans with Merrill Lynch, BNP, Citibank, Bank Tokyo, Itaú, Santander, China Construction Bank and with the BNDES, require that the Company maintains certain net debt/EBITDA ratios and covenants. On September 30, 2016, the Company was in conformity with all required debt covenants.

18. DEBENTURES

Issue	Subsidiary	Consolidated						Total	
		Current			Non-current			09.30.2016	12.31.2015
		Principal	Charges	Total	Principal	Charges	Total		
Debentures 8th Issue	Light SESA	39,198	19,012	58,210	352,500	-	352,500	410,710	435,303
Debentures 9th Issue Series A	Light SESA	-	56,832	56,832	1,000,000	-	1,000,000	1,056,832	1,018,414
Debentures 9th Issue Series B	Light SESA	-	16,656	16,656	600,000	170,207	770,207	786,863	728,573
Debentures 10th Issue	Light SESA	-	47,588	47,588	750,000	-	750,000	797,588	766,936
Debentures 11th Issue	Light SESA	87,500	1,364	88,864	65,625	-	65,625	154,489	-
Debentures 2nd Issue	Light Energia	106,250	5,322	111,572	212,500	-	212,500	324,072	447,930
Debentures 3rd Issue	Light Energia	2,502	1,213	3,715	22,500	-	22,500	26,215	27,785
Funding cost		(3,524)	-	(3,524)	(11,706)	-	(11,706)	(15,230)	(11,186)
Covenant Fee cost		(4,390)	-	(4,390)	(19,552)	-	(19,552)	(23,942)	(16,512)
TOTAL		227,536	147,987	375,523	2,971,867	170,207	3,142,074	3,517,597	3,397,243

Below, contractual conditions of debentures on a consolidated basis on September 30, 2016:

Issue	Subsidiary	Date of signature	Currency	Interest Rate p.a.	Effective rate	Principal Amortization		
						Beginning	Payment	End
Debentures 8th Issue	Light SESA	08.24.2012	R\$	CDI + 1,18%	15.44%	2015	Annual	2026
Debentures 9th Issue Series A	Light SESA	06.15.2013	R\$	CDI + 1,15%	15.40%	2018	Annual	2021
Debentures 9th Issue Series B	Light SESA	06.15.2013	R\$	IPCA + 5,74%	15.59%	2020	Annual	2023
Debentures 10th Issue	Light SESA	04.30.2014	R\$	115% CDI	16.37%	2018	Annual	2020
Debentures 11th Issue	Light SESA	06.10.2016	R\$	CDI + 4,05%	18.14%	2016	Annual	2018
Debentures 2nd Issue	Light Energia	12.29.2011	R\$	CDI + 1,18%	15.44%	2016	Annual	2019
Debentures 3rd Issue	Light Energia	08.24.2012	R\$	CDI + 1,18%	15.44%	2015	Annual	2026

On June 10, 2016, the 11th debenture issue of the subsidiary Light SESA was carried out in the amount of R\$175,000, of which R\$100,000 with Bradesco and R\$75,000 with Itaú. The debt matures on June 13, 2018 and bears an interest rate of CDI + 4.05 p.a.

The portions related to the consolidated principal of debentures, classified in non-current liabilities, have the following maturities on September 30, 2016:

	Total
2017	175,336
2018	574,779
2019	611,536
2020	700,835
2021	484,351
after 2021	425,030
TOTAL	2,971,867

Below, debentures breakdown on a consolidated basis in the periods of 2016 and 2015:

	Consolidated		
	Principal	Charges	Total
BALANCE ON 12.31.2015	3,218,617	178,626	3,397,243
Debentures issued	175,000	-	175,000
Inflation adjustment	-	46,778	46,778
Financial charges accrued	-	310,173	310,173
Financial charges paid	-	(257,378)	(257,378)
Amortization of debentures	(170,494)	-	(170,494)
Transfer for financial charges	(12,967)	12,967	-
Issue cost	(14,430)	-	(14,430)
Amortization of issue cost	3,677	-	3,677
Charges capitalized to intangible assets/property, plant and equip	-	27,028	27,028
BALANCE ON 09.30.2016	3,199,403	318,194	3,517,597

	Consolidated		
	Principal	Charges	Total
BALANCE ON 12.31.2014	3,274,612	96,192	3,370,804
Inflation adjustment	-	44,656	44,656
Financial charges accrued	-	287,975	287,975
Financial charges paid	-	(223,861)	(223,861)
Debentures amortization	(41,660)	-	(41,660)
Amortization of issue cost	1,633	-	1,633
Charges capitalized to intangible assets/property, plant and equipr	-	24,054	24,054
BALANCE ON 09.30.2015	3,234,585	229,016	3,463,601

The Company's exposure to interest rate and liquidity risks related to debentures is reported in Note 32.

Covenants

The Company has clauses that may anticipate the maturity of debts in certain debentures agreements, including the cross default. The early maturity only takes place when an indicator is not complied with two consecutive quarters or four alternate quarters. The 8th, 9th, 10th and 11th issues of debentures of the subsidiary Light SESA and the 2nd and 3rd issue of debentures of the subsidiary Light Energia require the maintenance of net debt/EBITDA ratios and coverage of interest rates. On September 30, 2016, the Company was in conformity with all required debt covenants.

19. PROVISIONS

The Company and its subsidiaries are parties in tax, labor and civil lawsuits and regulatory proceedings in several courts. Management periodically assesses the risks of contingencies related to these proceedings, and based on the legal counsel's opinion it records a provision when unfavorable decisions are probable and whose amounts are quantifiable.

Below, the balance of provisions, including provisions for risks and provisions for success fees:

TOTAL PROVISIONS	09.30.2016			12.31.2015		
	Provision	Success fees	Total	Provision	Success fees	Total
Labor	115,119	290	115,409	126,370	-	126,370
Civil	149,843	52,616	202,459	133,392	37,035	170,427
Tax	194,477	25,508	219,985	197,047	25,991	223,038
Other	20,087	228	20,315	21,599	-	21,599
TOTAL	479,526	78,642	558,168	478,408	63,026	541,434

Provisions for risks:

Below, provisions for risks and changes for the periods of 2016 and 2015:

PROVISIONS FOR PROBABLE LOSSES	Labor	Civil	Tax	Other	Total
BALANCE ON 12.31.2015	126,370	133,392	197,047	21,599	478,408
Additions	12,549	57,348	-	1,290	71,187
Adjustments	-	8,007	3,588	2,060	13,655
Write-offs/payments	(5,036)	(48,904)	(1)	(4,721)	(58,662)
Write-offs/reversals	(18,764)	-	(6,157)	(141)	(25,062)
BALANCE ON 09.30.2016	115,119	149,843	194,477	20,087	479,526
Judicial deposits on 09.30.2016	26,645	7,244	4,454	-	38,343

PROVISIONS FOR PROBABLE LOSSES	Labor	Civil	Tax	Other	Total
BALANCE ON 12.31.2014	127,921	153,317	174,709	8,318	464,265
Additions	17,449	52,246	-	5,143	74,838
Adjustments	-	5,248	5,325	600	11,173
Write-offs/payments	(11,583)	(52,177)	-	(1,414)	(65,174)
Write-offs/reversals	(11,302)	(25,076)	(13,870)	(924)	(51,172)
BALANCE ON 09.30.2015	122,485	133,558	166,164	11,723	433,930

- a) The total amount of R\$258,754 is recorded under escrow deposits on September 30, 2016 (R\$240,304 on December 31, 2015), of which R\$21,038 (R\$33,826 on December 31, 2015) refer to claims with recorded provision. Other deposits refer to lawsuits whose likelihood of loss is possible or remote. Below, the balance of judicial deposits:

	Consolidated	
	09.30.2016	12.31.2015
Labor	64,241	64,890
Civil	107,591	91,827
Tax	86,922	83,587
Total	258,754	240,304

There follows a breakdown of provisions for risks:

Provisions for labor proceedings:

	Accrued Value (Probable Loss)	
	09.30.2016	12.31.2015
Own employees	66,993	80,862
Outsourced employees	48,126	45,508
TOTAL	115,119	126,370

The provision for labor risks is based on the assessment of the respective attorneys, which assess the loss risk in the process. The provision amount regarding own employees is higher because of the direct relationship with the Company and the consequent rights. As for the outsourced employees, the risk involves mostly the subsidiary responsibility, which means that the Company will bear the payment only in case the absence of this by the real employer, the outsourced company.

Provision for civil proceedings:

	Accrued Value (Probable Loss)	
	09.30.2016	12.31.2015
Civil proceedings (a)	112,190	98,035
Special civil court (b)	13,999	14,027
"Cruzado" Plan (c)	23,654	21,330
TOTAL	149,843	133,392

- (a) The provision for civil proceedings comprises lawsuits in which the Company and its subsidiaries are defendants and it is probable the claim will result in a loss in the opinion of the respective attorneys. The claims mainly involve alleged moral and property damage due to the Company's ostensive behavior fighting irregularities in the network, as well as consumers challenging the amounts paid.
- (b) Lawsuits in the Special Civil Court are mostly related to matters regarding consumer relations, such as improper collection, undue power cut, power cut due to delinquency, network problems, various irregularities, bill complaints, meter complaints and problems with ownership transfer. There is a limit of 40 minimum monthly wages for claims under procedural progress at the Special Civil Court. Accruals are based on the separation of the eight main reasons for complaints for the Company and its subsidiaries – which represent 66.3% of the lawsuits; a block with all the reasons related to accidents; and a block for other reasons. For the six main offenders and other reasons block, an adjusted average is used – considering 95% of the sample i.e. excluding the 2.5% highest and lowest amounts - the average of the last 12 months of condemnation amount. In the case of the accident block, the average of the last 12 months of condemnation amount is considered.
- (c) These are lawsuits filed against the subsidiary Light SESA referring to increase in electricity tariffs approved by Ordinances No. 38 of February 27, 1986 and No. 45 of March 4, 1986, published by the extinguished DNAEE – National Department of Water and Electricity, which contradicted the Decree Law No. 2.283/86 ("Cruzado" Plan decree), which established that all prices would be "frozen". The plaintiffs of these lawsuits plead the refund of amounts supposedly overpaid in the electricity bills when Light SESA's tariffs increased in the period that prices were "frozen".

Provision for tax proceedings:

	Accrued Value (Probable Loss)	
	09.30.2016	12.31.2015
ICMS – Credit limitation (a)	143,461	139,249
ICMS – Credits approved (b)	46,232	46,232
Other	4,784	11,566
TOTAL	194,477	197,047

(a) The provision recorded mainly refers to litigation on the application of State Law No. 3,188/99, which restricted the appropriation of ICMS credits incurred on the acquisition of assets destined to the property, plant and equipment, requiring that credit is deferred by installments, while this restriction was not provided for in the Supplementary Law No. 87/96.

(b) In the last quarter of 2015, the Light SESA subsidiary provisioned R\$46,232, regarding part of the amount fined in the process through which the State of Rio de Janeiro intends to charge ICMS from the alleged improper use of tax credits, acquired by Light SESA from third parties, and which had previously been ratified by the State Finance Department. The debt currently amounts to R\$569,450, R\$42,029 of which refers to the principal (tax), R\$103,846 to monetary restatement, R\$371,806 to payable interest and R\$51,768 to attorneys' fees of the prosecutors (the latter corresponding to 10% of the restated debt). After the revaluation, the internal and external legal advisors classified the value of the principal (tax), as well as the proportional amount, concerning legal fees of the Prosecutor, in the amount of R\$4,203, as probable loss, and all the remaining amount fined, regarding interests, monetary corrections and proportionate legal fees, as remote loss. The administrative proceeding was concluded in June 2015, with unfavorable decision to the Company, which in turn filed a writ of mandamus to remove part of debt to be registered as overdue state liabilities related to interest rates and monetary restatement. The injunction was granted, but subsequently reversed by a decision rendered in an interlocutory appeal filed by the State of Rio de Janeiro. The Tax Foreclosure was filed, with Light SESA presenting the insurance policy as a guarantee and, as a result, filed Motions to Stay the Tax Foreclosure, which is pending a decision.

Other Provisions:

The Company will now discuss regulatory contingencies of its subsidiaries in connection with administrative issues pending with ANEEL:

- Deficiency Notice Aneel No. 084/2015 – SFE. The Deficiency Notice was received by the subsidiary Light SESA on August 6, 2015. SFE/Aneel supervised the compliance with the Electricity Distribution Procedures in the National Electric System (“PRODIST”) regarding the voltage levels of service in the consumer units with sample measurements by Light SESA, in 2012 and 2013, imposing a fine penalty in the amount of R\$4,475 for three non-compliances identified. The appeal was filed by Light SESA at Aneel on August 17, 2015. On September 9, 2015, the order No. 3,117/2015 was published, which reduced the fine from R\$4,475 to R\$4,375. On June 8, 2016, Light SESA submitted a supplementary statement to the appeal. On June 8, 2016, Light SESA submitted a supplementary statement to the appeal. The Company made a provision of R\$3,355, which is its best estimate for loss, and awaits Aneel’s decision.

Provisions for success fees:

Management periodically reassesses lawsuits with success fees for legal advisors and, based on the opinion of its legal counsels, records provisions for lawsuits whose likelihood of loss was considered possible or remote. Below, a chart with the position and changes in the periods of 2016 and 2015:

PROVISIONS FOR SUCCESS FEE	Labor	Civil	Tax	Other	Total
BALANCE ON 12.31.2015	-	37,035	25,991	-	63,026
Additions	290	19,495	2,870	228	22,883
Adjustments	-	2,065	1,255	-	3,320
Write-offs/payments	-	(3,926)	(3,123)	-	(7,049)
Write-offs/reversals	-	(2,053)	(1,485)	-	(3,538)
BALANCE ON 09.30.2016	290	52,616	25,508	228	78,642

PROVISIONS FOR SUCCESS FEE	Civil	Tax	Total
BALANCE ON 12.31.2014	22,341	26,180	48,521
Additions	6,315	2,017	8,332
Adjustments	2,231	1,354	3,585
Write-offs/payments	(166)	(968)	(1,134)
Write-offs/reversals	(385)	(2,114)	(2,499)
BALANCE ON 09.30.2015	30,336	26,469	56,805

20. CONTINGENCIES

The Company is a party to lawsuits whose risk of loss Management believes is less than probable, based on the opinion of its legal counsels. Therefore, no provision was established. The main contingencies with possible loss are broken down as follows:

	Consolidated			
	09.30.2016		12.31.2015	
	Balance	Number of Proceedings	Balance	Number of Proceedings
Civil	555,235	17,420	279,707	15,416
Labor	272,052	923	305,419	928
Tax	2,935,600	457	4,263,900	468
TOTAL	3,762,887	18,800	4,849,026	16,812

The main reasons for litigations are listed below:

a) Civil

- Irregularities – Subsidiary Light SESA has several lawsuits where irregularities are discussed, arising from non-technical commercial losses due to meters alteration, equipment theft, irregular connections and clandestine connections. Most of the litigations are based on the evidence of irregularity and amounts charged by the concessionaire in view of such evidence. The amount currently assessed represented by these claims is R\$32,392 (R\$29,664 on December 31, 2015).
- Amounts charged and bills – Many litigations are currently in progress and discuss amounts charged by the subsidiary Light SESA for services provided, such as demand amounts, consumption amounts, financial charges, rates, insurances, among other. The amount currently assessed represented by these claims is R\$68,863 (R\$60,880 on December 31, 2015).
- Accidents – Subsidiary Light SESA is defendant in lawsuits filed by victims and/or their successors, regarding accidents with Light's electric power grid and/or service provision for several causes. The amount currently assessed represented by these claims is R\$33,840 (R\$31,717 on December 31, 2015).
- Interruption and suspension – There are several lawsuits in progress to discuss service interruption, whether by fortuitous cases or events of force majeure, or for purposes of intervention in the electrical system, among other reasons, and also service suspension, whether for indebtedness, denied access or meters

replacement, among other facts for suspension. The amount currently assessed represented by these claims is R\$44,797 (R\$39,025 on December 31, 2015).

- Equipment and network – Subsidiary Light SESA has litigations due to electronic meters used to measure energy consumption. Litigations address several themes, such as meter functionality, approval by metrological agency, among others and, also, litigations about its network, due to its extension, removal or even financial contribution of the client to install the network. The amount currently assessed represented by these claims is R\$6,332 (R\$7,261 on December 31, 2015).
- Regarding civil discussions, we highlight the initiatives proposed by the Companhia Siderúrgica Nacional (CSN): in the first quarter of 2012, CSN filed a suit claiming approximately R\$100,000 as indemnity for service interruption occurred at its Consumer Unit of Volta Redonda. We point out that out of amount claimed, R\$88,700 only refer to the service interruption occurred on November 10th, 2009, affecting 40% of Brazilian territory and over 90% of Paraguay, which only evidences that causes go beyond Light SESA's scope of operation, as electric power distribution company. Moreover, the ONS report concluded that the origin and causes of this service interruption was Furnas' responsibility. Thus, the Company's exposure to risk is R\$49,959 (R\$35,531 on December 31, 2015).
- The subsidiary Light SESA is also in litigation against Companhia Siderúrgica Nacional in a motion to set aside judgment filed by CSN through which CSN aims to vacate the sentence in the action for refund of undue payment number 1995.001.073862-2, which discussed the legality of Ordinances 38 of February 27, 1986 and 45 of March 4, 1986, published by the National Department of Water and Electricity - DNAEE, which increased the electricity tariffs of a certain class of consumers and which the Company won. The Company's exposure to risk is R\$158,872.
- The subsidiary Light SESA is in litigation against Valesul S.A. in a declaratory judgment action filed by Valesul, arising from the power transmission agreement entered into in 1991, whose purpose is the payment for the use of the power transmission system from the plaintiff's small hydroelectric power plants (SHPPs) in the state of Minas Gerais to the plant located in the state of Rio de Janeiro. The 1st and 2nd instance decisions were favorable to the Company. Valesul's Special Appeal had been denied, but Valesul reversed the denial in an interlocutory appeal. The Extraordinary Appeal was dismissed and is also object of an interlocutory appeal by Valesul. In 2014, under provisional execution, after the Company presented a Surety Bond, which was replaced by Guarantee Insurance, we collected the amounts that were in a judicial deposit totaling R\$84,350. We are currently awaiting the decision on Valesul's appeals and, at this moment, the Company's risk exposure is R\$102,191.

- In the first quarter of 2016, the subsidiary Light SESA was notified of a lawsuit filed by law firm to claim success fees resulting from an administrative agreement signed between Light SESA and Companhia Estadual de Águas e Esgotos. The Company understands that these fees are not due and the amount currently assessed represented by this claim is R\$37,140.
- The subsidiary Light SESA entered into an agreement with a plaintiff in a proceeding related to the Municipal Real Estate Tax (IPTU), in which the opposing party's attorney is pleading the payment of court costs and attorneys' fees. The Company understands that these fees are not due. The amount represented by this claim is currently assessed at R\$13,100 (R\$11,800 on December 31, 2015).
- Two civil proceedings involving the Energy Reallocation Mechanism (MRE) caused by the Generation Scaling Factor (GSF). The objective of lawsuit No. 38848-51.2015.4.013400, filed by the subsidiary Light Energia, Lightger and Aliança Geração de Energia S.A., is to challenge the financial exposure due to the Energy Reallocation Mechanism (MRE) adjustment caused by a GSF lower than 1. An interlocutory relief was granted, sentencing the Agency, until the final decision is rendered, to abstain from applying the adjustment referring to the MRE, if MRE's total generation is lower than the assured energy. The GSF amount related to Light Energia and Lightger has been duly provisioned under trade payables, against the income statement, even though payments have not been made due to the effects of the above-mentioned injunction.

Despite the above decision, the filing of Writ of Mandamus No. 1005338-30.2015.4.01.3400 was also necessary in order to protect Light Energia and Lightger from the effects of court rulings restricting the other agents' GSF. In this case, an injunction was granted so that Light Energia and Lightger would not need to be included in the apportionment of the other agents' GSF.

The Writ of Mandamus was dismissed without prejudice, as the judge understood that Aneel could not be the enforcement authority. In light of this decision, the Company filed a new lawsuit, No. 0032638-47.2016.4.01.3400, to request an interlocutory relief in order to protect itself from the other agents' injunctions. The interlocutory relief was granted and therefore Light will not be liable to financial charges as a result any court rulings obtained by other agents, including those that have already been issued and those that may be issued during the course of the lawsuit, regardless of the jurisdiction to which they refer, related to the effects of current GSF values on hydroelectric generators. These proceedings have a possible chance of loss.

b) Tax

- ICMS Commercial Losses (Tax Deficiency Notices Nos. 03326780-8, 04011949-7, 03.326.784-0, 04.028.752-6, 03.380329-7, 03.380330-5 and 601367), aimed at collecting ICMS, Government Fund to Combat Poverty (FECF) and penalty (relating to the periods from Jan/1992 to Jun/1993, Jan/1999 to Dec/2003 and Jan/2006 to Dec/2013) supposedly incurring on the amounts related to electric power losses in operations preceding its distribution, conducted between the generation companies and the subsidiary Light SESA. In Tax Deficiency Notices 03.326.784-0 and 04.028.752-6, Light SESA's voluntary appeal was partially granted to recognize that the losses incorporated into the tariff should be excluded from the notified calculation base. As a result, these assessments have already been definitively reduced. The amount of debt involved went from R\$1,507,960 to R\$290,498. Light SESA will appeal the Plenary, challenging the remaining amount. In the notice of violation No. 601367 there was a final decision which excludes elements foreign to commercial losses from the calculation. Light SESA filed a voluntary appeal against such decision to challenge the remaining amount, which is pending judgment. In notices 03326780-8, 04011949-7 and 03.380329-7, the tax inspection authority also acknowledged the losses incorporated in the tariff. In the court order 380330-5, the Company Voluntary Appeal was partially disregarded, excluding definitively the losses incorporated in the tariff. The Company awaits the rectification of the value of the car by SEFAZ so that it can partially offset the contingency, and will appeal against the remainder. The amount currently assessed represented by these claims totaled R\$1,204,400 (R\$2,290,600 on December 31, 2015).
- LIR/LOI - IRPJ/CSLL - (Proceedings 16682.720216/2010-83, 15374-001.757/2008-13, 16682.721091/2011-90 and 16682.720203/2014-38) - The subsidiary Light SESA filed a writ of mandamus mainly discussing the taxation of profit of the subsidiaries LIR and LOI abroad, more specifically, it advocated that income tax and social contribution should be levied on profit only, not on equity in the earnings of subsidiaries (a broader concept that includes exchange variations as provided for by IN 213/02). In order to take advantage on the benefits of REFIS Program, Light SESA fully waived the writ of mandamus, thus, a final court decision was unfavorably rendered to Light SESA. Accordingly, the procedure has been changed to assess results by the equity method, in accordance with the decision of the writ of mandamus. Tax authorities disagreed with this procedure and issued a deficiency notice to Light SESA for the fiscal years 2004 to 2008, requiring taxation on profit only. For 2004, a Tax Appeal was filed, in which we presented bail to guarantee the judgment and oppose Embargoes to Execution, which is pending judgment. For 2005, the administrative sphere was closed unfavorably to the Company. We filed a writ of mandamus seeking to annul the judgment handed down by CARF and obtained an injunction to suspend the enforceability of the debt. Already for 2006 to 2008, the Company's Voluntary Appeal was approved. The Treasury filed a Special Appeal awaiting judgment. In April 2014, Light SESA was notified in relation to

2009 and filed objection, which was deemed groundless. The voluntary appeal is pending judgment. According to the legal counsels, the claim may possibly result in a loss involving the amount of R\$633,400 (R\$600,800 on December 31, 2015).

- Normative Instruction (NI) No. 86 (Proceeding 10707000751/2007-15 - (2003 through 2005) - This deficiency notice was issued to assess a fine on the Company for alleged failure to make electronic filings as required by NI. No. 86/2001, for calendar years 2003 through 2005. The administrative proceeding was concluded in July 2015, with unfavorable decision to the subsidiary Light SESA, which filed a writ of mandamus aiming at removing the registration as overdue federal liability, subject matter of such collection. The Company plea was granted. The Union lodged an Appeal of Appeal awaiting. The amount currently assessed represented by this claim is R\$371,900 (R\$352,900 on December 31, 2015).
- ICMS on subsidies of the “Baixa Renda” (Low-income) federal program (Proceedings 0342346-60.2015.8.19.0001, 0354511-42.2015.8.19.0001, E-04/036.121/2014 and E-04/036.122/2014) – Tax deficiency notices were issued to collect ICMS levied on amounts received by the subsidiary Light SESA as economic subsidy to the low-income electric power consumers arising from the Reversal Global Reserve Fund. The proceedings Nos. E-04/059.150/2004 and 0031148-65.2016.8.19.0001 were concluded in the administrative court with an unfavorable decision for the Company, generating registry of overdue tax liabilities, against which actions for annulment were filed, in which preliminary injunction was granted for the suspension of eligibility of these credits. The remaining administrative proceedings were concluded in the administrative level with a decision unfavorable to Company. An Action for Annulment was filed and the preliminary injunction was denied. Guarantee insurance was presented. The amount currently calculated for these proceedings is R\$179,200 (R\$169,100 as at December 31, 2015).
- Decisions (76 proceedings) rendered by the Internal Revenue Service to deny approval to several petitions for indemnification filed by subsidiary Light SESA, for utilization of PIS, COFINS, income tax and social contribution credits, alleging that these credits would be undue or insufficient to comprise the debts against which these were opposed. The subsidiary Light SESA filed a Motion to Disagree against referred decisions. In few cases, final court decisions were favorably rendered to Light SESA and in other cases, unfavorable decisions, against which we appealed. The amount currently assessed represented by this claim is R\$240,100 (R\$203,200 on December 31, 2015).

c) Labor

The main labor claims involve: equal pay and related accretions, overtime and related accretions, occupational accident, hazardous work wage premium and pain and suffering.

Each claim is detailed below:

- Equal pay and related accretions – the claimants intend to receive wage differences alleging that they exercise or exercised activities identical to other employees' or former employees' activities, with the same productivity and technical perfection, but they received different wages. The amount currently assessed represented by this claim is R\$14,090 (R\$15,322 on December 31, 2015).
- Overtime and related accretions – the claimants intend to receive overtime pay, alleging that they performed their activities beyond standard working hours and overtime has not been paid or offset. The amount currently assessed represented by this claim is R\$68,810 (R\$65,788 on December 31, 2015).
- Occupational accident – employees/former employees or service providers involved in occupational accidents attribute responsibility to Light, claiming indemnifications and life annuity. The amount currently assessed represented by this claim is R\$18,624 (R\$16,507 on December 31, 2015).
- Risk premium difference – in the past, the Company used to pay a 30% difference of base salary up to April 2012, as per 2011/2012 Collective Bargaining Agreement. The amount currently assessed represented by this claim is R\$59,339 (R\$59,166 on December 31, 2015).
- Pain and suffering – claim based on several grounds: persecution, moral harassment, lack of security (operations in risk area) and others. The amount currently assessed represented by this claim is R\$29,536 (R\$53,040 on December 31, 2015).

The Superior Labor Court (TST), considering the position adopted by the Federal Supreme Court (STF) in two direct actions for the declaration of unconstitutionality regarding the index to adjust registered warrants for inflation, decided that, on August 4, 2015, labor credits must be adjusted based on the Special Extended Consumer Price Index (IPCA-E), replacing the Reference Rate (TR), for labor lawsuits claiming debts before June 30, 2009 in the outstanding proceedings. On October 16, 2015, a preliminary injunction was granted by the STF which suspends the effects from TST decision, since it understands that only STF is able to analyze the general repercussion of the constitutional issue.

The estimated amount of the difference between inflation adjustment indices for labor lawsuits is R\$15,462 (R\$16,757 on December 31, 2015), and no additional provision was recorded, because the Company, based on the opinion of its counsel, considered that the probability of loss is possible, as a result of the STF's decision and the lack of consolidated court precedents or analysis of opinion of jurists about the issue, after preliminary injunction granted by the Federal Supreme Court.

Below, we point out lawsuits in progress, whose chances of losses are remote, with relevant amounts under dispute, which, in case of unfavorable decision, may impact the Company, its subsidiaries and jointly controlled entities:

a) Tax

- PASEP/PIS (Proceeding 15374002130/2006-18) – It refers to the Offset Disallowance made by the subsidiary Light SESA of PASEP credits with PIS debts. The Company's objection was deemed groundless. Voluntary Appeal was filed. CARF rendered decision sentencing the case should remand to the lower court to determine the credit in dispute. The amount currently assessed represented by the first claim is R\$299,400 (R\$291,200 on December 31, 2015).
- IRRF - Disallowance of tax offset - LIR/LOI (Proceeding 10768.002.435/2004-11) - There is no confirmation from Brazilian Tax Authority regarding the tax offsets related to withholding income tax credits on financial investments and withholding income tax credits on the payment of energy accounts by government bodies, offset due to outstanding balance of Corporate Income Tax in the reference year of 2002. The motion to disagree filed by Light SESA subsidiary was deemed groundless. The voluntary appeal lodged by Light SESA is pending judgment. In view of the favorable decision received in August 2012 referring to the proceeding 18471002113/2004-09, which directly impacts this case, the legal counsels changed the chances of losses to remote. The amount currently assessed represented by this claim is R\$240,500 (R\$231,700 on December 31, 2015).

The Company does not consider the other proceedings to be individually significant for disclosure purposes.

According to the Notices to the Market dated March 30, 2015 and April 14, 2015, the Company informed, within the scope of the news disclosed by the press regarding the Operação Zelotes (Zealots Operation), that it is not aware of alleged irregularities involving Light or its subsidiaries, it was not notified to date, and all decisions favorable to its subsidiaries were based on legal theses of common knowledge substantiated by opinions of renowned legal professionals, in addition to the presentation of proper documents that prove the invalidity of tax deficiency notices.

According to Notice to the Market dated October 20, 2015, the Company informed, within the scope of the news disclosed by the press regarding the acquisition of interest in Guanhões Energia, that it is not aware of any payments to agents, because it established direct contact with Investminas Participações S.A. (“Investminas”) and Cemig GT, recognizing only the payment made to Investminas as seller of the 51% interest in Guanhões Energia.

21. POST-EMPLOYMENT BENEFITS

Light Group’s companies sponsor Fundação de Seguridade Social Braslight (Braslight), a nonprofit closed pension entity, whose purpose is to provide retirement benefits to the Company’s employees and pension benefits to their dependents.

Braslight was incorporated in April 1974 and has four plans - A, B, C and D – established in 1975, 1984, 1998 and 2010, respectively, and plan C received migration from about 96% of the active participants of plans A and B.

Current plans in effect include defined-benefit- (Plans A and B), mixed-benefit- (Plan C), and defined-contribution plans (Plan D).

Below, a summary of the Company's liabilities involving pension plan benefits as stated in its balance sheet:

	Consolidated					
	09.30.2016			12.31.2015		
	Current	Non-current	Total	Current	Non-current	Total
Contractual debt with pension fund	-	47,285	47,285	-	37,189	37,189
Other	363	-	363	67	-	67
TOTAL	363	47,285	47,648	67	37,189	37,256

On December 31, 2014, the Company assumed a debt of R\$31,976 due to a technical deficit accumulated by plan C settled, deriving from the change in the mortality table by means of table adhesion annual test, as provided for in the agreements for the Assumption of Obligation subject to Condition and Term, signed on December 31, 2013. On December 31, 2015, no amount had been incorporated into the contract, since there was no accumulated technical deficit arising from change in the discount rate or mortality table.

On March 31, 2016, we signed the first amendment to the agreements for the Assumption of Obligation subject to Condition and Term, in which the terms of the agreements were updated after the issue of Resolutions 15 and 16 by the National Council of Supplementary Social Security on November 19, 2014. In addition, the term of the agreements was changed to 2026, assuming the technical deficit accumulated by plan C settled in 2015, which led the Company to assume debt of R\$5,720 on March 31, 2016 (recognized net of taxes under other comprehensive income, in the amount of R\$3,775).

In the amendment, it was agreed that the amounts recognized on December 31, 2014 and March 31, 2016 as a result of technical deficits will be settled in 2019 and adjusted by the IPCA plus 5.58%.

Below, the changes in contractual liability in the periods of 2016 and 2015:

	Consolidated		
	Current	Non-current	Total
BALANCE ON 12.31.2015	-	37,189	37,189
Restatements in the income statement of the period	-	4,376	4,376
Restatements in the statement of comprehensive income	-	5,720	5,720
BALANCE ON 09.30.2016	-	47,285	47,285

	Consolidated		
	Current	Non-current	Total
BALANCE ON 12.31.2014	-	31,976	31,976
Restatements in the income statement of the period	-	2,852	2,852
BALANCE ON 09.30.2015	-	34,828	34,828

22. OTHER PAYABLES

	Consolidated					
	09.30.2016			12.31.2015		
	Current	Non-current	Total	Current	Non-current	Total
Regulatory charges	601,145	-	601,145	467,051	-	467,051
Energy Research Company – EPE	1,769	-	1,769	2,142	-	2,142
National Scientific and Technological Development Fund – FNDCT	2,486	-	2,486	1,735	-	1,735
Energy Efficiency Program – PEE	85,258	-	85,258	60,628	-	60,628
Research and Development Program – R&D	54,068	-	54,068	42,387	-	42,387
Energy development account quota – CDE	425,275	-	425,275	331,345	-	331,345
Global reversal reserve quota – RGR	4,426	-	4,426	951	-	951
Charges for capacity and emergency acquisition	27,863	-	27,863	27,863	-	27,863
Other	160,749	97,053	257,802	160,739	76,101	236,840
Advances from clients	6,730	-	6,730	36,451	-	36,451
Compensation for use of water resources	2,404	-	2,404	2,864	-	2,864
Public lighting fee	81,522	-	81,522	69,862	-	69,862
Reserve for reversal	-	69,933	69,933	-	70,320	70,320
Provision for Voluntary Redundancy	12,575	-	12,575	-	-	-
Other (a)	57,518	27,120	84,638	51,562	5,781	57,343
TOTAL	761,894	97,053	858,947	627,790	76,101	703,891

^(a)It refers to sundry payables.

- Voluntary dismissal program

On April 4, 2016, the Company disclosed a Voluntary Dismissal Program (PDV) for its employees. The main conditions for adhesion to the PDV were: to have worked for the company for more than ten years, to be more than 55 years old at the time of termination and to meet the legal retirement requirements. In addition to severance pay, the benefits include from 2.5 to 5 base salaries and the extension of the health plan for 12 months. The employees may adhere to the program until April 20, 2016, and the termination of the employment contracts will take place by May 2, 2017. Of the 224 employees that adhered to the Program, 135 had their contracts terminated by September 30, 2016, incurring costs of R\$16,381. The compensatory damages are estimated at R\$12,575.

23. RELATED-PARTY TRANSACTIONS

On September 30, 2016, Light S.A. pertained to the controlling group Companhia Energética de Minas Gerais – CEMIG, Luce Empreendimentos e Participações S.A. and Rio Minas Energia Participações S.A. (RME).

Interest in subsidiaries and jointly controlled entities is outlined in the Note 2.

Below, a summary of related-party transactions occurred in the reported periods:

a) Assets and revenues

Agreements with the same group (Balance sheet group, characteristics of the agreement and relationship)	Original value	Remaining balance	Effectiveness period	Contractual conditions	Conditions for cancellation or termination	Assets		Revenues	
						09.30.2016	12.31.2015	01.01.2016 a 09.30.2016	01.01.2015 a 09.30.2015
Client - Collection of charge for the use of distribution system between Light SESA and CEMIG - it holds interest in the controlling group	N/A	58	As of Nov/2003. Indefinite maturity	Price practiced in the regulated market	N/A	58	58	583	565
Client - Collection of charge for the use of basic network between Light SESA and Lightger - under joint control	N/A	29	As of Dec/2010. Indefinite maturity	Price practiced in the regulated market	N/A	29	29	266	243
Client - Collection of charge for the use of basic network between Light Energia and CEMIG - it holds interest in the controlling group	N/A	11	As of Dec/2002	Price practiced in the regulated market	N/A	11	11	99	110
Client - Collection referring to services rendered by Light Energia to Lightger - under joint control	N/A	93	Dec/2012 to Apr/2019	Terms and conditions agreed between the parties	N/A	93	68	679	1,138

b) Liabilities and expenses

Agreements with the same group (Balance sheet group, characteristics of the agreement and relationship)	Original value	Remaining balance	Effectiveness period	Contractual conditions	Conditions for cancellation or termination	Liabilities		Expenses	
						09-30-2016	12-31-2015	01.01.2016 a 09-30-2016	01.01.2015 a 09-30-2015
Supplier - power purchase commitment between Light SESA and CEMIG - it holds interest in the controlling group	614,049	356,142	Jan/2006 to Dec/2038	Price practiced in the regulated market	30% of the remaining balance	-	790	(597)	(26,595)
Supplier - power purchase commitment between Light SESA and CEMIG - it holds interest in the controlling group	275,238	63,797	Jan/2010 to Dec/2039	Price practiced in the regulated market	30% of the remaining balance	13,671	335	(62,646)	(1,769)
Supplier - Commitment with charges for the use of basic network between Light SESA and CEMIG - it holds interest in the controlling group	N/A	330	As of Dec/2002. Indefinite maturity	Price practiced in the regulated market	N/A	330	594	(2,967)	(4,211)
Supplier - Power purchase commitment between Light Energia and Lightger - under joint control	217,213	149,880	Dec/2010 to Jun/2028	Terms and conditions agreed between the parties	N/A	1,410	-	(14,724)	(14,001)
Supplier - Commitment with service rendering from Ativa Data Center to Light to Light SESA and Light Energia - it holds interest in the controlling group	16,393	-	Aug/2011 to Jan/2016	Terms and conditions agreed between the parties	Non-compliance with any contractual index for three consecutive months	-	426	(426)	(1,308)
Other debts - Commitment with advisory services between Light SESA and Axiom - under joint control	N/A	4,266	As of Dec/2010. Indefinite maturity	IGP-M	N/A	4,266	6,856	(15,047)	(17,265)
Pension plan - Commitment between Light S.A, Light SESA, Light Energia, Light Esco and Lightcom and Fundação de Seguridade Social Braslight - the foundation's sponsor	42,726	47,648	Dec/2013 a Jun/2026.	IPCA + 5.58% p.a.	N/A	47,648	42,726	(4,376)	(2,852)

The subsidiary Lightcom has subsidized energy purchase agreements of average 67 MW with supply starting in stages, between July 2014 and August 2035. The energy will derive from the portfolio projects of the jointly controlled entity Renova Energia.

Related-party transactions have been executed in accordance with the agreements between the parties.

i. Management remuneration

The amounts below refer to the compensation of the Board of Directors, Executive Board and Fiscal Council, recognized under the accrual method, related to the reported in 2016 and 2015:

	First nine months			
	Parent Company		Consolidated	
	2016	2015	2016	2015
Officers' compensation	1,507	1,231	7,651	7,278
Bonus	415	454	4,412	4,685
Social charges	513	346	3,858	2,546
Post-employment benefits	24	21	351	267
Social welfare benefits	49	44	456	1,070
Benefits due to position termination	149	223	1,831	1,921
TOTAL COMPENSATION	2,657	2,319	18,559	17,767

24. SHAREHOLDERS' EQUITY

a) Capital stock

On September 30, 2016, there are 203,934,060 non-par and book-entry common shares of Light S.A. (203,934,060 on December 31st, 2015), recorded as capital stock in the total amount of R\$2,225,822 (R\$2,225,822 on December 31st, 2015), as follows:

SHAREHOLDERS	09.30.2016		12.31.2015	
	Number of Shares	% Interest	Number of Shares	% Interest
CONTROLLING GROUP	106,304,596	52.12	106,304,597	52.12
RME Rio Minas Energia Participações S.A.	26,576,149	13.03	26,576,150	13.03
Companhia Energética de Minas Gerais S.A.	53,152,298	26.06	53,152,298	26.06
Luce Empreendimentos e Participações S.A.	26,576,149	13.03	26,576,149	13.03
OTHER	97,629,463	47.88	97,629,463	47.88
Movida Participações S.A. - BNDESPAR	19,140,808	9.39	19,140,808	9.39
Public	78,488,655	38.49	78,488,655	38.49
OVERALL TOTAL	203,934,059	100.00	203,934,060	100.00

Light S.A. is authorized to increase its capital up to the limit of 203,965,072 common shares through resolution of the Board of Directors, regardless of amendments to the bylaws.

25. EARNINGS PER SHARE

The statement below reconciles the net results for the periods in 2016 and 2015 with the amounts used to calculate the basic and diluted earnings (losses) per share.

	3rd Quarter		First nine months	
	2016	2015	2016	2015
NUMERATOR				
Net income (loss) for the period	(62,013)	37,605	(119,039)	108,847
DENOMINATOR				
Weighted average number of common shares	203,934,060	203,934,060	203,934,060	203,934,060
BASIC AND DILUTED EARNINGS (LOSSES) PER COMMON SHARE IN R\$	(0.30)	0.18	(0.58)	0.53

In the periods of 2016 and 2015, there were no differences between basic and diluted earnings (losses) per share, considering that the Company did not have any dilutive instruments.

26. NET REVENUE

	Consolidated			
	3rd Quarter		First nine months	
	2016 Restated	2015 Restated	2016 Restated	2015 Restated
Supply (Note 27)	3,606,296	3,499,383	12,241,751	10,983,964
Leases, rents and other	23,124	21,534	52,377	54,782
Revenue from network usage	223,168	230,635	647,271	628,559
Revenue from construction	175,835	309,935	694,485	707,388
Revenue from services rendered	14,796	4,697	55,076	50,033
CDE subsidy	31,543	32,909	94,704	79,688
Taxed service fee	1,507	1,410	4,544	4,036
Fair value of the concession's indemnifiable assets (Note 10)	23,440	38,616	118,474	121,974
Unbilled revenue - Contributions from ACR and CCRBT accounts (Note 9)	-	152,542	5,167	1,027,580
Financial assets and liabilities of the sector - Unbilled revenue (Note 9)	(83,892)	(170,009)	(1,028,820)	(443,709)
GROSS REVENUE	4,015,817	4,121,652	12,885,029	13,214,295
ICMS	(833,974)	(838,411)	(3,018,142)	(2,697,046)
PIS / COFINS	(341,651)	(253,393)	(1,102,615)	(969,990)
Other	(2,380)	(1,338)	(5,824)	(3,496)
REVENUE TAXES	(1,178,005)	(1,093,142)	(4,126,581)	(3,670,532)
Energy Development Account - CDE	(337,828)	(437,895)	(1,175,765)	(1,055,509)
Global Reversal Reserve - RGR	(4,208)	(2,676)	(9,560)	(8,027)
Energy Research Company - EPE	(2,228)	(1,936)	(7,178)	(6,352)
National Technological Development Fund - FNDCT	(4,455)	(3,875)	(14,357)	(12,709)
Energy Efficiency Program - PEE	(9,602)	(8,437)	(31,225)	(27,422)
Research and Development -R&D	(4,455)	(3,875)	(14,357)	(12,709)
Special obligations	(71,464)	(57,701)	(242,496)	(198,147)
Other charges - Proinfa	(4,073)	(4,900)	(11,920)	(15,707)
Other charges	(6,287)	(6,407)	(23,019)	(20,241)
CONSUMER CHARGES	(444,600)	(527,702)	(1,529,877)	(1,356,823)
TOTAL DEDUCTIONS	(1,622,605)	(1,620,844)	(5,656,458)	(5,027,355)
NET REVENUE	2,393,212	2,500,808	7,228,571	8,186,940

The Company's revenue has a certain level of seasonality due to temperature variation in its concession area. Revenue increases in the periods recording highest temperatures.

The special obligations refer to the revenue earned with excess of demand and excessive reactive power charged from consumers, in the amount of R\$44,368 (R\$42,651 in the nine-month period of 2015), and the tariff difference related to the special treatment of non-technical losses of Light SESA's concession area, totaling R\$198,128 (R\$155,9496 in the nine-month period of 2015), which although they are billed to consumers, they do not impact the Company's net revenue since the last tariff revision of subsidiary Light SESA, which took place in November 2013.

During the fiscal year ended on December 31, 2015, the subsidiary Light SESA conducted discussions with Aneel with the purpose of maintaining PIS/COFINS tax neutrality for the concessionary, whose credits from the acquisition of property, plant and equipment and intangible assets have been passed on to consumers through the effective rate. After approval of the regulatory agency, through Official Letter 591/2015 – SFF/Aneel on October 5, 2015, the subsidiary Light SESA recognized the cost of property, plant and equipment and intangible assets, as a corresponding entry to PIS/COFINS expenses, since the PIS/COFINS cost is recovered effectively by Light SESA through the regulatory remuneration base, upon the tariff review process.

27. ELECTRIC POWER SUPPLY

	Consolidated					
	3rd Quarter					
	Number of billed sales (a) (b)		GWh ^(a)		R\$	
	2016	2015	2016	2015	2016	2015
Residential	4,014,068	3,925,049	1,868	1,821	1,096,412	1,018,792
Industrial	7,104	7,516	248	302	114,057	114,307
Commerce, services and other	325,141	325,065	1,579	1,710	845,478	887,412
Rural	12,197	11,925	16	17	1,495	1,577
Public sector	13,095	11,819	338	337	193,254	187,346
Public lighting	745	742	189	242	52,635	63,131
Public utility	1,737	1,543	297	289	115,068	109,669
Own consumption	461	460	28	30	-	-
BILLED SALES	4,374,548	4,284,119	4,563	4,748	2,418,399	2,382,234
ICMS	-	-	-	-	814,135	824,285
Unbilled sales (net of ICMS)	-	-	-	-	13,223	53,977
TOTAL SUPPLY (c)	4,374,548	4,284,119	4,563	4,748	3,245,757	3,260,496
Sale of energy	-	-	1,137	1,064	296,107	238,887
Short-term energy	-	-	1,279	-	64,432	-
TOTAL SUPPLY	-	-	2,416	1,064	360,539	238,887
OVERALL TOTAL	4,374,548	4,284,119	6,979	5,812	3,606,296	3,499,383

	Consolidated					
	First nine months					
	Number of billed sales (a) (b)		GWh ^(a)		R\$	
	2016	2015	2016	2015	2016	2015
Residential	4,014,068	3,925,049	6,536	6,656	3,943,693	3,413,544
Industrial	7,104	7,516	811	969	380,668	348,504
Commerce, services and other	325,141	325,065	5,471	5,671	3,025,232	2,708,353
Rural	12,197	11,925	52	55	5,524	4,922
Public sector	13,095	11,819	1,118	1,143	662,407	575,937
Public lighting	745	742	561	609	157,126	156,370
Public utility	1,737	1,543	887	885	356,916	307,003
Own consumption	461	460	87	89	-	-
BILLED SALES	4,374,548	4,284,119	15,523	16,077	8,531,566	7,514,633
ICMS	-	-	-	-	2,964,198	2,651,663
Unbilled sales (net of ICMS)	-	-	-	-	(175,890)	20,233
TOTAL SUPPLY (c)	4,374,548	4,284,119	15,523	16,077	11,319,874	10,186,529
Sale of energy	-	-	1,137	3,248	845,013	739,693
Short-term energy	-	-	2,336	160	76,864	57,742
TOTAL SUPPLY	-	-	3,473	3,408	921,877	797,435
OVERALL TOTAL	4,374,548	4,284,119	18,996	19,485	12,241,751	10,983,964

(a) Not revised by independent auditors

(b) Number of invoiced bills in September, with and without consumption

(c) Light SESA

28. OPERATING COSTS AND EXPENSES

COSTS	Consolidated							
	3rd Quarter				First nine months			
	Electric Power		Operation		Electric Power		Operation	
	2016	2015	2016	2015 Restated	2016	2015	2016	2015 Restated
Personnel and management	-	-	(64,094)	(35,817)	-	-	(173,124)	(146,369)
Supplies	-	-	(14,118)	(6,509)	-	-	(43,227)	(11,487)
Outsourced services	-	-	(85,857)	(79,972)	-	-	(254,786)	(223,035)
Electric power purchased for resale (Note 29)	(1,536,683)	(1,489,465)	-	-	(4,585,390)	(5,444,682)	-	-
Depreciation and amortization	-	-	(117,927)	(103,193)	-	-	(335,914)	(305,713)
Cost of construction	-	-	(175,835)	(309,935)	-	-	(694,485)	(707,388)
Other income and expenses / cost	-	-	(883)	14,408	-	-	80,296	44,645
TOTAL	(1,536,683)	(1,489,465)	(458,714)	(521,018)	(4,585,390)	(5,444,682)	(1,421,240)	(1,349,347)

OPERATIONAL EXPENSES	Consolidated			
	General and Administrative Expenses			
	3rd Quarter		First nine months	
	2016	2015	2016	2015
Personnel and management	(37,150)	(33,190)	(117,933)	(102,698)
Supplies	(138)	(490)	(1,474)	(504)
Outsourced services	(34,601)	(40,554)	(116,265)	(124,940)
Depreciation and amortization	(7,234)	(11,080)	(33,338)	(34,237)
Allowance for doubtful accounts	(82,131)	(45,717)	(199,850)	(99,950)
Provision for contingencies/success/judicial deposits	(34,166)	(35,031)	(110,835)	(54,060)
Fine due to non-compliance with power supply continuity indicators	(4,842)	(5,836)	(40,619)	(35,446)
Other	(11,756)	(12,142)	(37,780)	(47,014)
TOTAL	(212,018)	(184,040)	(658,094)	(498,849)

29. ELECTRIC POWER PURCHASED FOR RESALE

	Consolidated				Consolidated			
	3rd Quarter				First nine months			
	GWh ^(a)		R\$		GWh ^(a)		R\$	
	2016	2015	2016	2015	2016	2015	2016	2015
Connection charges	-	-	(2,841)	(2,746)	-	-	(8,542)	(8,239)
Expenses related to the use of Distribution Network - CUSD	-	-	(1,315)	(631)	-	-	(2,534)	(1,930)
Spot market energy	-	11	(27,011)	(158,787)	734	1,459	(28,367)	(968,680)
Network Usage Charges	-	-	(81,017)	(70,968)	-	-	(233,392)	(243,300)
UTE Norte Fluminense	1,601	1,601	(431,976)	(309,499)	4,768	4,751	(1,286,619)	(918,515)
Itaipu - binational	1,286	1,285	(235,718)	(399,058)	3,825	3,809	(759,936)	(1,032,596)
Energy transportation - Itaipu	-	-	(6,724)	(6,510)	-	-	(19,491)	(16,613)
National Electric System Operator (O.N.S.)	-	-	(4,771)	(4,693)	-	-	(16,189)	(15,181)
PROINFA	143	122	(47,458)	(32,105)	387	377	(142,673)	(95,308)
ESS	-	-	(65,913)	(50,688)	-	-	(289,613)	(165,468)
Other contracts and electric power auctions	4,597	3,952	(790,565)	(589,752)	14,563	12,569	(2,295,707)	(2,427,797)
PIS/COFINS credits on purchase	-	-	158,626	135,972	-	-	497,673	448,945
TOTAL	7,627	6,971	(1,536,683)	(1,489,465)	24,277	22,965	(4,585,390)	(5,444,682)

^(a) Not revised by independent auditors

30. FINANCIAL RESULT

	Consolidated			
	3rd Quarter		First nine months	
	2016	2015	2016	2015
REVENUES				
Interest on electricity bills and debts paid by installments	8,392	7,881	33,602	21,835
Income from cash equivalents and marketable securities	11,033	19,564	40,900	47,063
Swap operations	-	381,676	-	529,740
Restatement of judicial deposits	4,085	5,736	12,751	13,917
Adjustment to financial assets and liabilities of the sector (Note 9)	6,170	20,855	67,406	71,151
Other financial income	4,554	4,158	20,466	13,960
TOTAL FINANCIAL REVENUE	34,234	439,870	175,125	697,666
EXPENSES				
Restatement of provision for contingencies	(3,271)	(3,116)	(16,975)	(11,173)
Expenses with tax liabilities	(6,758)	(4,283)	(25,454)	(15,909)
Debt charges	(174,965)	(169,509)	(507,090)	(465,570)
Exchange variation and inflation adjustment	(24,760)	(528,367)	298,748	(815,913)
Swap operations	(12,581)	-	(468,765)	-
Exchange variation on power bills	(2,596)	(52,263)	73,316	(78,419)
Other financial expenses	(55,004)	(11,985)	(67,113)	(28,911)
TOTAL FINANCIAL EXPENSES	(279,935)	(769,523)	(713,333)	(1,415,895)
FINANCIAL RESULT	(245,701)	(329,653)	(538,208)	(718,229)

On April 1, 2015, Decree 8426/15 was published, which revoked Decree 5442/05 and increased PIS/COFINS rate on financial revenues to 4.65% as of July 1, 2015. Subsequently, Decree 8451 was published on May 19, 2015, which, among other measures, maintained a zero rate specifically for revenues arising from inflation adjustment in loans, borrowings and hedge transactions. The Company is paying PIS/COFINS on financial income, except for income from swap transactions and from revenues arising from updates of the Concession Agreement, which are excluded by Law 12,973/2014.

31. RECONCILIATION OF TAXES IN PROFIT OR LOSS

Reconciliation of effective and nominal rates in the provision for income tax and social contribution:

	3rd Quarter				First nine months			
	Parent Company		Consolidated		Parent Company		Consolidado	
	2016	2015	2016	2015	2016	2015	2016	2015
Earnings before income tax and social contribution (EBIT)	(62,014)	37,605	(83,352)	22,118	(119,039)	108,847	(121,203)	158,174
Nominal income tax and social contribution rate	34%	34%	34%	34%	34%	34%	34%	34%
INCOME TAX AND SOCIAL CONTRIBUTION AT THE RATES ESTABLISHED BY THE CURRENT LEGISLATION	21,085	(12,786)	28,340	(7,520)	40,473	(37,008)	41,209	(53,779)
Equity income	(20,284)	13,335	(4,948)	23,268	(37,460)	39,406	(37,216)	6,557
Unrecognized deferred tax credits CVM No. 371/02 - Light S.A.	(701)	(549)	(701)	(441)	(2,836)	(2,398)	(2,836)	(2,290)
Tax incentives (a)	-	-	(133)	(191)	-	-	1,203	563
Other effects from income tax and social contribution on permanent additions and exclusions	(100)	-	(1,219)	371	(177)	-	(196)	(378)
INCOME TAX AND SOCIAL CONTRIBUTION IN THE RESULT	-	-	21,339	15,487	-	-	2,164	(49,327)
Current income tax and social contribution	-	-	(6,661)	27,165	-	-	(163,056)	(31,643)
Deferred income tax and social contribution	-	-	28,000	(11,678)	-	-	165,220	(17,684)
Effective income tax and social contribution rate	N/A	N/A	-	-	N/A	N/A	-	31.2%

(a) Refers to the Federal Law for the Promotion of Culture (Law 8,313/91), which allows the use of up to 4% of due income tax for cultural activities.

32. FINANCIAL INSTRUMENTS AND RISK MANAGEMENT

The statement below reconciles the carrying amount and fair values of assets and liabilities related to our financial instruments:

	Parent Company			
	09.30.2016		12.31.2015 - Restated	
	Book value	Fair Value	Book value	Fair Value
ASSETS				
Cash and cash equivalents (Note 4)	10,639	10,639	83,430	83,694
Services rendered receivable	134	134	134	134
Other receivables	607	607	1,005	1,005
TOTAL	11,380	11,380	84,569	84,833
LIABILITIES				
Trade accounts payable	187	187	526	526
Other payables	1,854	1,854	1,761	1,761
TOTAL	2,041	2,041	2,287	2,287

ASSETS	Consolidated			
	09.30.2016		12.31.2015 - Restated	
	Book value	Fair Value	Book value	Fair Value
Cash and cash equivalents (Note 4)	943,769	943,769	422,791	422,791
Marketable securities (Note 5)	13,591	13,591	74,682	74,682
Consumers, Concessionaires, Permissionaires and Clients (Note 6)	2,365,575	2,365,575	2,417,757	2,417,757
Services rendered receivable	52,534	52,534	23,597	23,597
Swaps	223,483	223,483	583,003	583,003
Financial assets of the sector (Note 9)	90,827	90,827	611,676	611,676
Concessions' financial assets (Note 10)	3,309,343	3,309,343	2,932,833	2,932,833
Other receivables (Note 11)	232,480	232,480	232,015	232,015
TOTAL	7,231,602	7,231,602	7,298,354	7,298,354
LIABILITIES				
Suppliers (Note 15)	1,470,325	1,470,325	1,449,642	1,449,642
Loans and financing (Note 17)	3,282,297	2,916,403	4,177,142	3,893,751
Debentures (Note 18)	3,517,597	3,331,338	3,397,243	3,130,643
Financial liabilities of the sector (Note 9)	440,565	440,565	-	-
Swaps	65,344	65,344	720	720
Other payables (Note 22)	858,947	858,947	703,891	703,891
TOTAL	9,635,075	9,082,922	9,728,638	9,178,647

In compliance with CVM Rule No. 475/2008 and CVM Resolution No. 604/2009, which revoked Resolution No. 566/2008, the description of accounting balances and fair values of financial instruments stated in the balance sheet as of December 31, 2015 and September 30, 2016 are identified in this note.

- Cash and cash equivalents

Financial investments in bank deposit certificates are classified as “loans and receivables”.

- Securities

Financial investments in bank deposit certificates and other short-term marketable securities are classified as “held for trading”, measured at their fair value through profit and loss.

- Consumers, Concessionaires, Permissionaires and Clients

These are classified as “loans and receivables”, measured at the amortized cost, being recorded at their original values and subject to a provision for losses and adjustment to present value, where applicable.

- Receivables from services rendered

Those are classified as “loans and receivables”, measured at the amortized cost and recorded at their original values, subject to provision for losses where applicable.

- Financial assets and liabilities of the sector

These are classified as “loans and receivables”, measured at the amortized cost and recorded by their original amounts, plus related charges, monetary restatements and subject to provision for losses, where applicable.

- Concessions' financial assets

These are classified as “available for sale”, measured at their fair value at initial recognition. After initial recognition, interest is calculated through the effective interest rate method and recognized in the income statement under financial revenues, while the changes in the fair value are recognized in other comprehensive income.

- Trade payables

Accounts payable to suppliers of materials and services required in the operations of the Company, the amounts of which are known or easily determinable, added, where applicable, of relevant charges, monetary and/or exchange variations incurred up to the balance sheet date. These balances are classified as other financial liabilities at amortized cost and were recognized at their amortized cost, which is not significantly different from their fair value.

- Loans, borrowings and debentures

These are measured at the amortized cost. For reporting purposes, the fair value was calculated at interest rates applicable to instruments with similar nature, maturities and risks, or based on market quotations of these securities. The fair value for BNDES financing is identical to the accounting balance, since there are no similar instruments, with comparable maturities and interest rates. These financial instruments are classified as “other financial liabilities at amortized cost”.

- Other receivables and other payables

Other receivables and other payables classified as "loans and receivables" and “other financial liabilities at amortized cost” are measured at the amortized cost and stated at their original values, accrued of, where applicable, corresponding charges, monetary and/or currency variations incurred up to the balance sheet date or subject to a provision for losses, where applicable.

- *Swaps*

These are measured at fair value. A determination of fair value used available information on the market and usual pricing methodology: the face value (notional) evaluation for long position (in U.S. Dollars and Euros) until maturity date and discounted at present value of clean coupon rates, published in bulletins of Securities, Commodities and Futures Exchange – BM&FBOVESPA.

It is worth mentioning that estimated fair value of financial assets and liabilities was determined by means of information available on the market and appropriate valuation methodologies. Nevertheless, meaningful judgment was required from Management when interpreting market data to produce the most appropriate fair value estimate.

b) Policy concerning derivative instruments

The Company has a policy of using derivative instruments, which has been approved by its Board of Directors. According to this policy, the debt service (principal plus interest and charges) denominated in foreign currency maturing within 24 months is to be hedged, except no speculative transaction is allowed, whether using derivatives or any other risky assets.

In line with the policy standards, the Company does not have any options, swaps, callable swaps, flexible options, derivatives embedded in other products, derivative-structured transactions and so-called “exotic derivatives”. Furthermore, the statement below denotes that the Company use cashless exchange rate swaps (US\$ vs. CDI), of which the Notional Contract Value is equal to the amount of the debt service denominated in foreign currency maturing in 24 months.

c) Risk management and goals achieved

Management of derivative instruments is achieved through operating strategies with a view to liquidity, profitability and safety. Our control policy consists of ongoing enforcement of policy standards concerning the use of derivative instruments, as well as continued monitoring of agreed upon rates versus market rates.

d) Market Risk

During the normal course of its businesses, the Company and its subsidiaries are exposed to the market risks related to currency variations and interest rates, as evidenced in the chart below:

There follows a breakdown of debt by currency and index (it does not include financial charges):

	Consolidated			
	09.30.2016		12.31.2015	
	R\$	%	R\$	%
USD	1,471,249	22.9	2,035,207	27.7
EUR	181,880	2.8	209,876	2.9
TOTAL - FOREIGN CURRENCY	1,653,129	25.7	2,245,083	30.6
CDI	3,164,175	49.2	3,283,694	44.7
IPCA	600,000	9.3	607,185	8.3
TJLP	607,334	9.4	756,150	10.3
Other	410,817	6.4	454,134	6.1
TOTAL - LOCAL CURRENCY	4,782,326	74.3	5,101,163	69.4
TOTAL	6,435,455	100.0	7,346,246	100.0

Derivative financial instruments in the form of swaps were contracted for the portion of debt denominated in foreign currency, in accordance with the policy for utilization of derivative instruments approved by the Board of Directors. Thus, including the swaps, the Company's foreign exchange exposure related to debt represents 0.43% of total debt denominated in foreign currency (0.67% on December 31, 2015).

Below, we provide a few considerations and analyses on risk factors impacting on business of Light Group's companies:

- Currency risk

For a portion of loans and borrowings denominated in foreign currency, the company uses derivative financial instruments (swap operations) to hedge against service associated with these debts (principal plus interest and commissions) to expire within 24 months. Funds raised as per BACEN Resolution 4131 from Merrill Lynch, BNP, Citibank, Itaú, Santander, Bank Tokyo and China Construction Bank were already contracted with swap for the entire duration of the debt, duly previously approved by the Board of Directors.

Listed below is the chart with the breakdown of derivative transactions on September 30, 2016 and December 31, 2015:

Institution	Subsidiary	Currency	Light's Receivable	Light's Payable	Starting Date	Maturity Date	Notional Value Contracted (US\$/EURO) Thousand	Fair Value September 2016 (R\$) Assets	Fair Value September 2016 (R\$) Liabilities	Fair Value September 2016 (R\$) Balance
Bank Tokyo	Light SESA	US\$	US\$ + 3,65%	100% CDI + 4,00%	03.17.2016	03.22.2017	12,505	(5,210)	(320)	(5,530)
Citibank	Light SESA	US\$	US\$ + Libor + 1,66%	100% CDI + 1,00%	08.23.2012	02.23.2017	33,333	20,398	(46)	20,352
Citibank	Light SESA	US\$	US\$ + Libor + 1,66%	100% CDI + 1,00%	08.23.2012	08.23.2017	33,333	20,398	(46)	20,352
Citibank	Light SESA	US\$	US\$ + Libor + 1,66%	100% CDI + 1,00%	08.23.2012	02.23.2018	33,334	20,398	(45)	20,353
Citibank	Light SESA	US\$	US\$ + Libor + 1,51%	100% CDI + 1,15%	02.25.2014	02.26.2018	100,184	61,286	(1,355)	59,931
Citibank	Light Energia	US\$	US\$ + Libor + 1,60%	100% CDI + 1,10%	10.02.2012	04.03.2017	26,811	15,427	(214)	15,213
Citibank	Light Energia	US\$	US\$ + Libor + 1,60%	100% CDI + 1,10%	10.02.2012	02.10.2017	26,811	15,427	(423)	15,004
Citibank	Light Energia	US\$	US\$ + Libor + 1,60%	100% CDI + 1,10%	10.02.2012	04.03.2018	26,811	15,427	(534)	14,893
BNP	Light Energia	EUR	Eur + 2,27%	CDI + 1,40%	10.22.2014	10.24.2016	50,282	18,352	(1,672)	16,680
Itaú	Light Energia	US\$	US\$ + 3,54%	CDI + 1,75%	12.16.2014	12.12.2016	50,503	26,913	(918)	25,995
Merrill Lynch	Light SESA	US\$	Libor + 2,15%	100% CDI + 0,65%	03.06.2015	11.10.2016	6,778	1,108	(54)	1,054
Bank Tokyo	Light SESA	US\$	US\$ + 2,85%	100% CDI + 0,88%	11.24.2014	11.21.2017	20,600	13,668	(14)	13,654
Itaú	Light SESA	US\$	US\$ + 2,53%	100% CDI + 3,50%	12.15.2015	02.15.2017	6,304	(3,996)	(146)	(4,142)
Santander	Light SESA	US\$	US\$ + 3,98%	129,95% CDI	02.02.2016	02.01.2017	31,137	(28,796)	(3,641)	(32,437)
BNP	Light SESA	US\$	US\$ + 4,07%	100% CDI + 1,90%	04.01.2015	04.03.2017	24,946	(4,516)	(522)	(5,038)
BMG	Light SESA	US\$	US\$ + 0%	69,80% CDI	02.22.2016	10.10.2017	5,591	(4,139)	495	(3,644)
BMG / China	Light SESA	US\$	US\$+Libor+3,50%	4,50% + CDI	09.30.2016	09.16.2019	15,400	(8)	(506)	(514)
TOTAL								182,137	(9,961)	172,176

Institution	Subsidiary	Currency	Light's Receivable	Light's Payable	Starting Date	Maturity Date	Notional Value Contracted (US\$/EURO) Thousand	Fair Value Dec 2015 (R\$) Assets	Fair Value Dec 2015 (R\$) Liabilities	Fair Value Dec 2015 (R\$) Balance
Bank Tokyo	Light SESA	US\$	US\$ + 2,45%	100% CDI + 0,95%	03.11.2013	03.11.2016	60,000	36,756	-	36,756
Citibank	Light SESA	US\$	US\$ + Libor + 1,66%	100% CDI + 1,00%	08.23.2012	02.23.2017	33,333	43,021	(1,457)	41,564
Citibank	Light SESA	US\$	US\$ + Libor + 1,66%	100% CDI + 1,00%	08.23.2012	08.23.2017	33,333	42,257	(1,431)	40,826
Citibank	Light SESA	US\$	US\$ + Libor + 1,66%	100% CDI + 1,00%	08.23.2012	02.23.2018	33,334	41,864	(1,418)	40,446
Citibank	Light SESA	US\$	US\$ + Libor + 1,51%	100% CDI + 1,15%	02.25.2014	02.26.2018	100,000	127,191	(7,798)	119,393
Citibank	Light Energia	US\$	US\$ + Libor + 1,60%	100% CDI + 1,10%	10.02.2012	04.03.2017	26,666	33,505	(1,693)	31,812
Citibank	Light Energia	US\$	US\$ + Libor + 1,60%	100% CDI + 1,10%	10.02.2012	10.02.2017	26,667	33,042	(1,669)	31,373
Citibank	Light Energia	US\$	US\$ + Libor + 1,60%	100% CDI + 1,10%	10.02.2012	04.03.2018	26,667	32,798	(1,657)	31,141
BNP	Light Energia	EUR	Eur + 2,27%	CDI + 1,40%	10.22.2014	10.24.2016	50,000	52,343	-	52,343
Itaú	Light Energia	US\$	US\$ + 3,54%	CDI + 1,75%	12.16.2014	12.12.2016	50,047	62,743	-	62,743
Merrill Lynch	Light SESA	US\$	Libor + 2,15%	100% CDI + 0,65%	11.10.2011	11.10.2016	13,500	11,540	-	11,540
Bank Tokyo	Light SESA	US\$	US\$ + 2,85%	100% CDI + 0,88%	11.24.2014	11.21.2017	20,000	26,900	(1,397)	25,503
Itaú	Light SESA	US\$	US\$ + 3,03%	100% CDI + 1,50%	12.15.2014	12.12.2016	17,414	294	(23)	271
Santander	Light SESA	US\$	US\$ + 3,39%	100% CDI + 2,00%	02.05.2015	02.02.2016	44,233	44,105	-	44,105
BNP	Light SESA	US\$	US\$ + 4,07%	100% CDI + 1,90%	04.01.2015	04.03.2017	24,404	13,911	(724)	13,187
TOTAL								602,270	(19,267)	583,003

The amount recorded was measured by its fair value on September 30, 2016 and December 31, 2015. All operations with derivative financial instruments are registered in clearing houses for the custody and financial settlement of securities and there is no margin deposited in guarantee. Operations have no initial cost.

The chart below shows a breakdown of derivative transactions related to the transactions via Resolution 4131 in effect:

09.30.2016									
Institution	Subsidiary	Currency	Starting Date	Maturity Date	Principal - R\$	Principal (US\$/EURO) Thousand	Net Asset Swap		Adjustment
							Accrual	Market	
Bank Tokyo	Light SESA	US\$	03.17.2016	03.22.2017	40,593	12,505	(5,210)	(5,530)	(320)
Citibank	Light SESA	US\$	08.23.2012	02.23.2017	108,206	33,333	20,398	20,352	(46)
Citibank	Light SESA	US\$	08.23.2012	08.23.2017	108,206	33,333	20,398	20,352	(46)
Citibank	Light SESA	US\$	08.23.2012	02.23.2018	108,206	33,334	20,398	20,353	(45)
Citibank	Light SESA	US\$	02.25.2014	02.26.2018	325,217	100,184	61,286	59,931	(1,355)
Citibank	Light Energia	US\$	10.02.2012	04.03.2017	87,033	26,811	15,427	15,213	(214)
Citibank	Light Energia	US\$	10.02.2012	10.02.2017	87,033	26,811	15,427	15,004	(423)
Citibank	Light Energia	US\$	10.02.2012	04.03.2018	87,033	26,811	15,427	14,893	(534)
BNP	Light Energia	EUR	10.22.2014	10.24.2016	183,450	50,282	18,352	16,680	(1,672)
Itaú	Light Energia	US\$	12.16.2014	12.12.2016	163,944	50,503	26,913	25,995	(918)
Merrill Lynch	Light SESA	US\$	03.06.2015	11.10.2016	22,002	6,778	1,108	1,054	(54)
Bank Tokyo	Light SESA	US\$	11.19.2014	11.21.2017	65,120	20,060	13,668	13,654	(14)
Itaú	Light SESA	US\$	12.15.2014	02.15.2017	20,463	6,304	(3,996)	(4,142)	(146)
Santander	Light SESA	US\$	02.02.2016	02.01.2017	101,078	31,137	(28,796)	(32,437)	(3,641)
BNP	Light SESA	US\$	04.01.2015	04.03.2017	80,978	24,946	(4,516)	(5,038)	(522)
BMG	Light SESA	US\$	02.22.2016	10.10.2017	18,150	5,591	(4,139)	(3,644)	495
China CB	Light SESA	US\$	09.30.2016	09.16.2019	49,992	15,400	(8)	(514)	(506)
TOTAL							182,137	172,176	(9,961)

12.31.2015									
Institution	Subsidiary	Currency	Starting Date	Maturity Date	Principal - R\$	Principal (US\$/EURO) Thousand	Net Asset Swap		Adjustment
							Accrual	Market	
Bank Tokyo	Light SESA	US\$	03.11.2013	03.11.2016	116,880	60,000	33,551	36,756	3,205
Citibank	Light SESA	US\$	08.23.2012	02.23.2017	67,333	33,333	42,399	41,564	(835)
Citibank	Light SESA	US\$	08.23.2012	08.23.2017	67,333	33,333	42,399	40,826	(1,573)
Citibank	Light SESA	US\$	08.23.2012	02.23.2018	67,333	33,334	42,399	40,446	(1,953)
Citibank	Light SESA	US\$	02.25.2014	02.26.2018	235,750	100,000	127,266	119,393	(7,873)
Citibank	Light Energia	US\$	10.02.2012	04.03.2017	54,133	26,666	33,161	31,812	(1,349)
Citibank	Light Energia	US\$	10.02.2012	10.02.2017	54,133	26,667	33,161	31,373	(1,788)
Citibank	Light Energia	US\$	10.02.2012	04.03.2018	54,133	26,667	33,161	31,141	(2,020)
BNP	Light Energia	EUR	10.22.2014	10.24.2016	156,935	50,000	51,319	52,343	1,024
Itaú	Light Energia	US\$	12.16.2014	12.12.2016	132,000	50,047	62,942	62,743	(199)
Merrill Lynch	Light SESA	US\$	11.10.2011	11.10.2016	52,715	13,500	11,115	11,540	425
Bank Tokyo	Light SESA	US\$	11.24.2014	11.21.2017	50,782	20,000	26,913	25,503	(1,410)
Itaú	Light SESA	US\$	12.15.2014	12.12.2016	68,000	17,414	442	271	(171)
Santander	Light SESA	US\$	02.05.2015	02.02.2016	120,000	44,233	42,823	44,105	1,282
BNP	Light SESA	US\$	04.01.2015	04.03.2017	95,294	24,404	13,966	13,187	(779)
TOTAL							597,017	583,003	(14,014)

The difference between the curve (accrual) and market values was the result of the unique calculation methodology, because while the curve swap balance corresponds to the principal plus interest and restated by the exchange rate until September 30, 2016, the market swap balance is calculated considering the future curve of the indexes discounted by the exchange coupon.

Pursuant to the Brazilian accounting practices and IFRS, the amount of derivative instruments is recorded at fair value, which approximates market value.

Below, the sensitivity analysis for foreign exchange rates fluctuations, showing eventual impacts on the Company's financial result. These sensitivity analyses were prepared assuming that the equity balances were outstanding during entire period.

The methodology used in the "Probable Scenario" considered the best estimate for the foreign exchange rate on September 30, 2017. It is worth highlighting that, as this refers to a sensitivity analysis of the impact on the financial result of the next 12 months, debt balances on September 30, 2016 were considered. It is worth mentioning that the balance of temporary cash investments will fluctuate according to the need or available funds of the Company, as well as the behavior of debt and derivatives balances will observe their respective contracts.

Exchange Rate Sensitivity Analysis, with the presentation of effects on the income statement before taxes, based on rates and projections of the following sources: BM&FBOVESPA (on October 10, 2016), BNDES (on October 11, 2016), FOCUS (on October 08, 2016) and Bloomberg (on October 13, 2016).

OPERATION	Subsidiary	Risk	Debt (USD and EUR) thousand	R\$			
				Scenario (I): Probable	Scenario (II) - 25%	Scenario (III) - 50%	
FINANCIAL LIABILITIES				(131,670)	318,318	768,303	
TN - Par Bond	Light SESA	US\$	40,025	(10,158)	24,864	59,886	
TN - Surety - Par Bond	Light SESA	US\$	(34,383)	8,726	(21,359)	(51,444)	
TN - Discount Bond	Light SESA	US\$	27,356	(6,943)	16,994	40,931	
TN - Surety - Discount Bond	Light SESA	US\$	(24,096)	6,115	(14,968)	(36,052)	
4131 Bank Merrill Lynch 2011	Light SESA	US\$	6,778	(1,720)	4,210	10,141	
4131 Citibank 2012	Light SESA	US\$	100,251	(25,444)	62,276	149,995	
4131 Citibank 2014	Light SESA	US\$	12,505	(3,174)	7,768	18,710	
4131 Bank Tokyo 2013	Light SESA	US\$	100,184	(25,427)	62,234	149,895	
4131 Bank Tokyo 2014	Light SESA	US\$	6,304	(1,600)	3,916	9,432	
4131 Itaú 2015	Light SESA	US\$	20,060	(5,091)	12,462	30,014	
4131 Santander 2015	Light SESA	US\$	31,137	(7,903)	19,343	46,588	
4131 Bank BNP 2015	Light SESA	US\$	24,946	(6,331)	15,496	37,324	
4131 China Construction Bank	Light SESA	US\$	15,400	(3,909)	9,567	23,042	
4131 Citibank 2012	Light Energia	US\$	80,432	(20,414)	49,964	120,343	
4131 Bank BNP 2014	Light Energia	EURO	50,282	(15,579)	34,178	83,935	
4131 Itaú 2014	Light Energia	US\$	50,503	(12,818)	31,373	75,563	
DERIVATIVES				146,511	(354,645)	(855,799)	
Currency swaps (long position)	Light SESA	US\$	369,546	97,700	(239,130)	(575,958)	
Currency swaps (long position)	Light Energia	US\$	130,936	33,232	(81,337)	(195,906)	
Currency swaps (long position)	Light Energia	EURO	50,282	15,579	(34,178)	(83,935)	
TOTAL GAINS (LOSSES)				14,841	(36,327)	(87,496)	
Reference for Financial Assets and Liabilities					-25%	-50%	
R\$/US\$ exchange rate (on 06.30.2017)					3.50	2.63	1.75
R\$/EURO exchange rate (on 06.30.2017) (a)					3.95	2.96	1.98

(a) Foreign exchange rate between Euro/U.S. Dollar of the European Central Bank, converted into reais the Brazilian Central Bank's Ptax

With the chart above, it is possible to identify that the hedge against all foreign currency-denominated debt (considering the following 24 months), excluding security balances. However, including security balances, the Company has a debt balance below the amount related to derivatives, having a negative impact on its profit or loss in case of reduction in R\$/US\$ quotation.

- Interest rate risk

This risk derives from impact of interest rates fluctuation not only over financial expense associated with loans, borrowings and debentures of the Company, but also over financial revenues deriving from temporary cash investments. The policy for utilization of derivatives approved by the Board of Directors does not comprise the contracting of instruments against such risk. Nevertheless, the Company continuously monitors interest rates so that to evaluate eventual need of contracting derivatives to hedge against interest rates volatility risk. In these cases, prior approval of the Board of Directors is requested.

The chart below shows the position of the interest rate swap transactions on September 30, 2016 and December 31, 2015.

Institution	Subsidiary	Light's Receivable	Light's Payable	Starting Date	Maturity Date	Notional Value Contracted (R\$)	Fair Value September 2016 (R\$) Assets	Fair Value September 2016 (R\$) Liabilities	Fair Value September 2016 (R\$) Balance
HSBC	Light SESA	CDI + 0,85%	101,9% CDI + (TJLP-6%)	10.18.2011	10.18.2017	171,510	(300)	(217)	(517)
BMG	Light SESA	CDI + 1,15%	IPCA + 7,82%	05.20.2016	05.17.2021	839,862	3,678	(14,411)	(10,733)
PLURAL	Light SESA	CDI + 1,15%	IPCA + 7,82%	05.20.2016	05.17.2021	209,966	920	(3,707)	(2,787)
TOTAL						4,298	(18,335)	(14,037)	

Institution	Subsidiary	Light's Receivable	Light's Payable	Starting Date	Maturity Date	Notional Value Contracted (R\$)	Fair Value Dec 2015 (R\$) Assets	Fair Value Dec 2015 (R\$) Liabilities	Fair Value Dec 2015 (R\$) Balance
HSBC	Light SESA	CDI + 0.85%	101.9% CDI + (TJLP-6%)	10.18.2011	10.18.2017	150,000	-	(720)	(720)
TOTAL						-	(720)	(720)	

The interest rate swap contracted with HSBC bank in the subsidiary Light SESA is associated with the maturity of the CCB with Bradesco.

The swap transactions with BMG and Plural bank are associated with the 9th debenture issue of the subsidiary Light SESA with Banco do Brasil. The purpose of the transaction was: (i) to hedge with revenue because part of the tariff adjustments is restated by the IPCA; and (ii) to reinforce working capital because, during the grace period of the debentures, the Company will receive funds to amortize the interest pegged to the CDI.

Below, the sensitivity analysis for interest rates fluctuations, showing possible impacts on the result before taxes. These sensitivity analyses were prepared assuming that the equity balances were outstanding during entire period.

The methodology used in the "Probable Scenario" considered the best estimate for the interest rate on September 30, 2017. It is worth highlighting that, as this refers to a sensitivity analysis of the impact on the financial result of the next twelve months, considers debt and investment balances on September 30, 2016 were considered. It is worth mentioning that the behavior of debt and derivatives balances will observe their respective contracts, and the balance of temporary cash investments will fluctuate according to the need or available funds of the Company.

Below is the interest rate sensitivity analysis, showing the effects on income statement before taxes, based on rates and projections of the following sources: BM&FBOVESPA (on October 10, 2016), BNDES (on October 11, 2016), FOCUS (on October 08, 2016) and Bloomberg (on October 13, 2016).

OPERATION	Subsidiary	Risk	R\$		
			Scenario (I): Probable	Scenario (II) + 25%	Scenario (III) + 50%
FINANCIAL ASSETS			(11,372)	7,979	27,330
Cash equivalents and marketable securities ^(a)			(11,372)	7,979	27,330
FINANCIAL LIABILITIES			91,286	(48,465)	(187,153)
TN - Discount Bond	Light SESA	Libor6M	(283)	(560)	(837)
CCB Bradesco	Light SESA	CDI	2,300	(3,234)	(8,769)
BNDES - Capex 2009/10 Sub A	Light SESA	TJLP	-	(350)	(668)
BNDES - Capex 2009/10 Sub B	Light SESA	TJLP	-	(366)	(697)
BNDES - Capex 2009/10 Sub D	Light SESA	TJLP	-	-	(1)
BNDES - Capex 2009/10 Sub E	Light SESA	TJLP	-	-	(1)
BNDES - Capex 2009/10 Sub N	Light SESA	TJLP	-	(1)	(1)
BNDES - Capex 2009/10 Sub O	Light SESA	TJLP	-	(1)	(1)
BNDES - Capex 2009/10 Sub P	Light SESA	TJLP	-	(2)	(4)
BNDES - Capex 2009/10 Sub Q	Light SESA	TJLP	-	(2)	(4)
BNDES - Capex 2011/12 Sub 1	Light SESA	TJLP	-	(34)	(67)
BNDES - Capex 2011/12 Sub 2	Light SESA	TJLP	-	(1,793)	(3,468)
BNDES - Capex 2011/12 Sub 3	Light SESA	TJLP	-	(2,196)	(4,218)
BNDES - Capex 2011/12 Sub 4	Light SESA	TJLP	-	(2,296)	(4,338)
4131 Bank Merrill Lynch 2011	Light SESA	Libor3M	(45)	(93)	(141)
Debentures 8th Issue	Light SESA	CDI	5,527	(7,771)	(21,069)
4131 Citibank 2012	Light SESA	Libor3M	(660)	(1,366)	(2,072)
BNDES - Capex 2013/14 Sub A	Light SESA	TJLP	-	(3,083)	(5,865)
BNDES - Capex 2013/14 Sub B	Light SESA	SELIC	2,418	190	(2,038)
BNDES - Capex 2013/14 Sub D	Light SESA	TJLP	-	(63)	(120)
BNDES - Capex 2013/14 Sub E	Light SESA	SELIC	50	4	(42)
BNDES - 2013/16 Olympics Sub A	Light SESA	TJLP	-	(360)	(688)
BNDES - 2013/16 Olympics Sub B	Light SESA	TJLP	-	(376)	(707)
BNDES - 2013/16 Olympics Sub C	Light SESA	SELIC	423	33	(357)
BNDES - 2013/16 Olympics Sub D	Light SESA	TJLP	-	(171)	(326)
BNDES - 2013/16 Olympics Sub E	Light SESA	TJLP	-	(178)	(335)
BNDES - 2013/16 Olympics Sub F	Light SESA	SELIC	201	16	(169)
CCB Banco do Brasil	Light SESA	CDI	2,242	(3,156)	(8,568)
CCB CEF	Light SESA	CDI	1,223	(1,720)	(4,664)
OVERDRAFT ACCOUNT - CEF 2015_3	Light SESA	CDI	559	(786)	(2,132)
OVERDRAFT ACCOUNT - CEF 2015_4	Light SESA	CDI	364	(511)	(1,386)
OVERDRAFT ACCOUNT - CEF 2015_5	Light SESA	CDI	140	(197)	(533)
OVERDRAFT ACCOUNT - CEF 2015_6	Light SESA	CDI	322	(452)	(1,236)
OVERDRAFT ACCOUNT - CEF 2015_7	Light SESA	CDI	12	(17)	(45)
Debentures 9th Issue Series A	Light SESA	CDI	14,218	(19,990)	(54,198)
Debentures 9th Issue Series B	Light SESA	IPCA	44,181	33,676	23,172
Debentures 10th Issue	Light SESA	CDI	12,431	(17,515)	(47,586)
Debentures 11th Issue	Light SESA	CDI	2,138	(3,006)	(8,150)
4131 Citibank 2014	Light SESA	Libor3M	(659)	(1,363)	(2,068)
BNDES - Capex 2009/10 Sub A	Light Energia	TJLP	-	(15)	(28)
BNDES - Capex 2009/10 Sub B	Light Energia	TJLP	-	(16)	(29)
BNDES - Capex 2011/12 Sub 1	Light Energia	TJLP	-	(134)	(260)
BNDES - Capex 2011/12 Sub 2	Light Energia	TJLP	-	(80)	(155)
Debentures 2nd Issue	Light Energia	CDI	4,360	(6,131)	(16,621)
Debentures 3rd Issue	Light Energia	CDI	353	(496)	(1,346)
4131 Citibank 2012	Light Energia	Libor3M	(529)	(1,096)	(1,662)
BNDES - Proj Lajes - SUB A	Light Energia	TJLP	-	(246)	(656)
BNDES - Proj Lajes - SUB B	Light Energia	TJLP	-	(259)	(492)
BNDES - São Bento 2011	Light Esco	TJLP	-	(1)	(2)
BNDES - Centro Médico Botafogo 2011 Sub A	Light Esco	TJLP	-	-	(1)
BNDES - Centro Médico Botafogo 2011 Sub B	Light Esco	TJLP	-	-	(1)
BNDES - SP Market 2012	Light Esco	TJLP	-	(32)	(60)
BNDES - Coca-Cola 2013 Sub A	Light Esco	TJLP	-	(429)	(824)
BNDES - Coca-Cola 2013 Sub C	Light Esco	TJLP	-	(86)	(156)
BNDES - Nova América 2013 Sub A	Light Esco	TJLP	-	(112)	(215)
BNDES - Nova América 2013 Sub C	Light Esco	TJLP	-	(34)	(61)
BNDES - Hotel HSC 2014 Sub A	Light Esco	TJLP	-	(46)	(89)
BNDES - Hotel HSC 2014 Sub C	Light Esco	TJLP	-	(10)	(20)
BNDES - Iguatemi Cavias 2014 Sub A	Light Esco	TJLP	-	(2)	(3)
BNDES - Norte Shopping 2014 Sub A	Light Esco	TJLP	-	(35)	(67)
BNDES - Leblon 2015 Sub A	Light Esco	TJLP	-	(9)	(17)
BNDES - Leblon 2015 Sub B	Light Esco	TJLP	-	(6)	(11)
DERIVATIVES			111,848	7,542	(96,767)
Currency swaps (short position) (a)	CDI		28,597	(29,357)	(87,310)
Interest rate swaps (long position) (a)	Libor3M		1,893	3,918	5,943
Interest rate swaps (long position) (a)	Libor6M		7,038	7,153	7,268
Interest rate swaps (long position) (a)	CDI		11,885	(16,710)	(45,305)
Interest rate swaps (short position) (a)	TJLP/CDI		2,330	(3,277)	(8,887)
Interest rate swaps (short position) (a)	IPCA		60,105	45,815	31,524
TOTAL LOSS			191,762	(32,944)	(256,590)
Reference for FINANCIAL ASSETS					
CDI (% on 09.30.2017)			13.25%	16.56%	19.88%
Reference for FINANCIAL LIABILITIES					
CDI (% on 09.30.2017)			12.80%	16.00%	19.20%
TJLP (% on 09.30.2017)			7.50%	9.38%	11.25%
IPCA (% on 09.30.2017)			5.05%	6.33%	7.58%
Selic (% on 09.30.2017)			11.13%	13.91%	16.70%
Libor3M (% on 09.30.2017)			0.85%	1.07%	1.28%
Libor6M (% on 09.30.2017)			1.24%	1.55%	1.86%

^(a) Includes Light Group's subsidiaries.

- Credit risk

It refers to the Company eventually suffering losses deriving from default of counterparties or financial institutions depository of funds or temporary cash

investments. To mitigate these risks, the Company uses all collection tools allowed by the regulatory body, such as disconnection for delinquency, debit losses and permanent monitoring and negotiation of outstanding positions. Credit risk of receivables is diluted due to the Company's client base.

Item "a" of this note contains a summary of the financial instruments broken down by category, including the Company's maximum credit risk.

Concerning financial institutions, the Company only carries out low-risk operations, classified by rating agencies. The Company has a policy of not concentrating its portfolio in certain financial institution. Therefore, the policy's principle is to control the portfolio concentration through limits imposed to the Groups and monitor financial institutions through their shareholders' equity and ratings.

Through its policy, the Company will be able to invest in fixed income products and Interbank Deposit Rate (CDI)-indexed post-fixed income and post-fixed government bonds.

- Liquidity risk

Liquidity risk relates to the Company's ability to settle its liabilities. In order to determine the ability to meet satisfactorily its financial liabilities, the streams of maturities for funds raised and other liabilities are reported with the Company's statements. Further information on the funds raised can be found in detail in Notes 17 and 18.

The Company has raised funds through its operations, from financial market transactions and from affiliate companies, primarily allocated to support its investment plan and in managing its cash for working capital and liability management purposes.

The Company manages the liquidity risk by continuously monitoring expected and real cash flows and combining the maturity profiles of its financial liabilities and its financial indicator limits (covenants).

On September 30, 2016, the Company had consolidated negative circulating capital of R\$1,504,709 (R\$423,135 on December 31, 2015). The Company has been presenting an improvement in operating cash flow during the year due to the tariff adjustments made in the year ended on December 31, 2015, and the operational performance presented in 2016, together with the expected reduction in investments in 2016 and the improvement of the hydrological scenario. Additionally, the Company has been negotiating the renewal of short-term loans and financings and the extension of its debt profile, as described in Note 17. Management believes that the success of these steps will reverse the current scenario of negative net circulating capital. It should also be noted that the Company presented positive consolidated operating cash flow of R\$1,541,985 in the nine-month period of 2016 (R\$297,493 positive in the nine-month period of 2015), which allowed the amortization of loans, financing and debentures in the same period of 2016 in the amount of R\$1,102,177 (R\$370,278 in the same period

of 2015).

The ratings assigned to the Company by the credit rating agencies are as follows:

Ratings	National	International	Date of publication
Fitch	A-	-	06.06.2016
S&P	brBBB+/brA-3	-	06.09.2016
Moody's	Baa3.br	B1	07.21.2016

The energy sold by the Company is mostly produced by hydroelectric power plants. A rainfall shortage lengthy period may result in reduced water volume in power plants reservoirs and result in losses due to higher energy acquisition costs or decreased revenues with the implementation of comprehensive electric power conservation programs. The lengthening of energy generation through the thermal power plants may pressure higher costs for energy distribution companies, causing higher cash needs in the short term, which are recoverable within current regulatory framework, and may result in future tariff increases.

In the regular process of energy purchase and agreements for the use of transmission system, subsidiary Light SESA's future receivables were tendered as collateral, especially in energy auctions, in the regulated trading environment (ACR), as provided for in agreements, totaling R\$344,282 on September 30, 2016 (R\$258,005 on September 30, 2015).

The realization flow concerning future liabilities as per the relevant terms and conditions, which include future interest up to the contractual maturity dates, is summarized in the statement below:

Interest rate instruments:	Consolidated				Total
	Up to 3 months	3 months to 1 year	1 to 5 years	More than 5 years	
Floating					
Loans, borrowings and debentures	(470,863)	(1,126,208)	(5,264,175)	(982,998)	(7,844,244)
Fixed rate					
Loans, borrowings and debentures	(403,278)	(254,708)	(221,702)	(155,848)	(1,035,536)
Trade accounts payable	(1,470,325)	-	-	-	(1,470,325)
Swap	27,450	1,973	10,798	-	40,221

b) Capital Management

The Company manages its capital with the purpose of safeguarding its capacity to offer continuously return to shareholders and benefits to other stakeholders, in addition to maintaining the ideal capital structure to reduce costs.

In order to maintain or adjust its capital structure, the Company either reviews the dividend payment policy, returns capital to shareholders, issues new shares or sells assets to reduce the indebtedness level.

	Consolidated	
	09.30.2016	12.31.2015
Debt from borrowings, loans and debentures	6,799,894	7,574,385
(-) Cash and cash equivalents (Note 4)	951,893	447,441
Net Debt (A)	5,848,001	7,126,944
Shareholders' equity (B)	3,548,370	3,665,063
FINANCIAL LEVERAGE RATIO - % (A÷(B+A))	62%	66%

c) Hierarchical Fair Value

There are three types of classification levels for the fair value of financial instruments. This hierarchy prioritizes unadjusted prices quoted in an active market for financial assets or liabilities. The classification of hierarchical levels can be presented as follow:

- Level 1 - Data originating from an active market (unadjusted quoted price) that can be accessed on a daily basis, including on the date of fair value measurement.
- Level 2 - Different data originating from the active market (unadjusted quoted price) included in Level 1, extracted from a pricing model based on data observable in the market.
- Level 3 - Data extracted from a pricing model based on data that are not observable in the market.

	Consolidated			
	Measurement of Fair Value			
	09.30.2016	Identical markets Level 1	Similar markets Level 2	Without active market Level 3
ASSETS				
Marketable securities (Note 5)	13,591	10,872	2,719	-
Concessions' financial assets (Note 10)	3,309,343	-	-	3,309,343
Swaps	223,483	-	223,483	-
TOTAL	3,546,417	10,872	226,202	3,309,343
LIABILITIES				
Swaps	65,344	-	65,344	-
TOTAL	65,344	-	65,344	-

	Consolidated			
	Measurement of Fair Value			
	12.31.2015	Identical markets Level 1 Restated	Similar markets Level 2 Restated	Without active market Level 3
ASSETS				
Marketable securities (Note 5)	74,682	9,124	65,558	-
Concessions' financial assets (Note 10)	2,932,833	-	-	2,932,833
Swaps	583,003	-	583,003	-
TOTAL	3,590,518	9,124	648,561	2,932,833
LIABILITIES				
Swaps	720	-	720	-
TOTAL	720	-	720	-

Regarding the concession's financial assets, classified as available for sale, the inclusion in level 3 was due to the fact that the relevant factors for the valuation at fair value were not publicly observable. The changes between the periods and the respective gains and losses in the income statement for the periods are described in Note 10.

33. INSURANCE

On September 30, 2016, the Light group had insurances covering its main assets, including:

Operational Risk Insurance - it covers damages caused to hydroelectric and thermoelectric power plants, including, but not limited to its machinery, steam turbines, gas turbines, generators, boilers, transformers, channels, tunnels, dams, spillway, civil works, offices and warehouses. All assets are insured under the Operational Risks modality, with an "All Risks" coverage, including the transmission and distribution lines up to 1,000 feet from generation site.

Directors and Officers Liability Insurance (D&O) - It has the purpose of protecting Executives from losses and damages resulting from the performance of their activities inherent to the position as Directors, Officers and Managers of the Company.

General and Civil Liability Insurance - focuses on the payment of indemnity if the Company is deemed civilly liable by a final and irrevocable court decision or deal authorized by the insurance company, in relation to remedies for property damage and involuntary personal injury caused to third parties and also those related to pollution, contamination, sudden and/or accidental leakage.

Financial Guarantee Insurance – Energy Trading and Judicial. Property Insurance – Comprehensive Business (Leased Properties). International Transport Insurance – Imports, Corporate Travel Insurance and Personal Insurance.

Below, a summarized breakdown of main insurance policies considered by Management:

RISKS	Term		Amount Insured	Gross Premium (including cost of insurance policy + IOF)
	From	To		
Directors & Officers (D&O)	08.10.2016	08.10.2017	40,350	136
Civil and general liabilities	10.31.2016	10.31.2017	20,000	910
Operating risks (a)	10.31.2016	10.31.2017	6,847,100	3,531

^(a) Maximum limit of liability (LMR) is R\$300,000 - Indemnity

^(a) Total Value in Risk of R\$6.847.100

34. SEGMENT REPORTING

Segment reporting is presented in relation to the business of the Company, identified based on its management structure and internal management information.

The Company's Management considers the following segments: power distribution, power generation, power trading and others (including the holding company). The eliminations comprise intersegment balances and transactions. The Company is segmented according to its operation, which has different risks and compensation. No client accounts for more than 10% of the Company's revenue or receivables, and the Company operates only in Brazil.

Segment information for the periods ended September 30, 2016 and 2015 and shareholding positions on September 30, 2016 and December 31, 2015 are presented below:

	Distribution	Generation	Services	Trading	Other	Eliminations	Consolidated 09.30.2016
Assets:							
Current assets	3,387,671	174,666	79,007	113,397	25,588	(91,977)	3,688,352
Other non-current assets	4,624,629	151,811	71,603	2,050	1,907	(120,000)	4,732,000
Investments	18,115	450,036	-	-	3,542,492	(3,224,969)	785,674
Property, plant and equipment	275,435	1,310,298	78,068	356	32,763	-	1,696,920
Intangible assets	3,779,563	6,653	1,768	63	3,395	-	3,791,442
TOTAL ASSETS	12,085,413	2,093,464	230,446	115,866	3,606,145	(3,436,946)	14,694,388
Liabilities and shareholders' equity:							
Current liabilities	4,239,587	906,344	25,769	94,967	18,371	(91,977)	5,193,061
Non-current liabilities	5,353,688	671,331	43,834	3	4,101	(120,000)	5,952,957
Shareholders' equity	2,492,138	515,789	160,843	20,896	3,583,673	(3,224,969)	3,548,370
TOTAL LIABILITIES AND SHAREHOLDERS' EQUITY	12,085,413	2,093,464	230,446	115,866	3,606,145	(3,436,946)	14,694,388

	Distribution	Generation	Services	Trading	Other	Eliminations	Consolidated 12.31.2015
Assets:							
Current assets	3,419,128	398,175	80,692	97,560	100,399	(119,718)	3,976,236
Other non-current assets	4,234,131	95,700	68,790	2,054	6,026	-	4,406,701
Investments	19,264	492,297	-	-	3,633,309	(3,390,666)	754,204
Property, plant and equipment	269,331	1,317,658	92,654	350	29,640	-	1,709,633
Intangible assets	4,054,457	2,821	1,613	63	251	-	4,059,205
TOTAL ASSETS	11,996,311	2,306,651	243,749	100,027	3,769,625	(3,510,384)	14,905,979
Liabilities and shareholders' equity:							
Current liabilities	3,614,557	666,353	90,396	86,450	61,333	(119,718)	4,399,371
Non-current liabilities	5,832,319	949,307	53,279	3	2,078	-	6,836,986
Shareholders' equity	2,549,435	690,991	100,074	13,574	3,706,214	(3,390,666)	3,669,622
TOTAL LIABILITIES AND SHAREHOLDERS' EQUITY	11,996,311	2,306,651	243,749	100,027	3,769,625	(3,510,384)	14,905,979

Income segment reporting:

First nine months	Distribution	Generation	Services	Trading	Other	Eliminations	Consolidated 2016 - Restated
NET REVENUE	6,513,141	460,414	44,726	702,913	3,645	(496,268)	7,228,571
OPERATING COSTS AND EXPENSES	(6,339,190)	(167,121)	(67,836)	(609,971)	(14,257)	496,268	(6,702,107)
Equity in the earnings (losses) of subsidiaries	-	(108,570)	-	-	(111,066)	110,177	(109,459)
FINANCIAL RESULT	(443,386)	(111,551)	13,268	2,958	503	-	(538,208)
Financial income	137,203	20,854	18,684	3,393	1,291	(6,300)	175,125
Financial expense	(580,589)	(132,405)	(5,416)	(435)	(788)	6,300	(713,333)
EARNINGS BEFORE TAXES	(269,435)	73,172	(9,842)	95,900	(121,175)	110,177	(121,203)
Social contribution	23,897	(16,375)	1,466	(8,695)	(57)	-	236
Income tax	66,825	(45,327)	4,072	(23,540)	(102)	-	1,928
NET RESULT	(178,713)	11,470	(4,304)	63,665	(121,334)	110,177	(119,039)

First nine months	Distribution Restated	Generation	Services	Trading	Other	Eliminations	Consolidated 2015 - Restated
NET REVENUE	7,506,517	436,590	36,730	618,782	6,993	(418,672)	8,186,940
OPERATING COSTS AND EXPENSES	(6,948,195)	(209,839)	(45,566)	(528,831)	(16,064)	418,672	(7,329,823)
Equity in the earnings (losses) of subsidiaries	-	24,949	-	-	110,237	(115,900)	19,286
FINANCIAL RESULT	(612,172)	(113,962)	1,677	5,028	1,200	-	(718,229)
Financial income	509,156	181,094	5,814	5,198	1,275	(4,871)	697,666
Financial expense	(1,121,328)	(295,056)	(4,137)	(170)	(75)	4,871	(1,415,895)
EARNINGS BEFORE TAXES	(53,850)	137,738	(7,159)	94,979	102,366	(115,900)	158,174
Social contribution	4,903	(10,266)	859	(8,610)	(124)	-	(13,238)
Income tax	13,533	(28,536)	2,382	(23,333)	(135)	-	(36,089)
NET RESULT	(35,414)	98,936	(3,918)	63,036	102,107	(115,900)	108,847

35. NON-CASH TRANSACTIONS

In the periods of 2016 and 2015, the Company carried out the following non-cash investment and financing activities which are, therefore, not reflected in the statements of cash flows:

	Consolidated	
	First nine months	
	2016	2015
Capitalized financial charges (property, plant and equipment and intangible as)	27,450	24,802
Acquisition of intangible assets against suppliers	86,789	47,971
Construction revenue (Statement of Value Added)	731,515	731,549

36. SUBSEQUENT EVENTS

a) The main financial transactions occurred after September 30, 2016 were:

- On October 3, 2016, a fund was raised by subsidiary Light SESA and with China Construction Bank through operation 4131, in the amount of R\$75,000, at the cost of USD + libor of 6 months + 3.50% p.a. On the same date, a swap was contracted with Banco Fibra, transferring the risk in US dollars to reais, at the total cost of CDI + 4.5% p.a.
- On October 24, 2016, a loan was contracted between the subsidiary Light Energia and BNP Paribas, in the amount of R\$138,808. The operation has an interest rate of CDI + 4.5% p.a., with maturity on October 24, 2017.
- On November 16, 2016, the subsidiary Light SESA raised R\$180,000 with Banco Bradesco through a Bank Credit Note. The operation has an interest rate of CDI + 3.5% p.a., with maturity on November 1, 2019. In addition, on October 16, 2016, R\$75,000 was paid to Bradesco to settle a loan due in October 2017.

- On November 29, 2016, the 4th debenture issue of the subsidiary Light Energia was carried out in the amount of R\$88,933, of which R\$50,000 with Banco Original and R\$38,933 with Banco BBM. Debt has a cost of CDI + 4.0% p.a., with maturity on November 16, 2017.
- On December 12, 2016, the subsidiary Light Energia carried out the full rollover of operation 4131 with Banco Itaú, in U.S. dollars, at the fixed cost of 5.08% p.a. and with maturity on June 5, 2018. At the same time, a swap was contracted with the same Bank transferring the risk of exposure to the U.S. dollars to reais at the total cost of CDI + 4.1% p.a.
- On December 26, 2016, the subsidiary Light SESA raised R\$342,323 related to the 2015-2016 Capex financing agreement with the BNDES, with maturity in 2023, in monthly installment payments at the cost of TJLP + 3.74% p.a.
- On February 1, 2017, the rollover of the subsidiary Light SESA's debt with Santander in the amount of R\$120,000 was carried out through a Bank Credit Note. The debt matures on August 1, 2018 and bears an interest rate of CDI + 4.5% p.a.
- On February 3, 2017, the rollover of the subsidiaries Light SESA's and Light Energia's debt with Citibank was carried out through a swap monetization. Light SESA's rollover, totaling R\$631,000, matures on November 1, 2019, and Light Energia's rollover, totaling R\$220,850, matures on May 1, 2018. Both operations were carried out through operation 4131 with swap at the cost of CDI + 3.5% p.a.
- On February 6, 2017, the subsidiary Light Energia issued its 2nd Promissory Note in the amount of R\$60,000, of which R\$24,700 with Banco Itaú, R\$20,000 with Banco BBM and R\$15,300 with Banco ABC. The operation matures on July 31, 2018 and bears an interest rate of CDI + 4.5% p.a.
- On February 22, 2017, the rollover of the subsidiary Light SESA's Credit Note with Banco do Brasil in the amount of R\$150,000 was carried out. The operation has a six-month grace period and six bimonthly amortizations, maturing on February 22, 2019 and with an interest rate of 140% of the CDI.

b) Tariff readjustment of subsidiary Light SESA

On November 1, 2016, the Brazilian Electricity Regulatory Agency – Aneel, approved a tariff readjustment index for Light Serviços de Eletricidade S.A. with an average decrease of 12.25%, composed of two components: the structural component, of -1.24%, which will be integrated into the tariff; and the financial component, of -4.23%, exclusively applied to the next twelve months. Considering the removal of the financial component of 6.79% currently present in Light's tariff, Light SESA's consumers will observe an

average increase of 12.25% in their electricity bills. The new tariffs will be applied as of November 7, 2016. Regarding the different consumption segments and voltage levels, it is worth noting that residential consumers will perceive a lower-than-average decrease of 12.03%.

c) The main capital contributions in the subsidiaries and jointly-owned subsidiaries in the period of 2016 were:

- Below is a table with the main contributions made in the joint control of Amazônia Energia in the period of 2016.

Date of transfer of capital	Value of the capital transfer	Date of transfer of capital	Value of the capital transfer
10.25.2016	5,979	01.31.2017	7,349
12.01.2016	4,360	02.24.2017	3,363
12.19.2016	8,969		

- On December 26, 2016, the subsidiary Light Energia made a contribution of R\$12,137 to Renova Energia.
- In the first quarter of 2017, the subsidiary Light Energia made a contribution of R\$74,970 to the jointly-owned subsidiary Guanhães Energia, mainly to fully settle the promissory notes held by Guanhães Energia and to settle project expenses.

d) Agreement to sell wind farms between the jointly-owned subsidiary Renova Energia and AES Tietê Energia S.A.

On January 12, 2017, the jointly-owned subsidiary Renova Energia entered into an agreement with AES Tietê Energia to sell the group of wind farms comprising the Alto Sertão II complex ("Alto Sertão II"), which has an installed capacity of 386 MW.

The base price of the transaction totals R\$650,000 and it involves the acquisition of shares of Renova Eólica Participações S.A. or Nova Energia Holding S.A., which control the fifteen special-purpose entities ("SPEs") comprising Alto Sertão II. The price will be subject to change if certain conditions of the transaction are fulfilled.

e) Reversal of added value of the jointly-owned subsidiary Renova Energia

On December 31, 2016, the Company reassessed the recoverability of the added value registered in the jointly-owned subsidiary Renova Energia and, due to the estimated results, decided to lower the goodwill recorded in the amount of R\$60,892, in the equity line.

f) Negative equity of the jointly-owned subsidiary Guanhões Energia

On December 31, 2016, the Company recognized R\$56,087 related to negative equity at the jointly-owned subsidiary Guanhões Energia after recognizing a provision for impairment of the plants under construction, whose works are temporarily suspended.

g) Provision for loss on property, plant and equipment of subsidiary Light ESCO

On December 31, 2016, the assumptions used in the impairment testing of one of the subsidiary Light Escó's projects were reviewed, as well as this cash generating unit's expected cash flow generation. Based on the result of the impairment testing, the Company recognized a provision for impairment losses of R\$18,296 under other expenses.

h) Reversal of ICMS provision Credit limit

The subsidiary Light SESA, based on two reports, one from the law firm responsible for the case and another from a distinguished jurist of the Superior Courts, reassessed the likelihood of loss based on previous cases on this subject and, given that the likelihood of loss was considered as possible on December 31, 2016, it reversed the provision of R\$144,802 related to litigation on the application of State Law No. 3,188/99, which restricted the appropriation of ICMS credits incurred on the acquisition of assets destined to the property, plant and equipment, requiring that credit is deferred by installments, while this restriction was not provided for in the Supplementary Law No. 87/96.

The discussion revolves around the issue of whether an ordinary state law may regulate ICMS credits on the acquisition of permanent assets contrary to the provisions of Supplementary Law No. 87/96 and the 1988 Constitution.

The lawsuit in question seeks the recognition of Light's clear legal right to record credits without the restrictions set forth in Law No. 3,188/99, based on the following constitutional grounds:

(i) Prevalence of supplementary law to deal with the matter (article 146, item III, subparagraph "b", and article 155, item I, subparagraph "b", paragraph 2, item XII, subparagraph "c", of the Constitution). In summary, it is argued that, the right to credits arising from taxes paid in the acquisition of fixed assets, in particular, is governed by Supplementary Law 87/96, which has exclusive jurisdiction over this matter. As a result, the restriction to the taxpayers' right to this credit would be unconstitutional, given that it was established by a state law and this would constitute usurpation of the supplementary law.

(ii) Violation of the non-cumulative principle (article 155, item I, paragraph 2, item I, of the Constitution), given that the state law established a restriction to the right to ICMS credits on fixed asset acquisitions that is incompatible with the non-cumulative system set forth by the Constitution.

Consequently, the law firm responsible for the case and our legal advisor specialized in Superior Courts believe that the claim that the supplementary law shall prevail has grounds and will waive the collection of this credit since the enactment of State Law No. 3,188/99.

i) Approval by Aneel of the result of the 4th Periodic Tariff Review (RTP) of the subsidiary Light SESA

On March 14, 2017, Aneel approved the result of the 4th Periodic Tariff Review (RTP) of the subsidiary Light SESA. The 4th RTP, previously scheduled for November 7, 2018, was moved to March 15, 2017, through the fifth amendment to its concession agreement, approved by the seventh Public Meeting of Aneel's Board on March 7, 2017, pursuant to Aneel Order No. 2,194 of August 16, 2016.

Because of the amendment, the ordinary tariff processes of the subsidiary Light SESA will take place on March 15 of each year, and the next RTP is scheduled to occur on March 15, 2022. Light SESA's concession term will still end on June 4, 2026.

The items associated with the distribution service were recalculated and the regulatory loss and technical loss percentages were redefined, currently representing 36.06% of the low-voltage market and 6.34% of the Regulatory Grid Load, respectively (these figures previously stood at 30.11% and 5.35%, respectively). The subsidiary Light SESA's new tariffs also reflect an adjustment to Portion A items, associated with energy acquisition, sectorial charges and transmission costs, as well as to financial components.

This process caused an average increase of 10.45% in Light SESA's electricity bills as of March 15, 2017. The items associated with Unrecoverable Revenues and Portion B (Distribution), associated with Light SESA's manageable costs, accounted for 2.81% of the total average effect.

j) Negative working capital of Renova Energia

On March 22, 2017, the jointly-owned subsidiary Renova Energia disclosed its Financial Statements of 2016, where a negative working capital of R \$ 3,211,041 was presented. Renova also needs additional resources to complete the wind farms for the already signed energy sales contracts. These conditions indicate uncertainty meant that it may raise doubts as to the ability of Renova and its subsidiaries to continue operating.

On December 23, 2016, Renova's Management approved a capital increase of up to R\$300,000 by issuing up to 115,952,502 new common shares and up to 34,047,498 new preferred shares. Through this capital increase, Cemig Geração e Transmissão S.A. (Cemig GT) and the subsidiary Light Energia had made capital transfers of R\$37,863 and R\$12,137, respectively, by December 31, 2016.

The Capital Increase is one of the initiatives to follow up with Renova Energia's business plan after the termination of the transaction's Phase II with TerraForm Global and strengthened the Company's cash and cope with the implementation of the projects already under construction and in development phase, as well as to honor the holding company's expenses and debt.

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Mauro Borges Lemos	César Vaz de Melo Fernandes
Marcello Lignani Siqueira	Daniel Batista da Silva Júnior
Marco Antônio de Rezende Teixeira	Rogério Sobreira Bezerra
Ana Marta Horta Veloso	Vacant
Edson Rogério da Costa	Júlio Cezar Alves de Oliveira
Marcelo Pedreira de Oliveira	Luís Carlos da Silva Cantídio Junior
Ricardo Reisen de Pinho	Marcio Guedes Pereira Junior
Silvio Artur Meira Starling	Eduardo Maculan Vicentini
Carlos Alberto da Cruz	Magno dos Santos Filho

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ALTERNATE MEMBERS

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Adriano Pereira de Paula	Leonardo Rodrigues Tavares
Luis Aniceto Silva Cavicchioli	Francisco Vicente Santana Silva Telles
Adriana Araújo Ramos	Moacir Dias Bicalho Júnior
Raphael Manhães Martins	Vacant

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Chief Executive Officer and Interim Chief Business Development and
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Cláudio Bernardo Guimarães de Moraes

Chief Financial Officer

Jaconias de Aguiar

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Commercial Officer

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CONTROLLERSHIP SUPERINTENDENCE

Roberto Caixeta Barroso

Controllership Superintendent

CPF 013.011.556-83

CRC-MG 078086/O-8

Simone da Silva Cerutti de Azevedo

Accountant - Accounting Manager

CPF 094.894.347-52

CRC-RJ 103826/O-9

(Convenience Translation into English from the Original Previously Issued in Portuguese)

REPORT ON REVIEW OF INTERIM FINANCIAL INFORMATION

To the Shareholders, Board of Directors and Management of
Light S.A.
Rio de Janeiro, RJ

Introduction

We have reviewed the accompanying individual and consolidated interim financial information of Light S.A. ("Company"), included in the Interim Financial Information Form (ITR) for the quarter ended September 30, 2016, which comprises the balance sheet as at September 30, 2016 and the related income statement and statement of comprehensive income (loss) for the three- and nine-month periods then ended, statement of changes in equity, and statement of cash flows for the nine-month period then ended, including the explanatory notes.

Management is responsible for the preparation of the individual and consolidated interim financial information in accordance with CPC 21(R1) and IAS 34 - Interim Financial Reporting, issued by the International Accounting Standards Board ("IASB"), as well as for the presentation of such information in accordance with the standards issued by the Brazilian Securities and Exchange Commission (CVM), applicable to the preparation of Interim Financial Information (ITR). Our responsibility is to express a conclusion on this interim financial information based on our review.

Scope of review

We conducted our review in accordance with Brazilian and international standards on review of interim financial information (NBC TR 2410 and ISRE 2410 - Review of Interim Financial Information Performed by the Independent Auditor of the Entity, respectively). A review of interim financial information consists of making inquiries, primarily of persons responsible for financial and accounting matters, and applying analytical and other review procedures. A review is substantially less in scope than an audit conducted in accordance with the standards on auditing and consequently does not enable us to obtain assurance that we would become aware of all significant matters that might be identified in an audit. Accordingly, we do not express an audit opinion.

Conclusion on the interim financial information

Based on our review, nothing has come to our attention that causes us to believe that the accompanying individual and consolidated interim financial information included in the ITR referred to above is not prepared, in all material respects, in accordance with CPC 21 (R1) and IAS 34 applicable to the preparation of Interim Financial Information (ITR) and presented in accordance with the standards issued by the Brazilian Securities and Exchange Commission.

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Emphases of Matter

Restatement of the corresponding figures related to the three- and nine-month periods ended September 30, 2016 and 2015

As referred to in Note 3, as a result of the reclassifications described in said Note, the corresponding figures in the consolidated income (loss) statements for the three- and nine-month periods ended September 30, 2016 and 2015 and the consolidated statements of value added (presentation required by the Brazilian law for publicly-held companies and disclosed as supplemental information for the purposes of the IFRSs) for the nine-month periods then ended, presented for purposes of comparison, were adjusted and are being restated as provided for by CPC 23 and IAS 8 - Accounting Policies, Changes in Accounting Estimates and Errors, and CPC 26 (R1) and IAS 1 - Presentation of Financial Statements. Our conclusion is not modified with respect to this matter.

Law- and regulation-related risks

We draw attention to notes 2 and 12, which states that the Company has an indirect investment in Norte Energia S.A. in the amount of R\$250,048 thousand as at September 30, 2016 (R\$169,886 thousand as at December 31, 2015) and share of profit of subsidiaries in the amount of R\$121 thousand and share of loss of subsidiaries in the amount of R\$312 thousand in the three- and nine-month periods ended September 30, 2016 (share of loss of subsidiaries in the amount of R\$142 thousand and R\$4,858 in the three- and nine-month periods ended September 30, 2015), respectively. The General Attorneys' Office is conducting investigations and applying other legal measures, involving other shareholders of Norte Energia S.A. and certain executive officers of such other shareholders. Our conclusion is not modified with respect to this matter.

Significant uncertainty that may raise doubt as to the ability of indirect joint venture Renova S.A. to continue as a going concern.

Without modifying our conclusion, as described in Note 36 (Subsequent Events) to the interim financial information, the indirect joint venture Renova Energia S.A. (Renova), as at September 30, 2016: (i) recognized excess of current liabilities over current assets and (ii) presented the need to raise funds to meet the commitments relating to the construction of wind and solar power farms. These conditions indicate the existence of significant uncertainty that may raise significant doubts as to Renova's and its subsidiaries' ability to continue as going concern.

Other Matters

Statements of value added

We have also reviewed the individual and consolidated statements of value added ("DVA"), for the nine-month period ended September 30, 2016, prepared under the responsibility of the Company's management, the presentation of which in the interim financial information is required by the standards issued by the Brazilian Securities and Exchange Commission ("CVM") applicable to the preparation of Interim Financial Information (ITR), and considered supplemental information by IFRS, which does not require a presentation of a DVA. These statements were subject to the same review procedures described above and, based on our review, nothing has come to our attention that causes us to believe that they are not prepared, in all material respects, in relation to the interim financial information taken as a whole.

Convenience translation

The accompanying interim financial information has been translated into English for the convenience of readers outside Brazil.

Rio de Janeiro, March 23, 2017

DELOITTE TOUCHE TOHMATSU
Auditores Independentes

John Alexander Harold Auton
Engagement Partner